

CONFIDENTIAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
 Name: FIML Natural Resources, LLC
 Address: 410 17th St. Suite 900
 City/State/Zip: Denver, CO 80202
 Purchaser: _____
 Operator Contact Person: Phyllis Sobotik
 Phone: (303) 899-5608
 Contractor: Name: Excell Services, Inc.
 License: 8273
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/24/06</u>	<u>7/30/06</u>	<u>7/31/06 (D&A)</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20632-00-00
 County: Scott
 _____ SE SE Sec. 19 Twp. 18 S. R. 31 East West
635 feet from / N (circle one) Line of Section
660 feet from / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pratt Well #: 16-19-1831
 Field Name: Wildcat
 Producing Formation: NA
 Elevation: Ground: 2965' Kelly Bushing: 2977'
 Total Depth: 4778' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 9 jts 8-5/8" @ 394' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT II PER WITH 9-20-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 1800 ppm Fluid volume 1500 bbls
 Dewatering method used Evaporation/Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik
 Title: Operations Regulatory Manager Date: Sept. 19, 2006
 Subscribed and sworn to before me this 19th day of September
19 2006
 Notary Public: Elaine Minich
 Date Commission Expires: 5/5/2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: FIML Natural Resources, LLC Lease Name: Pratt Well #: 16-19-1831
Sec. 19 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3917'	-940'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3950'	-973'
List All E. Logs Run:		Marmaton	4349'	-1373'
Triple Combo		Mississippian	4556'	-1579'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	394'	Class A	225	2% gel, 3% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	P&A			

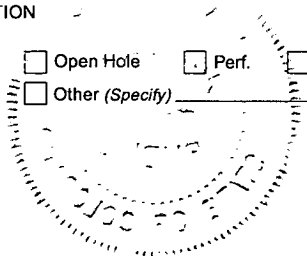
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other *(Specify)* _____



Allred Cementing Co., Inc
P.O. Box 31

RECEIVED
JUL 31 2006

*
* INVOICE *
*

Russell, KS 67665

Invoice Number: 103565

Invoice Date: 07/26/06

2347
KCC

SEP 19 2006

CONFIDENTIAL

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

RECEIVED
SEP 22 2006
KCC WICHITA

Cust I.D.....: FIML
P.O. Number...: Pratt 16-19-1831
P.O. Date.....: 07/26/06

Due Date.: 08/25/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	12.2000	2745.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	57.00	MILE	18.9600	1080.72	E
237 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	92.00	PER	0.6500	59.80	E
Mileage pmp trk	57.00	MILE	5.0000	285.00	E
Guide Shoe	1.00	EACH	265.0000	265.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 636.52
ONLY if paid within 30 days from Invoice Date

Subtotal: 6365.22
Tax.....: 231.48
Payments: 0.00
Total....: 6596.70

636.52
5960.18

8100-145
Adam D. Bl
D86085

ALLIED CEMENTING CO., INC. 24549

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>7-24-06</u>	SEC <u>19</u>	TWP <u>18^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>8:15 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Pratt</u>	WELL# <u>16-191831</u>	LOCATION <u>Scott City, 6E-2S-34E</u>		COUNTY <u>Scott</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR Excell Dls Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 400'

CASING SIZE 8 5/8 DEPTH 392'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 24 BBL

OWNER Same SEP 10 2006

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 225 SKs com

3% cc - 2% cel

COMMON	<u>225-SKs @ 12²⁰</u>	<u>2,745⁰⁰</u>
POZMIX	_____ @ _____	_____
GEL	<u>4-SKs @ 16⁶⁵</u>	<u>66⁶⁰</u>
CHLORIDE	<u>8-SKs @ 46⁶⁰</u>	<u>372⁰⁰</u>
ASC	_____ @ _____	_____
RECEIVED	_____ @ _____	_____
SEP 22 2006	_____ @ _____	_____
KCC WICHITA	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____

HANDLING	<u>237 SKs @ 1⁹⁰</u>	<u>450³⁰</u>
MILEAGE	<u>8¢ per SK/mile</u>	<u>1,080⁰⁰</u>
TOTAL		<u>4,715⁴²</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

393 HELPER Andrew

BULK TRUCK

218 DRIVER Lonnie

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Did Circ

Thank You

SERVICE

DEPTH OF JOB	<u>392'</u>	
PUMP TRUCK CHARGE		<u>815⁰⁰</u>
EXTRA FOOTAGE	<u>82'</u> @ <u>65</u>	<u>59⁰⁰</u>
MILEAGE	<u>57 mile @ 5⁰⁰</u>	<u>285⁰⁰</u>
MANIFOLD	_____ @ _____	_____
_____	_____ @ _____	_____
_____	_____ @ _____	_____
TOTAL		<u>4,159⁸⁰</u>

CHARGE TO: F.I.M.L.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>	
1- T.P. Guide Shoe	@ _____	<u>265⁰⁰</u>
3- Central 12" @	<u>55⁰⁰</u>	<u>165⁰⁰</u>
1- Surface Plug	@ <u>60⁰⁰</u>	<u>60.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>490⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

RECEIVED
AUG 04 2006

* INVOICE *

Invoice Number: 103740

Invoice Date: 07/31/06

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

KCC
SEP 19 2006
CONFIDENTIAL

Cust I.D.....: FIML
P.O. Number...: Pratt 16-19-1831
P.O. Date.....: 07/31/06

Due Date.: 08/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	.Net	TX
Common	165.00	SKS	12.2000	2013.00	T
Pozmix	110.00	SKS	6.1000	671.00	T
Gel	14.00	SKS	16.6500	233.10	T
FloSeal	69.00	LBS	2.0000	138.00	T
Handling	292.00	SKS	1.9000	554.80	T
Mileage	57.00	MILE	26.2800	1497.96	T
292 sks @.09 per sk per mi					
Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	57.00	MILE	6.0000	342.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	6404.86
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	403.51
If Account CURRENT take Discount of \$ <u>640.49</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	6808.37

D06085

8100-190

Adam D. Blum

"P & A Cement"

<640.49>
6167.88

ALLIED CEMENTING CO., INC.

25935

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-30-06</u>	SEC <u>19</u>	TWP <u>18^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>10:00^{PM}</u>	JOB START <u>10:45^{PM}</u>	JOB FINISH <u>2:00^{PM}</u>
LEASE <u>Bratt</u>	WELL # <u>16-19</u>	LOCATION <u>Scott City</u>	<u>6E-15-3/4E</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>	KCC	
OLD OR <u>NEW</u> (Circle one)				<u>N+E</u>			

CONTRACTOR Excell Digs Co #3

TYPE OF JOB PTA

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 2311'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

SEP 19 2006

CONFIDENTIAL

CEMENT AMOUNT ORDERED 275 SKS 60/40 POC
6% Gel, 1/4# Flo-Seal

COMMON	<u>165 SKS @ 12.20</u>	<u>2,013.00</u>
POZMIX	<u>110 SKS @ 6.10</u>	<u>671.00</u>
GEL	<u>14 SKS @ 16.65</u>	<u>233.10</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal 69#</u>	<u>@ 2.00</u>	<u>138.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>292 SKS @ 1.90</u>	<u>554.80</u>
MILEAGE	<u>94 POC SK/mile</u>	<u>1,497.00</u>
TOTAL		<u>5107.86</u>

EQUIPMENT

PUMP TRUCK # 373 CEMENTER Walt

HELPER Andrew

BULK TRUCK # 399 DRIVER Mike

BULK TRUCK # _____ DRIVER _____

REMARKS:

- 50 SKS @ 2311'
- 80 SKS @ 1590'
- 50 SKS @ 811'
- 50 SKS @ 435'
- 20 SKS @ 60'
- 15 SKS in R.H.
- 10 SKS in m.b.

SERVICE

DEPTH OF JOB	<u>2311'</u>	
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>57 miles @ 6.00</u>	<u>342.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,297.00</u>

CHARGE TO: F.I.M.L.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Duke
PRINTED NAME

SIGNATURE [Signature]