

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
 _____ 8-10-2000 _____ 8-17-2000 _____ 10-11-2000
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,863 -00-00
 County: COFFEY
 _____ - NW - NE - SE Sec. 2 Twp. 23 S. R. 16 X E W
 _____ 2474 feet from S N Line of Section
 _____ 930 feet from E W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: MURRAY Well #: 26
 Field Name: LEROY
 Producing Formation: SQUIRREL
 Elevation: Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 995 Plug Back Total Depth: 989.2
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 995
 feet depth to SURFACE w/ 133 sx cement
ALT 2 KQR 8/27/07
Drilling Fluid Management Plan (Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas
NOV 17 2000

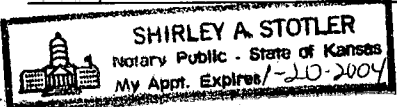
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*

Title: Office Manager Date: 11-13-2000

Subscribed and sworn to before me this 15th day of November
2000
 Notary Public: Shirley A. Stotler
 Date Commission Expires: 1-20-2004



KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes _____ Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # 26
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	43'	50/50 POZ	30	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	989.20	50/50 POZ	133	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML RTG 962-970	50GAL 15%HCL	962-970
		20SXS 12/20 SAND	
		5SXS 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Compl. <input type="checkbox"/> Commingled	
(If vented Submit ACO-18)	-----Other (Specify) _____	

DRILLERS LOG

API NO. 15-031-218630000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: NW NE SW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 26

LEASE NAME: MURRAY

FOOTAGE LOCATION: 2474 FEET FROM SOUTH LINE 930 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: 8-10-00

TOTAL DEPTH: 995

DATE COMPLETED: 8-17-00

OIL PURCHASER: ENRON

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	43	TYPE A	50	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	989.20	TYPE A	125	SERVICE COMPANY

WELL LOG

CORES: 960 - 975

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
3 CENTRALIZERS
6 SCRATCHERS
1 CLAMP
1 COLLAR
1 SEAT NIPPLE

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
SAND	0	7	LIMESTONE	783	784
CLAY	7	12	LIMESTONE SHALE	784	789
GRAVEL	12	31	SAND & SHALE	789	796
SHALE	31	150	SHALE	796	805
LIMESTONE	150	186	MUDDY SHALE	805	813
SHALE	186	190	SAND	813	818
LIMESTONE	190	233	LIMESTONE	818	819
SHALE	233	305	SHALE	819	839
LIMESTONE	305	322	LIMESTONE	839	848
SHALE	322	335	SHALE	848	867
LIMESTONE	335	418	LIMESTONE	867	869
SHALE	418	426	SHALE	869	872
PINK SHALE	426	436	LIMESTONE	872	873
SHALE	436	448	SHALE	873	887
LIMESTONE	448	451	LIMESTONE	887	891
SHALE	451	463	SHALE	891	923
LIMESTONE	463	580	LIMESTONE	923	926
SHALE	580	583	SHALE	926	930
LIMESTONE	583	584	LIMESTONE	930	935
SHALE	584	745	SAND & SHALE	935	959
LIMESTONE	745	748	LIMESTONE	959	960
SHALE	748	770	SHALE	960	962
LIMESTONE	770	778	LIMESTONE	962	963
SHALE	778	783	SAND	963	969
			SHALE	969	995 T.D.

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9219 OR 800-467-8676

TICKET NUMBER **4342**

LOCATION Ottawa

FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-16-00	1828	Murray 26		2	23	16	CF	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Colt Energy				Gene Vincent				
304 N Jefferson, Box 388				Finney Drilling				
Iola Ks 66749								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		2475.00
5402	989	casing footage	.12	118.68
		HYDRAULIC HORSE POWER		
1118	5 sx	premium gel	10.50	52.50
4402	1	2 1/2 rubber plug		15.00
4151	90	fuel surcharge 2 trucks X 45 miles	.10	9.00
		Tax	6.4%	66.03
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	133	CEMENT 50/50 PD2	7.35	964.25
		NITROGEN		
5407	Minimum	TON-MILES		150.00
ESTIMATED TOTAL				1825.76

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Maden 185046

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-16-00

168763