

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: PLAINS MARKETING, LP
Operator Contact Person: DENNIS KERSHNER
Phone: (316) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: _____
Designate Type Of Completion:
☒ X New Well ☐ ReEntry ☐ Workover
☒ X Oil ☐ SWD ☐ SIOW ☐ Temp Ass
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
~~Deepening~~ ~~Re-perf.~~ ~~Conv. to Entr/SWD~~
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Entr.?) ☐ Docket No. _____
8-23-2000 8-28-2000 10-11-2000
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,861 -00-00
County: COFFEY
NE-NE-NE-SE Sec. 2 Twp. 23 S. R. 16 X E W
2484 feet from S Line of Section
165 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: MURRAY Well #: 24
Field Name: LEROY
Producing Formation: SQUIRREL
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1000 Plug Back Total Depth: 994.40
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Staging Cementing Collar Used? ☐ Yes ☒ X No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1000
feet depth to SURFACE w/143 sx cement.

Drilling Fluid Management Plan (Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

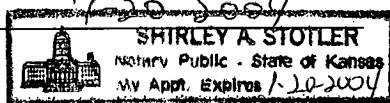
Signature: Dennis Kershner

Title: Office Manager Date: 11-10-2000

Subscribed and sworn to before me this 15th day of November
2000

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2004



KCC Office Use Only

☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # 24
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey Yes X No

Cores Taken X Yes No

Electric Log Run X Yes No

(Submit Copy)

List All E. Logs Run:

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	44'	50/50 POZ	60SXS	1%GEL
PRODUCTION	8 5/8	2 7/8	6.4	994.40	50/50 POZ	143SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML RTG 964-972	50 GAL 15%HCL	964-972
		20SXS 12/20 SAND	
		5SXS 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr	Producing Method: <u>Flowing</u> <u>Pumping</u> <u>Gas Lift</u>				
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas VENTED SOLD USED ON LEASE OPEN HOLE X PERF. DUALY COMPL. COMMINGLED
 (If vented Submit ACO-18) Other (Specify)

ORIGINAL

DRILLERS LOGAPI NO. 15-031-218610000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: NE NE NE SEADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 24LEASE NAME: MURRAYFOOTAGE LOCATION: 2484 FEET FROM SOUTH LINE165 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 8-23-00TOTAL DEPTH: 1000DATE COMPLETED: 8-28-00OIL PURCHASER: ENRON

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 17 2001
 CONSERVATION DIVISION
 Wichita, Kansas
 CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	44	TYPE A	57	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	994.40	TYPE A	125	SERVICE COMPANY

WELL LOGCORES: 961 - 978
 RAN: 1 FLOATSHOE
 3 CENTRALIZERS
 6 SCRATCHERS
 1 CLAMP
 1 COLLAR
 1 SEAT NIPPLE
DST: NOOPEN HOLE LOG: NO

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	2	SHALE	779	780
SAND	2	5	LIMESTONE	780	785
RIVER GRAVEL	5	24	SHALE	785	843
SHALE	24	168	LIMESTONE	843	852
LIMESTONE	168	214	SHALE	852	871
SHALE	214	225	LIMESTONE	871	874
LIMESTONE	225	227	SHALE	874	877
SHALE	227	302	LIMESTONE	877	878
LIMESTONE	302	322	SHALE	878	890
BLACK SHALE	322	332	LIMESTONE	890	893
LIMESTONE	332	408	SHALE	893	912
SHALE	408	414	LIMESTONE	912	919
LIMESTONE	414	423	SHALE	919	925
PINK SHALE	423	436	LIMESTONE	925	928
SHALE	436	448	SHALE	928	965
LIMESTONE	448	452	LIMESTONE	965	966
SHALE	452	462	SAND	966	970
LIMESTONE	462	555	SHALE	970	1000 T.D.
SHALE	555	558			
LIMESTONE	558	582			
SHALE	582	747			
LIMESTONE	747	750			
SHALE	750	772			
LIMESTONE	772	779			

ORIGINAL
TICKET NUMBER 4360
LOCATION Ottawa

DATE	CUSTOMER ACCT. #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-28-00	1828	Murray #28		2	23	16	Co	
CHARGE TO			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					
Colt Energy			Gene					
307 N Jefferson Box 388			Finney Drilling					
Iola, Ks 66749								

[illegible]**CIS FOREMAN**

DATE _____

168902