

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

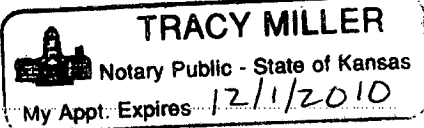
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-36650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/6/07 2/8/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27067-00-00
County: Wilson
SE NE NW Sec. 19 Twp. 29 S. R. 14 East West
760 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kislingbury Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 914.51' Kelly Bushing: N/A
Total Depth: 1455' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 155 sx cmt.
Drilling Fluid Management Plan *ALT II W/H*
(Data must be collected from the Reserve Pit) *9-27-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*
Title: Administrative Assistant Date: 8/28/07
Subscribed and sworn to before me this 28 day of August
20 07
Notary Public: *Tracy Miller*
Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Kislingbury Well #: A-3
 Sec. 19 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log
~~Bond Log~~

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"		42' 3"	Portland		
Longstring	6.75"	4.5"	10.5#	1438'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			S 19		T 29		R 14E	
API #:	15-205-27067-0000			Location:		SE, NE, NW			
Operator:	Cherokee Wells, LLC			County:		Wilson			
	4916 Camp Bowie Blvd								
	Fort Worth, TX 76107								
Well #:	A-3	Lease Name:	Kislingbury		Depth	Pounds	Orifice	flow - MCF	
Location:	760	ft. from N	Line		Gas Tests on Page 3				
	2310	ft. from W	Line						
Spud Date:	2/6/2007								
Date Completed:	2/8/2007	TD:	1455						
Driller:	Cody Shamblin								
Casing Record	Surface	Production							
Hole Size	12 1/4"	6 3/4"							
Casing Size	8 5/8"								
Weight									
Setting Depth	42' 3"								
Cement Type	Portland								
Sacks	Consolidated								
Feet of Casing	42' 3"								
Well Log									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	1	OB	470	472	shale	683' 6"	744	lime	
1	17	clay	472	479	lime	744	756	shale	
17	282	shale	479	491	shale	756	757	blk shale	
282	293	lime	491	528	lime	757	787	shale	
293	331	shale	528	530	shale	787	807	lime	
331	336	lime	530	611	lime	807	819	shale	
336	338	shale	611	614	Stark- blk shale	819	834	lime	
338	345	lime	614	624	lime	834	845	sand	
345	411	shale	624	634	sand	845	864	shale	
411	412	blk shale	634	636	shale	864	868	sandy/ shale	
412	426' 6"	shale	636	638	sandy/ shale	868	871	sand	
426' 6"	427	lime	638	643	sand	871	874	Laminated sand	
427	429	shale	643	645	shale	874	876	sandy/ shale	
429	432	sandy/ shale	645	646	Hushpuckney- coal	876	896	sand	
432	447	sand	646	647	shale	896	910	shale	
447	452	shale	647	664	lime	910	912	sandy/ shale	
452	462	sand	664	668	shale	912	920	sand	
462	466	lime	668	682	lime	920	935	shale	
466	470	sandy/ shale	682	683' 6"	Southmound- blk shale	935	939	lime	

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CONCRETE CORPORATION
W.D. CONLEY

Operator: Blue Jay Operating LLC			Lease Name: Kisingbury			Well # A-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
939	940	Mulberry- coal	1182	1184	Scammon- coal			
940	966	Pink- lime	1184	1197	shale			
966	967' 6"	Lexington- blk shale	1197	1203	sand			
967' 6"	982	shale	1203	1216	shale			
982	988	Peru- sandy/ shale	1216	1221	sand			
988	1000	shale	1221	1238	shale			
1000	1020	Oswego- lime	1238	1239	Wier- coal			
		Pinck Up Water	1239	1240	shale			
1020	1022	Summit- blk shale	1240	1241	lime			
1022	1025	shale	1241	1261	shale			
1025	1034	lime	1261	1267	Red Bed			
1034	1037	Mulky- blk shale	1267	1348	shale			
1037	1038	coal	1348	1455	Mississippi- lime			
1038	1040	shale	1455		Total Depth			
1040	1043	lime						
1043	1045	shale						
1045	1049	lime						
1049	1051	Squirrel- sand						
1051	1058	sandy/ shale						
1058	1091	shale						
1091	1092	lime						
1092	1093	Bevier- coal						
1093	1103	shale						
1103	1107	Ardmore- lime						
1107	1108	blk shale						
1108	1109	Crowburg- coal						
1109	1123	shale						
1123	1124	lime						
1124	1147	shale						
1147	1148	Fleming- coal						
1148	1163	shale						
1163	1164	Mineral- coal						
1164	1170	shale						
1170	1175	sand						
1175	1182	shale						

Notes: 07LB-020807-R3-006-Kisingbury A-3 - CWLLC

CW-037

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CONSERVATION DIVISION
WICHITA, KS

Gas Tests			
Depth	Pounds	Orifice	flow - MCF
616	No Flow		
648	10	3/8"	11.3
686	15	3/8"	13.9
847	8	3/8"	10.1
942	11	3/8"	11.9
964	Gas Check Same		
1024	7	3/4"	40
1041	6	3/4"	34.7
1053	5	3/4"	31.6
1095	Gas Check Same		
1111	Gas Check Same		
1151	Gas Check Same		
1166	Gas Check Same		
1205	4	3/4"	28.3
1450	Gas Check Same		

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERV INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16852

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-07	3070	Kishlingbury A-3				Wilson

CUSTOMER
Gateway Titan

MAILING ADDRESS
P.O. Box 960

CITY
Meeker

STATE
OK

ZIP CODE
74855

South
River
Resources

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
479	John		
452 T63	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1455' CASING SIZE & WEIGHT 4 1/2 10.5# NCW

CASING DEPTH 1438 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 13.4 # SLURRY VOL 47 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'

DISPLACEMENT 22.8 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 4 sks Gel Flush, 5 BBL water spacer, 14 BBL Dye water. Drilled 155 sks Thick Set Cement w/ 5" Kel-Seal per/sk @ 13.4 # per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.8 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1 1/2 well of 2	3.30	132.00
1126 A	155 SKS	THICK SET Cement	15.40	2387.00
1110 A	775 #	Kel-Seal 5" per/sk	.38 #	294.50
1118 A	200 #	Gel Flush	.15 #	30.00
5407	8.52 TONS	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 CENTRALIZERS	36.00	36.00
4156	1	4 1/2 Flapper Valve Float Shoe	208.00	208.00
5501 C	3 HRS	Water Transport	100.00	300.00
1123	5500 GALS	City Water	12.80 ^{Per 1000}	70.40
		Sub Total		4622.90
		THANK YOU	6.3%	SALES TAX 193.15
				ESTIMATED TOTAL 4816.05

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AUTHORIZATION Called By Mike Coleman TITLE Co. Rep. DATE _____