

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N MARKET SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

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SEP 20 2006
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/26/2006 10/04/2006 11/02/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 13524550000 ²⁴⁵⁵⁻⁰⁰⁻⁰⁰
County: NESS
NW NE SW Sec. 22 Twp. 19 S. R. 24 East West
2125 feet from S N (circle one) Line of Section
1775 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FRITZLER JI Well #: 1-22

Field Name: _____
Producing Formation: MISSISSIPPI DOLOMITE
Elevation: Ground: 2285 Kelly Bushing: 2290'
Total Depth: 4353 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1577
feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *As II with 9-20-07*
Chloride content 9000 ppm Fluid volume _____ bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: GEOLOGIST Date: 11/20/06
Subscribed and sworn to before me this 20 day of November,
2006.
Notary Public: [Signature]
Date Commission Expires: 12/11/2009

PATRICIA C. BYERLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/11/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 21 2006

KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: FRITZLER JI Well #: 1-22 **SEP 20 2006**
 Sec. 22 Twp. 19 S. R. 24 East West County: NESS **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1557'	+733'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3694'	-1404'
List All E. Logs Run:		LANSING	3737'	-1447'
		PAWNEE	4167'	-1877'
		FT SCOTT	4248'	-1958'
		CHEROKEE SHALE	4274'	-1984'
		MISSISSIPPI	4340'	-2050'

DUAL INDUCTION LOG
DCLP

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	202'	COMMON	150SX	2%GEL, 3%CC
PRODUCTION	7-7/8"	5 1/2"	15.5#	4343'	SMD	75SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1577'	SMD	100SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	OPEN HOLE	500 GLS, 20% DSFE	4343-4353

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	4170			
Date of First, Resumerd Production, SWD or Enhr. 10/25/2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	80	0	0			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

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CHARGE TO: **POSTAL PEROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC
 SEP 20 2006
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KCC WICHITA

TICKET No **11090**

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-22	LEASE FRETZLO "JZ"	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 10-12-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRETZLO TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMB. PORT COLLAR	WELL PERMIT NO.	WELL LOCATION SW / NESS CITY, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15		ME		400	6000
577		1			PUMP SERVICE	1		JOB		85000	85000
105		1			PORT COLLAR OPENING TOOL	1		JOB		40000	40000
330		1			SWIFT MULTI-DEWISORY STANDA	140		SEZ		1350	189000
276		1			FIDCEL	50		QRS		125	6250
290		1			D-AND	1		GAL		3200	3200
581		1			SERVICE CHARGE COMWT	200		SEZ		110	22000
583		1			DRAZAGE	19970	149.78	LBS	TM	100	14978

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **10-12-06** TIME SIGNED: **1330**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	366428
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	379066

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WISER**

APPROVAL: _____ **Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 10-12-06 PAGE NO. 7

CUSTOMER **PETAL PETROLEUM** WELL NO. **1-22** LEASE **FRETZER 'JZ'** JOB TYPE **CMWT PORT COLLAR** TICKET NO. **11090**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR 1582'
	1340				✓		1000	PSE TEST CARRIAGE - HELD
	1345	3	3	✓		400		OPEN PORT COLLAR - ADJ RATE (TOP OFF H2O MARK)
	1355	4	78	✓		400		MIX CMWT 140 SKS SMD 1/4" / SK FLOCCS
	1415	4	5	✓		550		DISPASE CMWT
	1420				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 10 SKS CMWT TO PSE
	1435	3	25		✓		400	RUN 4 JIS - CIRCULATE CLEAN
								WASH BACK
								PULL TOOL
	1500							JOB COMPLETE
								THANK YOU WARNE, DUSTY, SHANK

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NOV 21 2006
KCC WICHITA



CHARGE TO: **PRITTEL PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 NOV 21 2006
 KCC WICHITA

TICKET
 No 11076

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CO., KS	WELL/PROJECT NO. 1-22	LEASE FROZIER "JZ"	COUNTY/PARISH	STATE KS	CITY	DATE 10-4-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALLON OIL	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTANG	WELL PERMIT NO.	WELL LOCATION NESS CO., KS - 2W, 4 1/2S, WARD		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	15	ME	4	00	60
578		1			PUMP SERVICE	1	JOB	4343	00	1250
221		1			LIQUID KCL	2	GAZ		00	52
281		1			MUDPUSH	500	GAZ		75	375
402		1			CENTRALIZERS	12	EA	5 1/2"	00	960
403		1			CMWT BASKETS	2	EA		00	560
404		1			PORT COLLAR TOPST# 67	1	EA	1582	00	2300
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		00	235
407		1			ZUSSET FLOAT SHOE W/ FOLUP	1	EA		00	310
419		1			ROTATING HEAD RENTAL	1	JOB		00	250

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter Wilson*
 DATE SIGNED: 10-4-06
 TIME SIGNED: 0300
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6352
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3410
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	9702
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	428
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,190
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Walter Wilson*
 APPROVAL:

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

NOV 21 2003
 KCC WICHITA

TICKET No. 11076

CUSTOMER PENTAZ PETROLEUM	WELL FR221SR "JI" 1-22	DATE 10-4-06	PAGE 2	OF 12
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT
		LOG	ACCT.	DF				UM		UM	
325		1				STANDARD CS-7W	CA-2	100	SKS		1100.00
330		1				SWIFT MULTI-VISITY STANDARD		100	SKS		1350.00
276		1				FLOOLE		50	UBS		62.50
283		1				SALT		550	UBS		110.00
284		1				CALSEAL		5	SKS	500RS	150.00
285		1				CFR-1		50	UBS		200.00
290		1				DAR		2	GM		64.00
581		1				SERVICE CHARGE		CUBIC FEET			
								200			220.00
583		1				MILEAGE CHARGE		TON MILES			
						TOTAL WEIGHT	LOADED MILES	153.83			153.83
						20510	15				

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CONTINUATION TOTAL 3410.33
 3260.33

JOB LOG

SWIFT Services, Inc.

DATE 10-4-06 PAGE NO. 1

CUSTOMER **PATTAZ PETROLEUM** WELL NO. **1-22** LEASE **FRETZER "JT"** JOB TYPE **5 1/2" LONGSTRONG** TICKET NO. **11076**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCARD
	0445							START 5 1/2" CASING IN WELL
								TD-4353 SET = 4343
								TP-4346 5 1/2" / R 14
								ST-10.38
								CONCRETES-1, 2, 3, 4, 11, 18, 26, 34, 66, 68, 78, 88
								CMT BSXS - 5, 67
								PORT COLLAR = 1582 TOP JT # 67
	0655							DROP BALL - CORRUATE ROMATE
	0720	6	12		✓		500	RMP 500 GAL MUD FLUSH "
	0722	6	20		✓		500	RMP 20 BBL KCL-FLUSH "
	0727		4 1/2					PLUG RH- MH
	0735	4	41		✓		350	MIX CEMENT- 100 SKS SWS "
		4	24		✓		250	100 SKS SA-2 "
	0800							WASH OUT RMP- LINES
	0802							RELEASE LATCH DOWN PLUG
	0805	7	0		✓			DISPLACE PLUG "
		6 1/2	96				900	SHUT OFF ROMARK
	0822	6 1/2	105.8				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0825							OK RELEASE PSI-HEAD RECEIVED
								WASH TRUCK NOV 21 2006
								KCC WICHITA
	0900							JOB COMPLETE THANK YOU
								WAWG, MUSTY, BERT

KCC
SEP 28 2006
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ALLIED CEMENTING CO., INC.

Federal Tax I.D.# [REDACTED]

26227

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>9-27-06</u>	SEC. <u>22</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>6:00pm</u>	ON LOCATION <u>7:45pm</u>	JOB START <u>1:01AM</u>	JOB FINISH <u>1:30AM</u>
LEASE <u>Frutiger</u>	WELL # <u>1-22</u>	LOCATION <u>Ness City 2w 4 1/2 1/2w</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Mallard Dray</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>202</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>202</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>12</u>	

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>J Weighous</u>
BULK TRUCK # <u>357</u>	DRIVER <u>Don</u>
BULK TRUCK #	DRIVER <u>Cody</u>

REMARKS:

New 23#
Circ 8 5/8 casing pump
Max cement, deep plug 12 BBL
Cement shed Circ

THANKS

CHARGE TO: Pentacil Pet.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jm R Weighous

Allied Cementing

CEMENT AMOUNT ORDERED	<u>150 Cam 30% 2% Gel</u>	
COMMON	<u>150 cu.</u>	@ <u>10.65</u> <u>1597.50</u>
POZMIX		@
GEL	<u>3 M</u>	@ <u>16.65</u> <u>49.95</u>
CHLORIDE	<u>S</u>	@ <u>16.60</u> <u>233.00</u>
ASC		@
HANDLING	<u>15 BBL</u>	@ <u>1.90</u> <u>300.20</u>
MILEAGE	<u>7.09</u>	<u>15 BBL</u> <u>MW</u> <u>240.00</u>
		TOTAL <u>2420.65</u>

SERVICE

DEPTH OF JOB	<u>202</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>7</u>	@ <u>6.00</u> <u>42.00</u>
MANIFOLD	@	
		TOTAL <u>857.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
		TOTAL	<u>60.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME