

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N MARKET SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

KCC

SEP 20 2006

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>10/20/2006</u>	<u>10/26/2006</u>	<u>11/01/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195224010000

County: TREGO

APPX S2 Sec. 29 Twp. 14 S. R. 21 East West

1440 feet from (S) N (circle one) Line of Section

2420 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHMIDT RP Well #: 4-29

Field Name: BUTTERFIELD TRAIL

Producing Formation: FT. SCOTT/CHEROKEE B SAND

Elevation: Ground: 2115' Kelly Bushing: 2120'

Total Depth: 4085' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1525

feet depth to SURFACE w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

*ALT II WITH
9-20-07*

Chloride content 9000 ppm Fluid volume _____ bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: GEOLOGIST Date: 11/20/06

Subscribed and sworn to before me this 20th day of November

Notary Public: [Signature]

Date Commission Expires: 12/11/2009

KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
NOV 21 2006

PATRICIA C. BYERLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp: 12/11/2009

KCC WICHITA

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Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: SCHMIDT RP Well #: 4-29
 Sec. 29 Twp. 14 S. R. 21 East West County: TREGO

SEP 20 2006

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1488'	+632
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3486'	-1366
List All E. Logs Run:		LANSING	3525'	-1405
		PAWNEE	3874'	-1754
		LABETTE SHALE	3925'	-1805
		CHEROKEE SHALE	3952'	-1832
		MISSISSIPPI	4034'	-1962

DUAL INDUCTION LOG
DCLP

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	205'	COMMON	160SX	2%GEL, 3%CC
PRODUCTION	7-7/8"	5 1/2"	15.5#	4074'	SMD	175 SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1524'	SMD	145SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	3938'-3948'	NA	3948

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4063'			
Date of First, Resumerd Production, SWD or Enhr. 11/10/2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	60	0	0			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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JOB LOG

SWIFT Services, Inc.

DATE 11-1-06 PAGE NO. 7

CUSTOMER **PETAL PETROLEUM** WELL NO. **4-29** LEASE **SCHMIDT "RP"** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **11616**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								TUR-2 3/8 CS6-5 1/2 PORT COLLAR = 1522 SEP 20 2006 KCC CONFIDENTIAL
	1535				✓		1000	PSI TEST CASING - HEAD
	1540	2 1/2	2	✓		350		OPEN PORT COLLAR - 2ND RATE
	1542	4	80	✓		400		MAX CEMENT 145 SCS SWS 1/4 #/SK FLOCCS
	1605	4	5	✓		550		DISPLACE CEMENT
	1615				✓	1000		CLOSE PORT COLLAR - PSI TEST - HEAD CIRCULATED 10 SCS CEMENT TO POT
	1625	4	20	✓		450		RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK PULL TOOL
	1700							JOB COMPLETE THANK YOU WAXIE, DUSTY, ROB, RYAN

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CHARGE TO: **PENTAZL PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 11616

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 4-29	LEASE SCHMIDT "RD"	COUNTY/PARISH TREGO	STATE Ks	CITY	DATE 11-1-06	OWNER same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FREDERICK TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMT POOL COLLAR	WELL PERMIT NO.	WELL LOCATION N/Browell, Ks		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	KCC SEP 27 2006 CONFIDENTIAL	1			MILEAGE # 104	40	ME			4.00	160.00
577		1			RMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DESIGN SANDS	145	SK			13.50	1957.50
276		1			FLOCCLE	44	LB			1.25	55.00
290		1			D-ADD	1	Gal			32.00	32.00
581		1			SERVICE CHARGE CSMT	175	SK			1.10	192.50
583		1			DRAVAGE	17384	LB	347.68	TM	1.00	347.68

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED **11-1-06** TIME SIGNED **1500** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				399468
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TAX 5.8%				141.76
TOTAL				4136.40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You.

ALLIED CEMENTING CO., INC.

24087

Federal Tax I.D.# ~~XXXXXX~~ KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 20 2006

SERVICE POINT: Great Bend, Ks.

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DATE <u>10-21-06</u>	SEC. <u>29</u>	TWP. <u>14S</u>	RANGE <u>R1W</u>	CALLED OUT <u>7:00 P.M.</u>	ON LOCATION <u>9:30 P.M.</u>	JOB START <u>12:20AM</u>	JOB FINISH <u>12:45PM.</u>
LEASE <u>Schmidt</u>		WELL # <u>"RP" 4-29</u>	LOCATION <u>44-147 Jct 9N, 3E</u>			COUNTY <u>Trego</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1N 1/2W N1/4T0</u>				

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 205
 CASING SIZE 8 5/8 DEPTH 205
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 205
 TOOL _____ DEPTH _____
 PRES. MAX 200 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT Fresh Water 12 BBLs

OWNER Pintail Petroleum
 CEMENT AMOUNT ORDERED 160 sk At 3% Gel

COMMON	<u>160 sk.</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 sk.</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk.</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
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		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 sk.</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 sk. 09</u>	@	<u>32</u>	<u>483.84</u>
				TOTAL <u>2789.99</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.
 # 120 HELPER Brandon R.
 BULK TRUCK
 # 341 DRIVER Kevin D.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom Break circ
pump 160 sk At 3% Gel + 2% Gel
Release Plug Displace
w/ 12 BBLs Fresh Water
Shut in cement die c/c
Wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>205</u>		
PUMP TRUCK CHARGE			<u>85.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>6.00 198.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>nc</u>
		@	
		@	

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TOTAL 1007.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

1-Wooden Plug	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		



CHARGE TO: Pintail Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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 KCC WICHITA

TICKET
 No 10755

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>4-29</u>	LEASE <u>Schmidt RP</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>Ks</u>	CITY	DATE <u>10-26-06</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Mallard Oils #1</u>	SHIPPED VIA <u>ERT</u>	DELIVERED TO <u>35 1/2 mi W, N into Cedar Bluffs</u>	ORDER NO.	
3.	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 Longstring</u>	WELL PERMIT NO. <u>15-195-22401</u>	WELL LOCATION <u>S29, T14, R21W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE (PART NUMBER)	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575	KCC SEP 20 2006 CONFIDENTIAL	1			MILEAGE <u>4/105</u>	50	mi	4	00	200 00	
578		1			Pump Service	1	ea	1250	00	1250 00	
221		1			Liquid NCL	2	gal	26	00	52 00	
281		1			Mud Flush	500	gal	75		375 00	
290		1			D-Air	2	gal	32	00	64 00	
402		1			Centralizer	12	ea	5 1/2 in	80	00	960 00
403		1			CMT Basket	2	ea	5 1/2 in	280	00	560 00
404		1			Port Collar <u>1524 FT</u>	1	ea	5 1/2 in	2300	00	2300 00
406		1			Latch Down Plug & Bottle	1	ea	5 1/2 in	235	00	235 00
407		1			Insert Flood Strm w/ Auto Fill	1	ea	5 1/2 in	310	00	310 00
419	1			Rotating Head Rental	1	ea	5 1/2 in	250	00	250 00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Walter Shultz
 DATE SIGNED 10-26-06 TIME SIGNED 0500 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PG-1 PAGE TOTAL	6556 00
WE UNDERSTOOD AND MET YOUR NEEDS?				PG-2	3,181 93
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	10,237 93
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX Trego 5.8%	467 28
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,705 21
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave Baker APPROVAL _____

Thank You!