

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License # 5822
 Name: VAL Energy Inc.
 Address: 200 W. Douglas #520
 City/State/Zip: Wichita, Ks. 67202
 Purchaser: Maclasky Oilfield Services
 Operator Contact Person: K. Todd Allam
 Phone: (316) 263-6688
 Contractor: Name: VAL Energy Inc.
 License: 5822
 Wellsite Geologist: Wes Hanson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-5-2006	7-15-2006	8-28-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS
SEP 26 2006

API No. 15 - 007-23025-0000
 County: Barber
 NW SE SW NE Sec. 31 Twp. 33s S. R. 10W East West
3135 feet from S / N (circle one) Line of Section
1815 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Vanndy Well #: 1-31
 Field Name: Kiocha
 Producing Formation: Miss.
 Elevation: Ground: 1477 Kelly Bushing: 1487
 Total Depth: 4777 Plug Back Total Depth: 4741
 Amount of Surface Pipe Set and Cemented at 312 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT IWHM 9-20-07*
 Chloride content 48000 ppm Fluid volume 300 bbls
 Dewatering method used hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messinger Pet
 Lease Name: Nichols SWD License No.: 4706
 Quarter NE/4 Sec. 20 Twp. 30S S. R. 8W East West
 County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
 Title: President Date: 9-8-2006
 Subscribed and sworn to before me this 8th day of September,
2006.
 Notary Public: Brandi Wyer
 Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 BRANDI WYER
 My Appt. Expires 2/24/2010

Operator Name: VAL Energy Inc. Lease Name: Vanndy Well #: 1-31
 Sec. 31 Twp. 33s S. R. 10W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density/Dual Neutron Compensated Resistivity Microlog Cement bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3666</td> <td>-2179</td> </tr> <tr> <td>Stalnaker Sand</td> <td>3955</td> <td>-2468</td> </tr> <tr> <td>Stark Shale</td> <td>4356</td> <td>-2869</td> </tr> <tr> <td>Miss. Chert Top</td> <td>4610</td> <td>-3123</td> </tr> <tr> <td>Miss. Chert Porosity</td> <td>4622</td> <td>-3135</td> </tr> </table>	Name	Top	Datum	Heebner	3666	-2179	Stalnaker Sand	3955	-2468	Stark Shale	4356	-2869	Miss. Chert Top	4610	-3123	Miss. Chert Porosity	4622	-3135
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Miss. Chert Porosity	4622	-3135																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	312	60/40 Poz	200 +	2%gel,3% CC
Production	7 7/8	5 1/2	14	4768	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4624-4646	1000 gal. 10% MA, Frac 5400bbl water, 108m lbs sand	4624-4646

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4580		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-4-2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	50	250		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC.

24516

Federal Tax I.D. ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>7-5-06</i>	SEC <i>31</i>	TWP. <i>33</i>	RANGE <i>10 W</i>	CALLED OUT <i>1:15 PM</i>	ON LOCATION <i>2:45 PM</i>	JOB START <i>6:10 PM</i>	JOB FINISH <i>6:30 PM</i>
LEASE <i>Waudi</i>		WELL # <i>1-31</i>	LOCATION <i>Sharon, KS. South on Barber</i>	COUNTY <i>KS.</i>	STATE <i>KS.</i>		
OLD OR NEW (Circle one) <u>NEW</u>		<i>Tricity Rd. to Cochee Rd 2 1/4 W, S/S</i>					

CONTRACTOR *Val Rig #3*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *312'*

CASING SIZE *8 5/8* DEPTH *312'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *18 1/2 Bbls water*

OWNER *Val Energy KCC*

CEMENT AMOUNT ORDERED *200 sx 60:40:2 + 3 1/2 cc*

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EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

414-302 HELPER *Dennis Cushmanberry*

BULK TRUCK # *364* DRIVER *Greg Griener*

BULK TRUCK # DRIVER

COMMON	<i>120 A</i>	@	<i>10.65</i>	<i>1278.00</i>
POZMIX	<i>80</i>	@	<i>5.80</i>	<i>464.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
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CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<i>211</i>	@	<i>1.90</i>	<i>400.90</i>
MILEAGE	<i>20 x 211 x .08</i>			<i>337.60</i>
				TOTAL <i>2873.30</i>

REMARKS:

*Run 312' 8 5/8 csg Break circulation
w/ rig. Pump 5 Bbls water mix
200 sx cement. Release plug
Displace with 18 1/2 Bbls water.
Leave 15' cement in pipe + shut in.
Cement did circulate*

SERVICE:

DEPTH OF JOB	<i>312'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>815.00</i>
EXTRA FOOTAGE	<i>12'</i>	@	<i>.65</i>	<i>7.80</i>
MILEAGE	<i>20</i>	@	<i>5.00</i>	<i>100.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>100.00</i>	<i>100.00</i>
				TOTAL <i>1022.80</i>

CHARGE TO: *Val Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<i>1-TWP</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
	@		

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

TOTAL *60.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~XXXXXXXXXX~~

DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS

SIGNATURE *Rob 2 Clif*

Robert L Cline
PRINTED NAME



FIELD ORDER 13641

Subject to Correction

Date 7-16-06	Customer ID	Lease Vandy	Well # 1-31	Legal 31-335-10W
CHARGE		County Barber	State KS.	Station Pratt
Val Energy, Incorporated		Depth	Formation	Rig
		Casing 1" 5 1/2	Casing Depth 1416 Ft. 9,768'	TD 4,775'
		Customer Representative Rick Smith	Treater Clarence R. Messick	Shoe Joint 18'
Job Type Long String-New Well		Materials Received by X Rick Smith		
AFE Number	PO Number			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-195	113Lb.	FLA-322	KCC	
P	C-221	784Lb.	Salt (Fine)	SEP 8 2006	
P	C-243	36 Lb.	Defoamer	CONFIDENTIAL	
P	C-244	43 Lb.	Cement Friction Reducer		
P	C-312	141 Lb.	Gas Blok		
P	C-321	748 Lb.	Gilsonite		
P	C-304	1,000 Gal.	Super Flush II		
P	F-101	4 ea.	Turbolizer, 5 1/2"		
P	F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"		
P	F-191	1 ea.	Guide Shoe - Regular, 5 1/2"		
P	F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"		
P	E-100	110 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	55 mi.	Pickup Mileage, 1-Way		
P	E-104	448 tm.	Bulk Delivery		
P	E-107	175 sk.	Cement Service Charge	RECEIVED KANSAS CORPORATION COMMISSION SEP 26 2006	
P	R-210	1 ea.	Casing Cement Pumper, 4,501'-5,000'	CONSERVATION DIVISION WICHITA, KS	
P	R-701	1 ea.	Cement Head Rental		
Discounted Price =					\$ 9,291.14
Plus taxes					

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Customer: Val Energy, Incorporated
 Lease: Vandy
 Station: Pratt
 Well #: 1-31
 Field Order #: 13641
 Casing: 5 1/2 14Lb.
 Depth: 4,768'
 County: Barber
 State: K.S.
 Type Job: Cement-Long String-New Well
 Formation: 31-335-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 1/2 14Lb.	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP	
Depth 4,768'	Depth	From	To	150 sacks AA-2 with .25% Defoamer, .8% Blok, 5 Lb./sk. Gilsonite		Max	38	5 Min.	Friction Reducer,
Volume 116.34 Bbl.	Volume	From	To	15 Lb./Gal., 6.28 Gal./sk., 1.45 cu. ft./sk.		Avg	FLA-322	10 Min.	10% Salt, 1% Gas
Max Press 1,500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz to plug rat & mouse holes		HHP Used		15 Min.	Annulus Pressure
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush	116 Bbl. Fresh H ₂ O	Gas Volume			Total Load
Plug Depth 4,750'	Packer Depth	From	To						

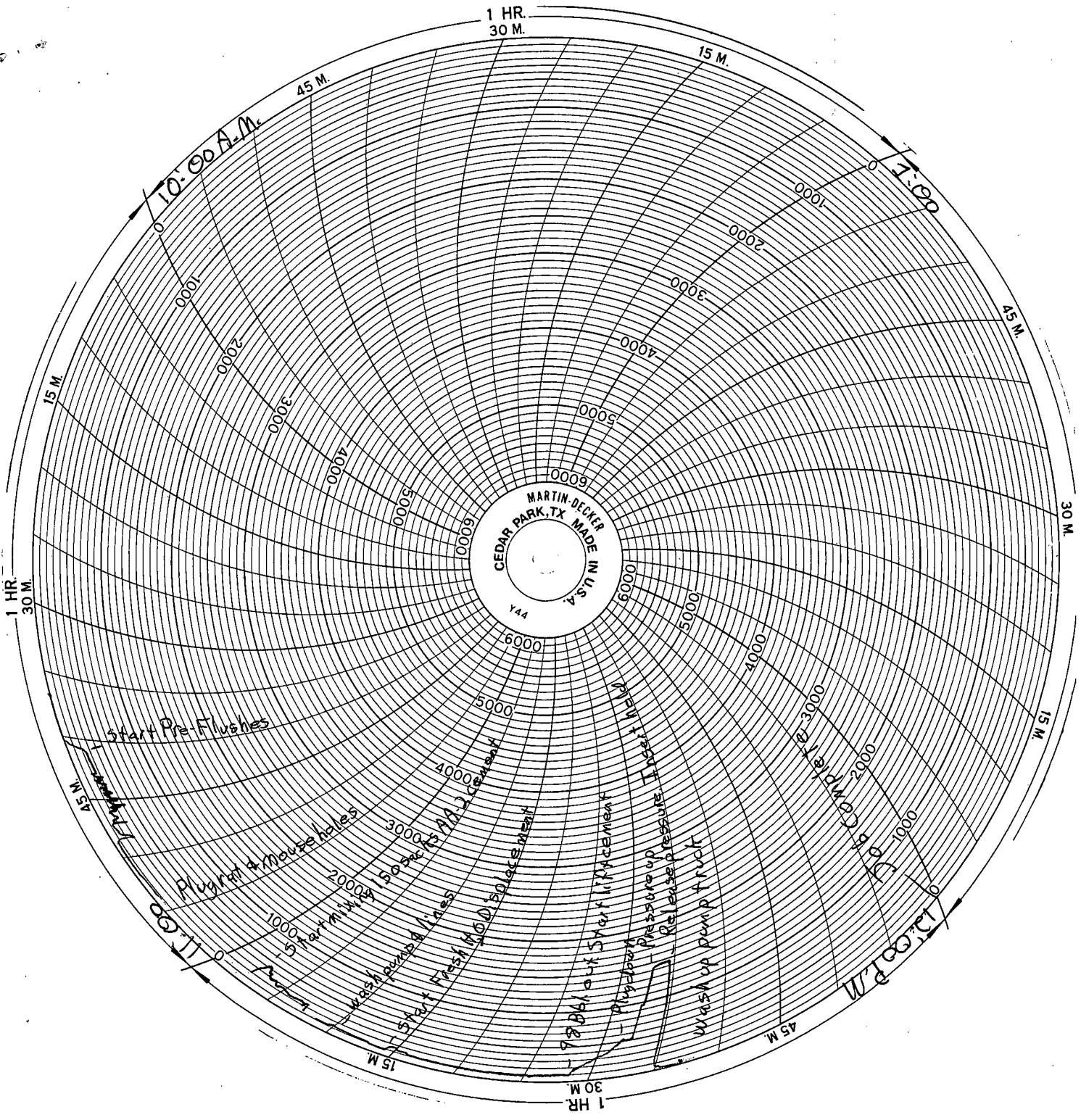
Customer Representative: Rick Smith
 Station Manager: Dave Scott
 Treater: Clarence R. Messick

Service Units	119	226	346	570					
Driver Names	Messick	Corey	McGuire	LaChance					

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00						Trucks on location & hold safety meeting
7:15						Val Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill insert screwed into Collar and 112jts. new 14Lb./Ft. 5 1/2" casing. Ran turbolizer on collars #1,3,5,7.
9:30						Casing in well. Recipricate & Circulate for 1 hour
9:41		250			6	Start HCL Pre-Flush
				20	6	Start Super-Flush II
				44	6	Start Fresh H ₂ O Spacer
				47		Stop pumping. Shut in well.
10:55				4-3	2	Plug rat & mouse holes. Open well
11:03		400			5	Start mixing 150 sacks AA-2 cement
				38		Stop pumping. Shut in well. Wash pump and lines
						Release plug. Open Well
11:15		100			6.5	Start Fresh H ₂ O Displacement
11:33		500		116		Plug down
		1,500				Pressure up.
						Release pressure. Insert held
						Wash up pump truck
12:00						Job Complete

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Thanks, Clarence R. Messick & crew



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