

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-36650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/26/07 2/28/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27068-00-00
County: Wilson
S/2 SW SW Sec. 19 Twp. 29 S. R. 14 East West
560 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MK Hartnett Well #: A-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 923.93 Kelly Bushing: N/A
Total Depth: 1480' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 51' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 160 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II w/ Ann 9-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Gysberg*
Title: Administrative Assistant Date: 8/28/07
Subscribed and sworn to before me this 28 day of August
20 07
Notary Public: *Tracy Miller*
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires: 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

SEP 04 2007

Operator Name: Cherokee Wells, LLC Lease Name: MK Hartnett Well #: A-2
 Sec. 19 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

~~Band Log~~

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller Log Enclosed

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26	51'	Portland	35	
Longstring	6.75"	4.5"	10.5#	1471'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			S19	T29	R14
API #:	15-205-27068-0000			Location: S2,SW4,SW4		
Operator:	Cherokee Wells, LLC			County: Wilson		
4916 Camp Bowie Blvd						
Fort Worth, TX 76107				Gas Tests		
Well #:	A-2	Lease Name:	MK Harnett	Depth	Inches	Orifice
Location:	560 ft. from S	Line		Gas Test on Page 3		
	660 ft. from W	Line				
Spud Date	2/28/2007					
Date Completed:	2/28/2007	TD:	1480'			
Driller:	Cody Shamblin					
Casing Record	Surface	Production				
Hole Size	12 1/4"		6 3/4"			
Casing Size	8 5/8"					
Weight	26					
Setting Depth	51'					
Cement Type	Portland					
Sacks	35	Consolidated				
Feet of Casing	51'					

HAVE RIG
Rig # 3
WILL DIG

*as per Density
Log JM*

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	445	451	shale	775	776	laminated sand
2	42	clay	451	458	lime	776	791	lime
42	44	sand	458	479	shale	791	794	shale
44	122	shale	479	598	lime	794	797	sandy shale
122	128	sand	598		add water	797	810	sandy shale
128	146	sandy shale	598	603	blk shale	810	819	lime
146	274	shale	603	613	lime	819	821	southward dk shale
274	283	sand	613	634	sand	821	822	lime
283	311	shale	634	636	shale	822	838	Welder sand
311	330	lime	636	638	coal	838	842	laminated sand
330	334	shale	638	652	lime	842	843	sandy shale
334	336	lime	652	668	shale	843	848	shale
336	383	shale	668	670	lime	848	848	sand
383	385	lime	670	674	shale	848	852	shale
385	407	lime	674	736	lime	852	864	lime
407	427	lime	736	737	shale	864	866	shale
427	428	sandy shale	737	737	shale	866	866	shale
428	438	sand	737	752	sw sand	866	870	laminated sand
438	437.5	coal	752	774	shale	870	887	sand
437.5	445	lime	774	776	sandy shale	887	889	sandy shale

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WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: MK Hartnett			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
889	892	sand	1349	1358	shale			
892	921	shale			oil odor			
921	924	lime	1358	1369	Mississippi chat			
924	925	Mulberry coal	1358	1480	Mississippi lime			
925	927	shale	1480		Total Depth			
927	945	Pownee lime						
945	946	shale						
946	953	lime						
953	954	Lexington blk shale						
954	972	shale						
972	975	Peru sandy shale						
975	984	shale						
984	1011	Oswego lime						
1011	1013	Summit blk shale						
1013	1020	shale						
1020	1025	shale						
1025	1026	Mulky blk shale						
1026	1027.5	coal						
1027.5	1038	lime						
1038	1045	Squirrel sand						
1045	1047	sandy shale						
1047	1078	shale						
1078	1079	Bevier coal						
1079	1096	shale						
1096	1097	Crowberg coal						
1097	1101	shale						
1101	1102	sandy shale						
1102	1152	shale						
1152	1161	sand						
1161	1184	shale						
1184	1190	sand						
1190	1339	shale						
1339	1340	coal						
1340	1348	shale						
1348	1349	Riverton coal						

Notes:

CW-043

07LB-022807-R3-009-MK Hartnett A-2-CWLLC

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICE, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NET NUMBER 16941
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-07	3070	N K HARDNETT A-2				Wilson

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Gateway Titan	465	Kyle		
Mailing Address	502	Jim		
P.O. Box 960				
CITY				
MEEKER				
STATE				
OK				
ZIP CODE				
74855				

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1480' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 1471' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.4 Bbl DISPLACEMENT PSI 800 ~~800~~ PSI 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30
Bbl fresh water Pump 4 sks gel-flush, 20 Bbl water spacer, 14 Bbl dye
water. Mixed 160 sks thickset cement w/ 5# Kol-seal @ 18.4# per/sk.
Washout pump & lines shut down, release plug. Displace w/ 23.4 Bbl fresh
water. Final pump pressure 800 PSI. Bump plug to 1200 PSI. wait 2 mins.
release pressure, float held shut casing in @ 0 PSI. Good cement returns
to surface = 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	160 sks	thickset cement	15.40	2464.00
1110A	800#	Kol-seal 5# per/sk	.38	304.00
1118A	300#	gel-flush	.15	45.00
5407	8.8	tan-mileage bulk tax	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flapper valve float shoe	208.00	208.00
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CONSERVATION DIVISION WICHITA, KS			subtotal	4354.00
			SALES TAX 6.3%	195.11
			ESTIMATED TOTAL	4549.11

AUTHORIZATION called by MEEKER TITLE _____ DATE _____