

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Well, LLC.  
Address: P. O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1/30/2007 2/6/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27064-0000  
County: Wilson  
SW SW Sec. 17 Twp. 29 S. R. 14  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: King Well #: A-1  
Field Name: Cherokee Basin Coal Gas

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 870.34 Kelly Bushing: N/A  
Total Depth: 1405 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALTI WHM 9-12-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
Title: Administrative Assistant Date: 8/28/07  
Subscribed and sworn to before me this 28 day of August,  
2007.  
Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
\_\_\_\_\_ Geologist Report Received SEP 04 2007  
\_\_\_\_\_ UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Well, LLC. Lease Name: King Well #: A-1  
 Sec. 17 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>High Resolution, Compensated Density/Neutron Log,</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>Driller Log Enclosed |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12 1/4"           | 8 5/8"                    | 26                | 42'           | Portland       | 35           |                            |
| Longstring                                                                          | 6 3/4"            | 4 1/2"                    |                   | 1396'         | Thickset       | 150          |                            |
|                                                                                     |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| N/A            | N/A                                                                                       | N/A                                                                                      |       |
| N/A            | N/A                                                                                       | N/A                                                                                      |       |
| N/A            | N/A                                                                                       | N/A                                                                                      |       |
| N/A            | N/A                                                                                       | N/A                                                                                      |       |
| N/A            | N/A                                                                                       | N/A                                                                                      |       |

|                                                  |           |         |                                                                                                                                                               |               |                                                                               |
|--------------------------------------------------|-----------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-------------------------------------------------------------------------------|
| <b>TUBING RECORD</b>                             |           | Size    | Set At                                                                                                                                                        | Packer At     | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |                                                                               |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.                                                                                                                                                   | Gas-Oil Ratio | Gravity                                                                       |

|                                                                                                                                            |                                                                                                                                                                                               |                     |
|--------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Disposition of Gas                                                                                                                         | METHOD OF COMPLETION                                                                                                                                                                          | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

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**SEP 04 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES C.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KET NUMBER 16870  
 LOCATION EUREKA  
 FOREMAN ALAN LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                                   | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|----------------------------------------|------------|--------------------|-------------------------------|----------|-------|--------|
| 2-7-07                                 | 3070       | King A-1           |                               |          |       | Wilson |
| CUSTOMER<br>GAREWAY TITAN              |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |       |        |
| MAILING ADDRESS<br>P.O. Box 960        |            |                    | 463 Kyle                      |          |       |        |
| CITY STATE ZIP CODE<br>MERCER OK 74855 |            |                    | 479 JEFF                      |          |       |        |

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1465' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1396' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13" SLURRY VOL 44 Bbl WATER gal/sk 2.6 CEMENT LEFT in CASING 2'  
 DISPLACEMENT 22" Bbl DISPLACEMENT PSI 700 MIX PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 4 sks gel-flush, 20 Bbl water spacer, 12 Bbl dye water. Mixed 150 sks thickset cement w/ 5" Kol-seal @ 13" <sup>1200</sup> w/ workover pump + lines shut down, release plug. D. space w/ 22" Bbl fresh water. final pump pressure 700 PSI. Pump plug to 1200 PSI, wait 2 minutes, release pressure. Plug held. Good cement slurry to surface. 6 Bbl slurry to set. Job complete. Rig down.

Thank you

| ACCOUNT CODE                                                                                     | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------------------------------------------------------------------------------------------|-------------------|------------------------------------|-----------------|---------|
| 5401                                                                                             | 1                 | PUMP CHARGE                        | 840.00          | 840.00  |
| 5406                                                                                             | 46                | MILEAGE                            | 3.30            | 151.80  |
| 1126A                                                                                            | 150 sks           | thickset cement                    | 15.40           | 2310.00 |
| 110A                                                                                             | 250"              | Kol-seal 5" <sup>1200</sup>        | .78             | 285.00  |
| 1118A                                                                                            | 205"              | gel-flush                          | .15             | 30.00   |
| 5407                                                                                             | R <sup>25</sup>   | ten-mileage bulk for               | m/c             | 235.00  |
| 41104                                                                                            | 1                 | 4 1/2" top rubber plug             | 40.00           | 40.00   |
| 4129                                                                                             | 1                 | 4 1/2" centralizer                 | 36.00           | 36.00   |
| 4156                                                                                             | 1                 | 1 1/2" flapper valve float shoe    | 208.00          | 208.00  |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br>SEP 04 2007<br>CONSERVATION DIVISION<br>WICHITA, KS |                   |                                    | subtotal        | 4116.00 |
|                                                                                                  |                   |                                    | SALES TAX 6.3%  | 173.97  |
|                                                                                                  |                   |                                    | ESTIMATED TOTAL | 4349.27 |


AUTHORIZATION filled by [signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

|                      |                      |              |      |                                                                                   |           |         |            |                |       |               |  |
|----------------------|----------------------|--------------|------|-----------------------------------------------------------------------------------|-----------|---------|------------|----------------|-------|---------------|--|
| Rig #:               | 3                    |              |      |  |           |         | S 17       | T 29S          | R 14E |               |  |
| API #:               | 205-27064            |              |      |                                                                                   |           |         | Location:  |                |       | SW4, SW4, SW4 |  |
| Operator:            | Cherokee Wells, LLC  |              |      |                                                                                   |           |         | County:    |                |       | Wilson        |  |
|                      | 4916 Camp Bowie Blvd |              |      | <b>Gas Tests</b>                                                                  |           |         |            |                |       |               |  |
|                      | Fort Worth, TX 76107 |              |      |                                                                                   |           |         |            |                |       |               |  |
| Well #:              | A-1                  | Lease Name:  | King | Depth                                                                             | Pounds    | Orifice | flow - MCF |                |       |               |  |
| Location:            | 330                  | ft. from S   | Line | Gas Tests on Page 3                                                               |           |         |            |                |       |               |  |
|                      | 330                  | ft. from E   | Line |                                                                                   |           |         |            |                |       |               |  |
| Spud Date:           | 1/30/2007            |              |      |                                                                                   |           |         |            |                |       |               |  |
| Date Completed:      | 2/6/2007             | TD:          | 1405 |                                                                                   |           |         |            |                |       |               |  |
| Driller:             | Josiah Kephart       |              |      |                                                                                   |           |         |            |                |       |               |  |
| <b>Casing Record</b> | Surface              | Production   |      |                                                                                   |           |         |            |                |       |               |  |
| Hole Size            | 12 1/4"              | 6 3/4"       |      |                                                                                   |           |         |            |                |       |               |  |
| Casing Size          | 8 5/8"               |              |      |                                                                                   |           |         |            |                |       |               |  |
| Weight               |                      |              |      |                                                                                   |           |         |            |                |       |               |  |
| Setting Depth        | 42'                  |              |      |                                                                                   |           |         |            |                |       |               |  |
| Cement Type          | Portland             |              |      |                                                                                   |           |         |            |                |       |               |  |
| Sacks                | 8                    |              |      |                                                                                   |           |         |            |                |       |               |  |
| Feet of Casing       | 42'                  |              |      |                                                                                   |           |         |            |                |       |               |  |
| <b>Well Log</b>      |                      |              |      |                                                                                   |           |         |            |                |       |               |  |
| Top                  | Bottom               | Formation    | Top  | Bottom                                                                            | Formation | Top     | Bottom     | Formation      |       |               |  |
| 0                    | 1                    | OB           | 563  | 566                                                                               | shale     | 736     | 738        | shale          |       |               |  |
| 1                    | 18                   | clay         | 566  | 578                                                                               | sand      | 738     | 752        | lime           |       |               |  |
| 18                   | 23                   | River Gravel | 578  | 589                                                                               | shale     | 752     | 778        | shale          |       |               |  |
| 23                   | 220                  | shale        | 589  | 595                                                                               | sand      | 778     | 786        | lime           |       |               |  |
| 220                  | 248                  | lime         | 595  | 596                                                                               | shale     | 786     | 788        | blk shale      |       |               |  |
| 248                  | 265                  | shale        | 596  | 597                                                                               | coal      | 788     | 789        | shale          |       |               |  |
| 265                  | 284                  | lime         | 597  | 599                                                                               | shale     | 789     | 791        | lime           |       |               |  |
| 284                  | 253                  | shale        | 599  | 614                                                                               | lime      | 791     | 798        | sand           |       |               |  |
| 253                  | 360                  | lime         | 614  | 621                                                                               | shale     | 798     | 815        | shale          |       |               |  |
| 360                  | 366                  | shale        | 621  | 633                                                                               | lime      | 815     | 820        | Wiser- sand    |       |               |  |
| 366                  | 370                  | lime         | 633  | 636                                                                               | shale     | 820     | 822        | Laminated sand |       |               |  |
| 370                  | 375                  | shale        | 636  | 638                                                                               | blk shale | 822     | 823        | coal           |       |               |  |
| 375                  | 384                  | sand         | 638  | 639                                                                               | shale     | 823     | 841        | shale          |       |               |  |
| 384                  | 392                  | shale        | 639  | 698                                                                               | lime      | 841     | 880        | sandy/ shale   |       |               |  |
| 392                  | 397                  | sand         | 698  | 705                                                                               | shale     | 880     | 885        | shale          |       |               |  |
| 397                  | 413                  | shale        | 705  | 711                                                                               | shale     | 885     | 887        | lime           |       |               |  |
| 413                  | 420                  | lime         | 711  | 712                                                                               | blk shale | 887     | 888' 6"    | Mulberry- coal |       |               |  |
| 420                  | 447                  | shale        | 712  | 735                                                                               | shale     | 888' 6" | 916        | Pink- lime     |       |               |  |
| 447                  | 563                  | lime         | 735  | 736                                                                               | blk shale | 916     | 917        | shale          |       |               |  |

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| Top     | Bottom  | Formation            | Top  | Bottom | Formation         | Top | Bottom | Formation |
|---------|---------|----------------------|------|--------|-------------------|-----|--------|-----------|
| 917     | 918' 6" | Lexington- blk shale | 1188 | 1300   | shale             |     |        |           |
| 918' 6" | 950     | shale                | 1300 | 1308   | sand              |     |        |           |
| 950     | 968     | Oswego- lime         | 1308 | 1405   | Mississippi- chat |     |        |           |
| 968     | 969     | shale                | 1405 |        | Total Depth       |     |        |           |
| 969     | 972     | Summit- blk shale    |      |        |                   |     |        |           |
| 972     | 983     | lime                 |      |        |                   |     |        |           |
| 983     | 984     | shale                |      |        |                   |     |        |           |
| 984     | 987     | blk shale            |      |        |                   |     |        |           |
| 987     | 988     | Mulky- coal          |      |        |                   |     |        |           |
| 988     | 989     | shale                |      |        |                   |     |        |           |
| 989     | 991     | Breezey Hill- lime   |      |        |                   |     |        |           |
| 991     | 993     | shale                |      |        |                   |     |        |           |
| 993     | 1011    | sand                 |      |        |                   |     |        |           |
| 1011    | 1029    | shale                |      |        |                   |     |        |           |
| 1029    | 1030    | Rowe- coal           |      |        |                   |     |        |           |
| 1030    | 1044    | shale                |      |        |                   |     |        |           |
| 1044    | 1046    | Ardmore- lime        |      |        |                   |     |        |           |
| 1046    | 1047    | Crowburg- coal       |      |        |                   |     |        |           |
| 1047    | 1059    | shale                |      |        |                   |     |        |           |
| 1059    | 1060    | coal                 |      |        |                   |     |        |           |
| 1060    | 1062    | shale                |      |        |                   |     |        |           |
| 1062    | 1066    | sandy/ shale         |      |        |                   |     |        |           |
| 1066    | 1096    | shale                |      |        |                   |     |        |           |
| 1096    | 1097    | coal                 |      |        |                   |     |        |           |
| 1097    | 1104    | sandy/ shale         |      |        |                   |     |        |           |
| 1104    | 1112    | shale                |      |        |                   |     |        |           |
| 1112    | 1113    | coal                 |      |        |                   |     |        |           |
| 1113    | 1127    | shale                |      |        |                   |     |        |           |
| 1127    | 1128    | coal                 |      |        |                   |     |        |           |
| 1128    | 1141    | sandy/ shale         |      |        |                   |     |        |           |
| 1141    | 1151    | sand                 |      |        |                   |     |        |           |
| 1151    | 1174    | shale                |      |        |                   |     |        |           |
| 1174    | 1182    | sand                 |      |        |                   |     |        |           |
| 1182    | 1187    | shale                |      |        |                   |     |        |           |
| 1187    | 1188    | coal                 |      |        |                   |     |        |           |

Notes: 07LB-020607-R3-005-King A-1 - CWLLC

CW-036

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| Gas Tests |        |                |            |
|-----------|--------|----------------|------------|
| Depth     | Pounds | Orifice        | flow - MCF |
| 605       |        | No Flow        |            |
| 655       |        | No Flow        |            |
| 730       |        | No Flow        |            |
| 755       |        | No Flow        |            |
| 805       |        | No Flow        |            |
| 830       |        | No Flow        |            |
| 855       |        | No Flow        |            |
| 905       |        | No Flow        |            |
| 955       |        | No Flow        |            |
| 980       | 4      | 3/8"           | 7.14       |
| 990       |        | Gas Check Same |            |
| 1005      | 2      | 3/8"           | 5.05       |
| 1030      |        | Gas Check Same |            |
| 1055      |        | Gas Check Same |            |
| 1080      | 11     | 3/8"           | 11.9       |
| 1105      | 7      | 3/8"           | 9.45       |
| 1130      |        | Gas Check Same |            |
| 1180      |        | Gas Check Same |            |
| 1205      |        | Gas Check Same |            |
| 1255      | 6      | 3/8"           | 8.74       |
| 1305      | 7      | 3/8"           | 9.45       |
| 1330      |        | Gas Check Same |            |

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