

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____

Deepening	Re-perf.	Conv. to Entr./SWD
Plug Back		Plug Back Total Depth
Commingled	Docket No.	
Dual Completion	Docket No.	
Other (SWD or Entr.?)	Docket No.	

<u>9-11-2000</u>	<u>9-14-2000</u>	<u>10-11-2000</u>
Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date

STATE CORPORATION COMMISSION
RECEIVED
NOV 17 2000
Wichita, Kansas
CONSERVATION DIVISION

API No. 15-031-21,867-00-00
 County: COFFEY
- NW - NW -SE Sec. 2 Twp. 23 S. R. 16 X E W
2434 feet from S Line of Section
2502 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: MURRAY Well #: 30
 Field Name: LEROY
 Producing Formation: SQUIRREL
 Elevation: Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 996 Plug Back Total Depth: --
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 996
 feet depth to SURFACE w/ 133 sx cement
ALT 2 KJR 8/29/07
Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

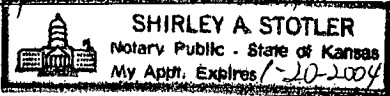
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: Office Manager Date: 11-10-2000

Subscribed and sworn to before me this 15th day of November
2000
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004



KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes _____ Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well# 30
 Sec. 2 Twp. 23 S. R.16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
--	--

CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	44	50/50 POZ	40	1SXS GEL
PRODUCTION	5 5/8	2 7/8"	6.4	988.80	50/50 POZ	133	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2" DML RTG 960-970	50 GAL 15%HCL		960-970
		20SXS 12/20 SAND		
		5SXS 20/40 SAND		

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr _____ Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
----------------------------	----------	---------	-------------	---------------	---------

Disposition Of Gas _____ **METHOD OF COMPLETION** _____ **Production Interval** _____
 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) Other (Specify) _____

ORIGINAL

DRILLERS LOG

API NO. 15-031-218670000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: NW NW SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 30

LEASE NAME: MURRAY

FOOTAGE LOCATION: 2434 FEET FROM SOUTH LINE 2502 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: GENE VINCENT

SPUD DATE: 09-11-00 TOTAL DEPTH: 996

DATE COMPLETED: 09-14-00 OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	44	TYPE A	52	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	998 998	TYPE A	125	SERVICE COMPANY

WELL LOG

CORES: 960 - 976

DST: NO

OPEN HOLE LOG: NO

- RAN: 1 FLOATSHOE
- 3 CENTRALIZERS
- 6 SCRATCHERS
- 1 CLAMP
- 1 COLLAR
- 1 SEAT NIPPLE

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	LIMESTONE	774	784
CLAY	3	12	SHALE	784	843
RIVER GRAVEL	12	32	LIMESTONE	843	850
SHALE	32	145	SHALE	850	870
LIMESTONE	145	220	LIMESTONE	870	874
SHALE	220	318	SHALE	874	888
LIMESTONE	318	329	LIMESTONE	888	895
SHALE	329	343	SHALE	895	911
LIMESTONE	343	420	LIMESTONE	911	918
SHALE	420	423	SHALE	918	925
LIMESTONE	423	426	LIMESTONE	925	928
RED BED	426	438	SHALE	928	959
SHALE	438	452	LIMESTONE	959	960
LIMESTONE	452	454	SHALE	960	962
SHALE	454	467	LIMESTONE	962	963
LIMESTONE	467	558	SAND	963	971
SHALE	558	562	SHALE	971	996 T.D.
LIMESTONE	562	586			
SHALE	586	724			
LIMESTONE	724	726			
SHALE	726	750			
LIMESTONE	750	755			
LIMESTONE & SHALE	755	760			
SHALE	760	774			

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 1370

LOCATION Ottawa

FIELD TICKET

DATE 9-14-00	CUSTOMER ACCT # 1828	WELL NAME # Murray #30	QTR/QTR	SECTION 2	TWP 23	RGE 16	COUNTY CF	FORMATION
CHARGE TO Colt Energy				OWNER				
MAILING ADDRESS P.O. Box 388				OPERATOR Gene				
CITY & STATE Tola KS 66749				CONTRACTOR Finney Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		475 ⁰⁰
5402	989	casing footage HYDRAULIC HORSE POWER	.12	118 ⁶⁸
1118	5	premium gel	10 ⁵⁰	52 ⁵⁰
4402	1	2 1/2 rubber plug		15 ⁰⁰
4151	90	Fuel surcharge 2 trucks x 45 miles	.10	9 ⁰⁰
		TAX	6.4%	66 ⁰³
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	133	CEMENT 50/150 002	7 ²⁵	964 ²⁵
		NITROGEN		
5407	maximum	TON-MILES		150 ⁰⁰
		ESTIMATED TOTAL		1850 ⁴⁵

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE

9-14-00

169176