

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 33539  
Name: Cherokee Well, LLC.  
Address: P. O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/21/2007 2/26/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27066-0000  
County: Wilson  
E2 NE SE Sec. 19 Twp. 29 S. R. 14  East  West  
1980 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kislingbury Well #: A-2  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 926.36 Kelly Bushing: N/A  
Total Depth: 1455 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to surface w/ 160 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) Alt II w/ m  
9-17-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
Title: Administrative Assistant Date: 8/28/07

Subscribed and sworn to before me this 28 day of August, 2007.

Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_  
**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: RECEIVED  
SEP 04 2007  
KANSAS CORPORATION COMMISSION  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Well, LLC. Lease Name: Kislingbury Well #: A-2  
 Sec. 19 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution, Compensated Density/Neutron Log, of</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26	42'	Portland	35	
Longstring	6 3/4"	4 1/2"	10.5	1443'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio <b>RECEIVED</b> Gravity KANSAS CORPORATION COMMISSION	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval **SEP 04 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16929  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	2070	Kingsbury A-2				Wilson
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER Alan		TRUCK #	
CITY Mearns			DRIVER Shamon		DRIVER	
STATE OK		ZIP CODE 74865				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1462 CASING SIZE & WEIGHT 4 1/2 106 lbm  
 CASING DEPTH 1442 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 22 DISPLACEMENT PSI 200 MIX-POI Ramp Plug 1205\* RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with Fresh water 26 bbls. Pump 200# Gel Flush 6 bbls water spacer, 18 bbls Dr. Water. Mix 160 sks Thickset Cement w/ 6" Nol Seal AT 13.2 Pp/gal. Washout pump + lines. Shut down Release Plug. Displace with 22 bbls Fresh water. Final pumping Pressure 200# Ramp Plug 1205\* Unit 2 min. Release Pressure Plug held. Good cement to surface 26 bbls slurry. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5408	1	PUMP CHARGE	240.00	240.00
		MILEAGE <u>N/C</u>		
1126 A	160 sks	Thickset Cement	15.00	2400.00
1110 A	800'	Nol Seal 6" Pp/sk	.38	304.00
1119 A	200'	Gel Flush	.15	30.00
5407		Top Mileage Bulk Truck	N/C	225.00
4404	1	4 1/2 Top Rubber plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Float Shoe	202.00	202.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 04 2007				
CONSERVATION DIVISION WICPETA, KS				
		Sub Total	4297.00	4297.00
		SALES TAX		194.18
		ESTIMATED TOTAL		4491.18

212081

AUTHORIZATION Called by Mike Coleman TITLE Co. Rep DATE \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			S19	T29	R14	
API #:	15-205-27066			Location: E2, NE4, SE4			
Operator:	Cherokee Wells, LLC			County: Wilson			
4916 Camp Bowie Blvd							
Fort Worth, TX 76107				<b>Gas Tests</b>			
Well #:	A-2	Lease Name:	Kislingbury	Depth	Inches	Orifice	flow - MCF
Location:	1080 ft. from S	Line		gas test on page 3			
	330 ft. from E	Line					
Spud Date:	2/21/2007						
Date Completed:	2/26/2007		TD:	1455'			
Driller:	Cody Shamblin						
<b>Casing Record</b>	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	9 5/8"						
Weight	26#						
Setting Depth	42'						
Cement Type	Portland						
Sacks	35	Consolidated					
Feet of Casing	42'						



## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	436	452	sand	653	671	lime
1	6	clay	448		oil odor	671	675	shale
6	11	sandy shale	452	453	coal	675	687	lime
11	16		453	462		687	690	
16	18	lime	462	470	shale	689	690.5	Hustpuckney blk shale
18	21	sandy shale	470	480	lime	690.5	691	lime
21	22	lime	480		add water	691	752	lime
22	25	sandy shale	480	501	shale	752	766	shale
25	126	shale	501	537	lime	766	767	blk shale
126	135	sandy shale	537	538	shale	767	793	shale
135	204	shale	538	624	Livingston lime	793	809	lime
204	298	Kansas City lime	624	626	Stark blk shale	809	811	shale
298	305		626	638		811	813	
305	331	lime	638	640	shale	813	827	shale
331	337	shale	640	648	sand	827	839	lime
337	340	lime	648	649	sandy shale	839	840.5	Southmound blk shale
340	404	shale	649	650	sand	840.5	846	shale
404	422	lime	650	651	coal	846	865	Weiser sand
422	436	shale	651	653	shale	865	869	sandy shale

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Kiskingbury			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
869	872	shale	1169	1173	shale			
872	883	sandy shale	1173	1174	Mineral coal			
883	884	shale	1174	1189	sand			
884	885	Mulberry coal	1189	1195	Scammon coal			
885	907	shale	1185	1216	shale			
907	919	sandy shale	1216	1263	sand			
919	941	sandy shale	1263	1268	shale			
941	944	Pink lime	1268	1271	sandy shale			
944	945.5	coal	1271	1275	Red Bed			
945.5	965	lime	1275	1367	shale			
965	967	shale	1367	1373	sand			
967	974	lime	1373	1381	Mississippi chert			
974	977	Lexington blk shale	1381	1480	Mississippi lime			
977	987	shale	1480		Total Depth			
987	997	Peru sandy shale						
997	1008	shale						
1008	1028	Oswego lime						
		oil odor						
1028	1034	shale						
1034	1043	lime						
1043	1047	blk shale						
1047	1048	coal						
1048	1053	shale						
1053	1060	Squirrel sand						
		oil odor and show						
1060	1063	laminated sand						
1063	1067	sandy shale						
1067	1100	shale						
1100	1101	Dovish coal						
1101	1120	shale						
1120	1121	crowburg coal						
1121	1133	Cattleman sand						
1133	1158	shale						
1158	1159	Flemming coal						
1159	1169	sandy shale						

Notes:

**CW-042**

06LB-022607-R3-008-Kiskingbury A-2 - CWLLC

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WICHITA, KS

