

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING,LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316 365-3111)
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening _____ Re-perf. _____ Conv. to Entr/SWD _____
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Entr.?) _____ Docket No. _____
 _____ 7-27-2000 _____ 8-2-2000 _____ 10-11-2000
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,865 00-00
 County: COFFEY
NE - NW-SE Sec. 2 Twp. 23 S. R. 16 X E W
2434 feet from S Line of Section
1644 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: MURRAY Well #: 28
 Field Name: LEROY
 Producing Formation: SQUIRREL
 Elevation: Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1011 Plug Back Total Depth: 1006.9
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1006.9
 feet depth to SURFACE w/ 141 sx cement.
Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

NOV 17 2000
 RECEIVED
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: Office Manager Date: 11-13-2000
 Subscribed and sworn to before me this 15th day of November
2000
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Appt. Expires 1-20-2004

✓

X

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # 28
 Sec. 2 Twp. 23 S. R. 16 East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	___ Log Formation (Top), Depth and Datum ___ Sample Name Top Datum SEE DRILLERS LOG ATTACHED
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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	42'	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	1006.9'	50/50 POZ	141	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	2" DML RTG 970-980	50 GAL 15%HCL		970-980
		20SXS 12/20 SAND		
		5SXS 20/40 SAND		

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr _____ Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) Other (Specify) _____

ORIGINAL

DRILLERS LOG

API NO. 15-031-218650000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: NE NW SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 28

LEASE NAME: MURRAY

FOOTAGE LOCATION: 2434 FEET FROM SOUTH LINE 1644 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: 7-27-00

TOTAL DEPTH: 1011

DATE COMPLETED: 8-2-00

OIL PURCHASER: ENRON

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11.7/8	7"	19	42	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	1006.9	TYPE A	112	SERVICE COMPANY

WELL LOG

CORES: 961 TO 979

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
3 CENTRALIZERS
6 SCRATCHERS
1 CLAMP
1 COLLAR
1 SEAT NIPPLE

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	2	LIMESTONE	774	783
SAND	2	5	SAND & SHALE	783	847
CLAY	5	19	LIMESTONE	847	854
GRAVEL	19	31	SAND & SHALE	854	873
SHALE	31	149	LIMESTONE	873	876
LIMESTONE	149	158	SHALE	876	892
SANDSTONE	158	169	LIMESTONE	892	897
LIMESTONE	169	185	LIME & SAND & SHALE	897	914
SHALE	185	192	SAND	914	921
LIMESTONE	192	228	SHALE	921	931
SHALE	228	318	LIMESTONE	931	933
LIMESTONE	318	331	SAND & SHALE	933	938
SHALE	331	346	MUDDY SHALE & LIME	938	966
LIMESTONE	346	428	LIMESTONE	966	977
SHALE	428	434	SHALE	977	970
RED BED SHALE	434	452	LIMESTONE	970	971
LIMESTONE	452	455	SAND	971	978
LIME & SHALE	455	470	SAND & SHALE	978	1011 T.D.
LIMESTONE	470	584			
SHALE	584	721			
LIMESTONE	721	723			
SHALE	723	750			
LIMESTONE	750	753			
SHALE	753	774			

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 TICKET NUMBER 4285
 LOCATION Oftawa

FIELD TICKET

1828

DATE 8-30-00	CUSTOMER ACCT # 1828	WELL NAME Murray #28	QTR/QTR	SECTION 2	TWP 23	RGE 16	COUNTY CT	FORMATION
CHARGE TO Colt Energy				OWNER				
MAILING ADDRESS 304 N Jefferson Box 388				OPERATOR Gene Vincent				
CITY & STATE Tola Ks 66749				CONTRACTOR Finney drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.10	1	PUMP CHARGE cement one well		475 ⁰⁰
5402.10	1007	casing footage HYDRAULIC HORSE POWER	.12	120 ⁸⁴
1118.10	5 sx	premium gel	10 ⁵⁰	52 ⁵⁰
4402.20	1	2 1/2 rubber plug		15 ⁰⁰
4151.10	90	fuel surcharge 2 trucks x 45 miles	.10	9 ⁰⁰
		TAX	6.4 ³⁰	69 ⁷⁴
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124.10	141	CEMENT 50/50 p02	7 ²⁵	1022 ²⁵
		NITROGEN		
5407.10	minimum	TON-MILES		150 ⁰⁰
			ESTIMATED TOTAL	1914 ³³

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-3-00

168704