

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N MARKET SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

KCC
SEP 20 2006
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/26/2006 11/01/2006 11/02/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195224020000
County: TREGO
S2 S2 SE4 SE4 Sec. 29 Twp. 14 S. R. 21 East West
100 feet from (S) N (circle one) Line of Section
810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT RP Well #: 5-29
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2060' Kelly Bushing: 2065'
Total Depth: 4031' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT # PEA with 9-20-07*
Chloride content 9000 ppm Fluid volume _____ bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: GEOLOGIST Date: 11/2/06
Subscribed and sworn to before me this 20th day of November,
2006.
Notary Public: [Signature]
Date Commission Expires: 12/11/2006

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 21 2006
KCC WICHITA

PATRICA C. BYERLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/11/2009

Operator Name: PINTAIL PETROLEUM, LTD.

Lease Name: SCHMIDT RP

Well #: 5-29

Sec. 29 Twp. 14 S. R. 21 East West

County: TREGO

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1434'	+631'
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3437'	-1372'
List All E. Logs Run:		LANSING	3480'	-1415'
		PAWNEE	3820'	-1755'
		FT SCOTT	3888'	-1823'
		CHEROKEE SHALE	3896'	-1831'
		MISSISSIPPI	3986'	-1921'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	206'	COMMON	160SX	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
NOV 21 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26277

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Net Bend

DATE <u>10-22-06</u>	SEC <u>29</u>	TWP. <u>14s</u>	RANGE <u>21w</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Schmidt "RP"</u>		WELL # <u>5-29</u>	LOCATION <u>4+147 Jct 9N, 3E, 1N, 4W</u>		COUNTY <u>Neosho</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one) <u>NEW</u>						KCC	

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 206'
 CASING SIZE 8 3/8" DEPTH 206'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 11 3/4 BLS.
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Tom D
 # 181 HELPER Rich H
 BULK TRUCK _____
 # 342 DRIVER Cody R.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Same SEP 20 2006
CONFIDENTIAL
 CEMENT AMOUNT ORDERED 160 cu Common
320 cc 290 BLS
 COMMON 160 cu. @ 10.65 1704.00
 POZMIX _____ @ _____ _____
 GEL 344 @ 16.65 499.95
 CHLORIDE 5 cu. @ 46.40 233.00
 ASC _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 160 cu. @ 1.90 319.20
 MILEAGE 168.47 @ 32 483.84
 TOTAL 2789.99

REMARKS:

Run 206' of 8 3/8 cu. Bore circulation
Mixed 16 cu. Common 320 cc 290 BLS.
Released Plug. Displaced with fresh H₂O.
Cement had circulate

CHARGE TO: Practical Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 206'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 32 @ 6.00 192.00
 MANIFOLD _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 1007.00

PLUG & FLOAT EQUIPMENT

1- 8 5/8 wooden Plug @ 60.00 60.00
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE LAVON R. URBAN

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME LAVON R. URBAN

RECEIVED
 NOV 21 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D. ~~XXXXXXXXXX~~

26496

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MB

DATE <u>11-2-06</u>	SEC <u>29</u>	TWP. <u>14s</u>	RANGE <u>21 w</u>	CALLED OUT <u>8 AM</u>	ON LOCATION <u>12 PM</u>	JOB START <u>1 PM</u>	JOB FINISH <u>2 PM</u>
LEASE <u>Schmidt</u>	WELL # <u>5-29</u>	LOCATION <u>H+147 Hwy 9N 3E 1N 1/4 W</u>			COUNTY <u>Trigo</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard Pwig
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 3/8 T.D. 4030 ft
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 4 1/2 DEPTH 1475 ft
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 200 40 6 2 gal
1/4" Flashed

COMMON	<u>120 lb</u>	@	<u>10.65</u>	<u>1278.00</u>
POZMIX	<u>80 lb</u>	@	<u>5.80</u>	<u>464.00</u>
GEL	<u>10 gal</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>120 SEAL 50 lb</u>	@	<u>2.00</u>	<u>1200.00</u>	
	@			
	@			
	@			
	@			
	@			
	@			
HANDLING	<u>212 lb</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>212.00</u>	@	<u>32</u>	<u>6784.00</u>
TOTAL				<u>30268.00</u>

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NOV 21 2006

KCC WICHITA

EQUIPMENT _____
 PUMP TRUCK # 120 CEMENTER Mike M
 HELPER J. D.
 BULK TRUCK # 341 DRIVER Karen D.
 DRIVER _____

REMARKS:

- 1" 25 lb at 1475 ft
- " 100 lb at 625 ft
- " 40 lb at 250 ft
- " 10 lb at 40 ft
- " 15 lb at R.H.
- " 10 lb at M.H.

SERVICE

DEPTH OF JOB	<u>1475 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>6.00</u> <u>192.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1007.00</u>			

CHARGE TO: PINTAIL Pt
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 old Hole plug</u>	@	<u>35.00</u>	<u>35.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mark D. Elsen

Mark D. Elsen
 PRINTED NAME

Thank You
