

RECEIVED

25 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5252  
Name: R.P. Nixon Oper., Inc.  
Address: 207 West 12th Street  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Dan Nixon  
Phone: (785) 628-3834  
Contractor: Name: Southwind Drilling Rig #1  
License: 33350  
Wellsite Geologist: Dan A. Nixon

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7.28.06</u>	<u>8.5.06</u>	<u>9.14.06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22361-00-00

County: Trego

83 W of N/2 N/2 SW Sec. 13 Twp. 14 S. R. 22  East  West

2310 feet from (S) / N (circle one) Line of Section

1237 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Seibel D Well #: 1

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2238 Kelly Bushing: 2243

Total Depth: 4195' Plug Back Total Depth: 4138'

Amount of Surface Pipe Set and Cemented at 218' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1663' (port collar) Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid volume 250 bbls

Dewatering method used allow to evaporate and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9.20.06

Subscribed and sworn to before me this 22nd day of September

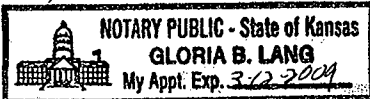
20 06

Notary Public: [Signature]

Date Commission Expires: 3-12-2009

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: R.P. Nixon Oper., Inc. Lease Name: Seibel D Well #: 1  
 Sec. 13 Twp. 14 S. R. 22  East  West County: Trego

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Microresistivity, Dual Induction, Compensated Sonic, Dual Compensated Porosity (Log-Tech)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1640'-1688'</td> <td>+603 to +562</td> </tr> <tr> <td>Heebner</td> <td>3596'</td> <td>-1353</td> </tr> <tr> <td>L/KC</td> <td>3633'</td> <td>-1390</td> </tr> <tr> <td>Pawnee</td> <td>3975'</td> <td>-1732</td> </tr> <tr> <td>Cherokee Sand - 1st</td> <td>4070'</td> <td>-1827</td> </tr> <tr> <td>Cherokee Sand - 2nd</td> <td>4090'</td> <td>-1847</td> </tr> <tr> <td>Mississippian</td> <td>4132'</td> <td>-1889</td> </tr> <tr> <td>LTD</td> <td>4195'</td> <td>-1951</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1640'-1688'	+603 to +562	Heebner	3596'	-1353	L/KC	3633'	-1390	Pawnee	3975'	-1732	Cherokee Sand - 1st	4070'	-1827	Cherokee Sand - 2nd	4090'	-1847	Mississippian	4132'	-1889	LTD	4195'	-1951
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	218'	common	160	2% gel, 3% CaCl
production	7 7/8"	5 1/2"	14#	4188'	common	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4090'-93' & 4095'-98'	500 gallons 7 1/2% alcohol phased acid	4138'

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4111'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9.19.06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>0</u>	Water Bbls. <u>Trace</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Stamp: SEP 20 2006

# ALLIED CEMENTING CO., INC.

Federal Tax I.D. XXXXXXXXXX

27954

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russel

DATE <u>72906</u>	SEC <u>B</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT <u>3:45 Am</u>	ON LOCATION <u>5:</u>	JOB START	JOB FINISH <u>6:30Am</u>
LEASE <u>Seibel</u>		WELL # <u>D-1</u>		LOCATION <u>Oball qh 851E15</u>		COUNTY <u>Atch</u>	STATE <u>K</u>
OLD OR NEW (Circle one)							

**KCC**  
SEP 20 2006  
**CONFIDENTIAL**

CONTRACTOR Shields

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>221</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>218</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>13 bbls</u>	

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 blk Cem 3-2

COMMON <u>160</u>	@ <u>10.65</u>	<u>1704.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE <u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>158</u>	@ <u>1.90</u>	<u>300.20</u>
MILEAGE <u>84/SL/MILE</u>		<u>632.00</u>
<b>TOTAL</b>		<b><u>2919.15</u></b>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 409 HELPER CRAIG

BULK TRUCK

# \_\_\_\_\_ DRIVER DOUG

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ran 5 hrs of 8 5/8 at 210

Cemt w/ 160 blk

pump plus w/ 13 bbls of water

Cemt did circ

CHARGE TO: R. P. Nixon

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 50 @ 5.00 250.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1065.00

**PLUG & FLOAT EQUIPMENT**

1-8 5/8 wood @ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Burton Beery

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Burton Beery

PRINTED NAME

# ALLIED CEMENTING CO., INC. 24505

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ogkley

DATE <u>8-5-06</u>	SEC <u>13</u>	TWP. <u>14s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION <u>1:15 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Siebel "D"</u>	WELL # <u>1</u>	LOCATION <u>Cedar Bluff 1/2 N E 1/2</u>		COUNTY <u>Triago</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Shields Drlg

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 4195

CASING SIZE 5 1/2 DEPTH 4188'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 1664'

PRES. MAX 700# MINIMUM

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 101 3/4 Bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 218 DRIVER Darrin

BULK TRUCK

# DRIVER

**REMARKS:**

pump 500 gals w/fr-2 down 5 1/2 csg.  
Plug Rat Hole w/15 sks.  
Plug mouse hole w/10 sks.  
pump 100 sks com 10% salt down 5 1/2 csg.  
Wash pump & line out.  
Disp 101 3/4 Bbls.  
Plug did not hold.  
Flat Head Lily Pressure 700#  
Thank you

CHARGE TO: R.P. Nixon Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER same

CEMENT AMOUNT ORDERED 125 sks com 10% salt

COMMON	<u>125 sks</u>	@ <u>10.65</u>	<u>1331.25</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
	<u>Salt 6 sks</u>	@ <u>19.20</u>	<u>115.20</u>
		@	
		@	
		@	
		@	
HANDLING	<u>131 sks</u>	@ <u>1.90</u>	<u>248.90</u>
MILEAGE	<u>94 1/2 SK/mile</u>		<u>844.25</u>
			<b>TOTAL <u>2579.60</u></b>

**SERVICE**

DEPTH OF JOB	<u>4188'</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>75 miles</u>	@ <u>6.00</u>	<u>450.00</u>
MANIFOLD & Head	@		<u>100.00</u>
	@		
	@		<u>2225.00</u>
			<b>TOTAL <u>2225.00</u></b>

**5 1/2 PLUG & FLOAT EQUIPMENT**

<u>Cyguide Shoe</u>		<u>160.00</u>
<u>API Insert</u>	@	<u>250.00</u>
<u>4 - Tublizers</u>	@ <u>60.00</u>	<u>240.00</u>
<u>1 - Centralizers</u>	@ <u>50.00</u>	<u>50.00</u>
<u>2 - Baskets</u>	@ <u>150.00</u>	<u>300.00</u>
<u>Port Collar</u>	@	<u>1750.00</u>
<u>5 1/2 Rubber Plug</u>		<u>65.00</u>
		<b>TOTAL <u>2815.00</u></b>

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Duane Achterberg

Duane Achterberg  
 PRINTED NAME