

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342
 Name: Blue Jay Operating, LLC
 Address: P.O. Box 296, Fredonia, KS 66736
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/5/07 1/9/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-26964-00-00
 County: Wilson
 NE NE SE Sec. 5 Twp. 30 S. R. 14 East West
2140 feet from 6 / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McGinnis Well #: A-4
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: 896.9' Kelly Bushing: _____
 Total Depth: 1405' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' 4" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 150 sx cmt.
Drilling Fluid Management Plan ALT II WITHIN
 (Data must be collected from the Reserve Pit) 9-17-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Sybarger
 Title: Administrative Assistant Date: 8/30/07
 Subscribed and sworn to before me this 30 day of August
 20. 07.
 Notary Public: Tracy Miller
 Date Commission Expires: _____
TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 _____ **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution **SEP 04 2007**
 CONSERVATION DIVISION
 WICHITA, KS

✓

Operator Name: Blue Jay Operating, LLC Lease Name: McGinnis Well #: A-4
 Sec. 5 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

**High Resolution Compensated Density/Neutron Log
 Dual Induction Log**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625"	26#	40' 4"	Portland		
Longstring	6.75"	4.5"	10.5#	1396'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/19/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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Gas Tests			
Depth	Pounds	Orifice	flow - MCF
180		No Flow	
355		No Flow	
380		No Flow	
430		No Flow	
580		No Flow	
655		No Flow	
755		No Flow	
930		No Flow	
1005		No Flow	
1030		No Flow	
1155		No Flow	
1205		No Flow	
1280		No Flow	
1305		No Flow	
1315	1	1/4"	1.68
1380	Gas Check Same		

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CONSERVATION DIVISION
WICHITA KS

OLIDATED OIL WELL SERVICES, INC.
 OX 884, CHANUTE, KS 66720
 11-9210 OR 800-467-8676

TICKET NUMBER 16752
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-07	3070	McGinnis A-4				Wilson

TRUCK #	DRIVER	TRUCK #	DRIVER
4163	Kyle		
4171	Cole		

OPERATOR: Garway Titan
 ADDRESS: P.O. Box 960
 STATE: OK ZIP CODE: 74255
 TYPE: long string HOLE SIZE: 6 7/8" HOLE DEPTH: 1805' CASING SIZE & WEIGHT: 4 1/2" 10.5"
 SIG DEPTH: 1396' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY VOL: 45 bbl WATER gal/sk: 8" CEMENT LEFT in CASING: 0'
 DISPLACEMENT PSI: 600 MIX PSI: 1100 RATE: _____
 WORKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation w/ 30 bbl
 fresh water pump 4 sks gel-flush. 20 bbl fresh water wash. 12 bbl
 fresh water. Mixed 150 sks thixot cement w/ 5# Kol-seal @ 18" @ 18" @ 18".
 without pump 4 lines shut down. release plug. Displace w/ 22" bbl fresh water.
 initial pump pressure 600 PSI. Bump plus to 1100 PSI. wait 2 mins. release
 pressure. float will Good cement return to surface @ 1 bbl slurry top it.
 Job complete. Rig down.
 Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
		PUMP CHARGE	840.00	840.00
401	1			
406	0	MILEAGE 200 miles		
176A	150 sks	thixot cement	15.40	2310.00
116A	750 #	Kol-seal 5# @ 18"	.38	285.00
118A	200 #	gel-flush	.15	30.00
407	8.25	fuel-mileage bulk fuel	m/c	285.00
4404	1	4 1/2" tan rubber plug	40.00	40.00
4129	1	4 1/2" cement plug	36.00	36.00
1156	1	4 1/2" O.D. water float	208.00	208.00
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		Subtotal		4034.00
		SALES TAX 6.3%		183.27
		ESTIMATED TOTAL		4217.27

AUTHORIZATION: [Signature] TITLE: _____ DATE: _____

CORRECTED

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic: 33342	S 5		T 30	R 14E
API #:	15-205-26964-0000		Location:		NE, NE, SE	
Operator:	Cherokee Wells, LLC		County:		Wilson	
4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-4	Lease Name: McGinnis	Depth	Pounds	Office	flow - MCF
Location:	2140 ft. from S	Line	Gas Tests on Page 3			
	330 ft. from E	Line				
Spud Date:	1/5/2007					
Date Completed:	1/9/2007	TD: 1405				
Driller:	Josh Bryan					
Casing Record	Surface	Production				
Hole Size	11 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	40' 4"					
Cement Type	Portland					
Sacks	Consolidated					
Feet of Casing	40' 4"					

HAVE RIG
Rig # 3
WILL DIG!

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	370	371	coal	753	760	lime
1	14	clay	371	382	sand	760	774	shale
14	120	shale	382	449	shale	774	790	lime
120	147	lime	449	567	lime	790	795	shale
147	163	shale	567	569	blk shale	795	800	sand
163	165	lime	569	572	lime	800	802	shale
165	169	blk shale	572	578	shale	802	811	sand
169	197	lime	578	607	sand	811	840	sand
197	222	shale			Add Wtater	840	865	sand
222	235	lime	607	624	lime	865	894	shale
235	335	shale	624	632	shale	894	895	lime
335	337	lime	632	650	lime	895	907	shale
337	339	blk shale			Oil Odor	907	927	lime
339	350	shale	650	653	blk shale	927	930	blk shale
350	353	blk shale	653	675	shale	930	957	shale
353	356	lime	675	710	lime	957	978	lime
356	367	sand	710	744	shale	978	981	blk shale
367	368	coal	744	748	lime	981	985	shale
368	370	sand	748	753	shale	985	996	lime

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