

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed**

**ORIGINAL**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: PLAINS MARKETING, LP  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (316) 365-3111  
 Contractor: Name: FINNEY DRILLING COMPANY  
 License: 5989  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Entr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_  
 \_\_\_\_\_ 7-21-2000 \_\_\_\_\_ 7-26-2000 \_\_\_\_\_ 10-11-2000  
Spud Date or Completion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15-031-21,874 00.00  
 County: COFFEY  
NE - NW-SE Sec. 2 Twp. 23 S. R. 16 X E W  
25 feet from S Line of Section  
2182 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: MURRAY Well #: 37I  
 Field Name: LEROY  
 Producing Formation: SQUIRREL  
 Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Start Depth: 1018 Plug Back Total Depth: 1013.4  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If Yes, show depth set \_\_\_\_\_ Feet  
 If alternate II Completion, cement circulated from 1018  
 feet depth to SURFACE w/ 134 sx cement.  
ALT 2 KJR 8/27/07

**Drilling Fluid Management Plan (Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSHED IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

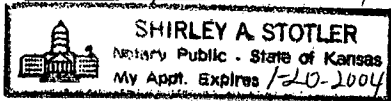
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: Office Manager Date: 11-10-2000

Subscribed and sworn to before me this 15<sup>th</sup> day of November  
2000.

Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2004



KCC Office Use Only	
<input type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes Date _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UTC Distribution

X

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # 371  
 Sec. 2 Twp. 23 S. R. 16 X East      West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	___ Log Formation (Top), Depth and Datum ___ Sample Name Top Datum SEE DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 3/4	7"	19	42'	PORTLAND A	30	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	1013.4'	50/50 POZ	134	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 960-970	50GALS 15% HCL	960-970
		5SXS 20/40 SAND	

TUBING RECORD		Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift	
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio Gravity
Disposition Of Gas <b>METHOD OF COMPLETION</b> Production Interval				
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf.		<input type="checkbox"/> Dually Compl. <input type="checkbox"/> Commingled
(If vented Submit ACO-18) -----Other (Specify) _____				

ORIGINAL

DRILLERS LOG

API NO. 15-031-218740000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: SE SW SW SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 37I LEASE NAME: MURRAY

FOOTAGE LOCATION: 25 FEET FROM SOUTH LINE 2182 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: GENE VINCENT

SPUD DATE: 7-21-00 TOTAL DEPTH: 1018

DATE COMPLETED: 7-26-00 OIL PURCHASER: ENRON

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11.75	7"	19	42	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	1013	TYPE A	120	SERVICE COMPANY

WELL LOG

CORES: 959 TO 974  
DST: NO  
OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
6 SCRATCHERS  
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	LIMESTONE	742	750
CLAY	3	24	GRAY SHALE	750	765
RIVER GRAVEL	24	30	LIMESTONE	765	774
HARD SHALE	30	131	SAND & SHALE	774	779
LIMESTONE	131	176	LIMESTONE	779	781
SHALE	176	181	SAND & SHALE	781	841
LIMESTONE	181	206	LIMESTONE	841	849
SHALE	206	306	SAND & SHALE	849	867
LIMESTONE	306	317	LIMESTONE	867	874
GRAY SHALE	317	328	SHALE	874	887
LIMESTONE	328	416	LIMESTONE	887	893
SHALE	416	420	SHALE	893	908
LIMESTONE	420	421	LIMESTONE	908	915
SHALE	421	427	SHALE	915	922
LIMESTONE	427	428	LIMESTONE	922	924
PINK SHALE	428	438	SHALE	924	929
SHALE	438	456	LIMESTONE	929	941
LIMESTONE	456	459	SHALE	941	960
SHALE & LIME	459	468	LIMESTONE	960	961
KANSAS CITY LIME	468	584	SAND & SHALE	961	1018 T.D.
SHALE & LIME	584	588			
MUDDY SHALE	588	712			
LIMESTONE	712	718			
SHALE	718	742			

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-8210 OR 800-467-8676

TICKET NUMBER 4336

LOCATION Ottawa

FIELD TICKET

DATE 7-28-00	CUSTOMER ACCT # 1828	WELL NAME Murray 37-I	QTR/QTR	SECTION 2	TWP 23	RGE 16	COUNTY CF	FORMATION
CHARGE TO Colt Energy				OWNER				
MAILING ADDRESS 304 N. Jefferson Box 388				OPERATOR Gene Vincent				
CITY & STATE Topeka KS 66749				CONTRACTOR Finney Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		475 <sup>00</sup>
5402	1013'	casing footage	.12	121 <sup>56</sup>
		HYDRAULIC HORSE POWER		
1118	5 sx	premium gel	10 <sup>00</sup>	52 <sup>50</sup>
4402	1	2 1/2 rubber plug		15 <sup>00</sup>
4151	90	Fuel surcharge 45 miles X 2 trucks	.10	9 <sup>00</sup>
		Tax	6.5%	66 <sup>50</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS Customer supplied		
		FRAC SAND		
1124	134	CEMENT 50/50 P02	7 <sup>25</sup>	971 <sup>50</sup>
		NITROGEN		
5407	minimum	TON-MILES		150 <sup>00</sup>
ESTIMATED TOTAL				1861 <sup>56</sup>

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ GIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 7-28-00

1168467