For KCC Use:	11-25-08
Effective Date:	11.000
District #	
SGA2 Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	4.4	92	2008		
Expected Spud Date:	11 month	22 day	2008 	Spot Description:	. p. 33
		ouy	,	SW SE SE Sec. 18 Twp. 22 (S. R. Section of Section
PERATOR: License#	5210 V			(0.00/00) 330 feet from N 990 feet from X E	/ M Line of Section
lame: Lebsack Oil Produc	ction				/ Line of Section
Address 1: Box 489				Is SECTION: Regular Inregular?	
\ddress 2:				(Note: Locate well on the Section Plat on re	everse side)
City: Hays	State: Ks	Zip: _6/6	<u> </u>	County: Finney	2 10
Contact Person: Wayne Lo	edsack			Lease Name: Garden City	Well #:
hone: 620-938-2396				Field Name: Damme	
CONTRACTOR: License#	33793			Is this a Prorated / Spaced Field?	Yes No
Name: H2 Drilling LLC			A VII. 1	Target Formation(s): Marmaton, Morrow Mississippi	
Well Drilled For:	Well Class:	Туре	Eguipment:	Nearest Lease or unit boundary line (in footage): 330	
		ित	Mud Rotary	Ground Surface Elevation: 2900 est	feet MS
		7	Air Rotary	Water well within one-quarter mile:	Yes X N
Dispo	·		Cable	Public water supply well within one mile:	L Yes IN
	of Holes Other	لــا		Depth to bottom of fresh water: 220 20	
Other:			<u>. </u>	Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
∐if OWWO: old well	I information as follows	5 :		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Lipe (in city).	
Well Name:				Projected Total Depth: 5000	
Original Completion D	ate: Ori	iginal Total I	Depth:		
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			☐Yes∑No	Well Farm Pond Other:	
				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
Bottom Hole Location: KCC DKT #:				DWR Permit #:	yes ⊠n
Gottorn Hole Location:	DACEO: HUGOT	ຕ ວ∧ ng, comple	AFF	(Nate: Apply for Permit with DWR Will Cores be taken?	yes ⊠n
Bottom Hole Location:	DACEO: HUGO affirms that the drillin wing minimum require	F DW ng, comple ements will	AFF tion and eventual plu be met:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	yes ⊠n
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED COMMISSION COMM

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 055-22035-000	
API No. 15 - CO Operator: Lebsack Oil Production Lease: Garden City	Location of Well: County: Finney 330 feet from N / S Line of Section
Vell Number: 3-18 Field: Damme	990 feet from E / W Line of Section Sec. 18 Twp. 22 S. R. 33 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SWSESE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	!
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SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lebsack Oil Production			License Number: 5210			
Operator Address: Box 489			Hays Ks 67601			
Contact Person: Wayne Lebsack			Phone Number: 620-938-2396			
Lease Name & Well No.: Garden City	3-1	8	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW _ SE _ SE</u>			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 18 Twp. 22 R. 33 East West			
Settling Pit	If Existing, date co	onstructed:	330 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	1,000	(bbls)	Finney County			
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?	<u></u>	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Native Soil			
Pit dimensions (all but working pits):	O Length (fe	eet) 70	Width (feet)			
	om ground level to de		5 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure	: liner 3.	Describe proce liner integrity, i	edures for periodic maintenance and determining ncluding any special monitoring.			
Source to records trades			owest fresh water 138 180 feet.			
feet Depth of water well		<u></u>	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Chemical				
Producing Formation:		Number of working pits to be utilized:1				
Number of producing wells on lease: Barrels of fluid produced daily:		Abandonment procedure: Haul off fluid Allow to dry. Fill with				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Original soil and level. Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
11-18-08 Date		James	Signature of Applicant or Agent			
	ксс	OFFICE USE C	ONLY Steel Pit RFAC RFAS			
Date Received: ਪ੍ਰਿਕਟ ਹਿਣ Permit Nur	nber:	Perr	nit Date: 기사 교리 (조건 ease Inspection: Yes 风No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2008