

*Amended 3
rec. Nov 17, 2000*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: PLAINS MARKETING, LP
Operator Contact Person: DENNIS KERSHNER
Phone: (316) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: _____
Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
~~Deepening~~ ~~Re-perf.~~ ~~Conv. to Entr/SWD~~
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
6-21-2000 7-05-2000 10-11-2000
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,872 -00-00
County: COFFEY W
NW-SW-SW-SE Sec. 2 Twp. 23 S. R. 16 X E
545 feet from S Line of Section
2502 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: MURRAY Well #: 351
Field Name: LEROY
Producing Formation: SQUIRREL
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1003 Plug Back Total Depth: 997.4
Amount of Surface Pipe Set and Cemented at 41.80 Feet
Multiple Staging Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1003
feet depth to SURFACE w/ 136 sx cement.

CONSERVATION DIVISION
Wichita, Kansas

NOV 17 2000
RECEIVED
OPERATION DIVISION

Drilling Fluid Management Plan (Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls.
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

alt #2 amended KJR 8/27/07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: Office Manager Date: 11-10-2000

Subscribed and sworn to before me this 15th day of November 2000.

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2004

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes _____ Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHIRLEY A STOTLER
Notary Public - State of Kansas
My Appl. Expires 1-20-2004

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well# 35I
 Sec. 2 Twp. 23 S. R. 16 East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 7/8	7"	19	41.80	TYPE A	40SXS	2% GEL 2% CC
INJECTION	5 5/8	2 7/8	6.5	997.4	50/50POZMIX	136SXS	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	DML RTG 962-970	50 GALS	15%HCL	962-970
		5SXS	20/40 SAND	

TUBING RECORD		Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity
Disposition Of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Compl.
(If vented Submit ACO-18)		<input type="checkbox"/> Commingled			
<input type="checkbox"/> Other (Specify) _____					

DRILLERS LOG

API NO. 15-031-218720000

OPERATOR: COLT ENERGY, INC.

ADDRESS: P.O. BOX 388 IOLA, KS 66749

WELL #: 351 LEASE NAME: MURRAY

LOCATION: 545 FEET FROM SOUTH LINE 2502 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING CO. GEOLOGIST: GENE VINCENT

SPUD DATE: 6-21-00 TOTAL DEPTH: 1003

DATE COMPLETED: 7-5-00 PURCHASER: KOCH OIL CO.

S. 2 T. 23 R. 16E

LOCATION: NW SW SW SE

COUNTY: COFFEY

CASING RECORD

Purpose	Size Hole	Casing	Weight	Set Depth	Cement	Sacks	Additives
SURFACE:	10 7/8	7	19	41.80	TYPE A	55	SERVICE CO.
PRODUCING:	5 5/8	2 7/8-10 RD	6.5	997.40	TYPE A	125	SERVICE CO.

WELL LOG

CORES: 965 TO 975

DST: NO

OPEN HOLE LOG: NO

RAN: 3 CENTRALIZERS

1 FLOATSHOE

1 CLAMP

6 SCRATCHERS

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	2	SAND/SHALE	584	712
CLAY	2	26	LIME	712	718
GRAVEL	26	31	SHALE	718	746
SHALE	31	130	LIME	746	756
LIME	130	140	SHALE	756	770
SHALE	140	155	LIME	770	779
LIME	155	171	SHALE	779	782
SHALE	171	177	LIME	782	784
LIME	177	204	SAND/SHALE	784	846
SHALE	204	301	LIME	846	853
LIME	301	313	SHALE	853	870
SHALE	313	322	LIME	870	874
LIME	322	363	SHALE	874	889
SHALE	363	383	LIME	889	899
LIME	383	432	SHALE	899	911
REDBED	432	440	LIME	911	919
SHALE	440	457	SHALE	919	925
LIME	457	533	LIME	925	927
SHALE	533	537	SHALE	927	932
LIME	537	544	LIME	932	935
SAND & LIME	544	548	MUDDY SHL & LME	935	959
LIME	548	560	LIME	959	961
SHALE	560	564	SAND	961	972
LIME	564	584	SHALE	972	1003 T.D.

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL 4296
 TICKET NUMBER

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-5-00	1828	Murray 35-E		2	23	16	CF	
CHARGE TO				OWNER				
Colt Energy				Gene Vincent				
MAILING ADDRESS				OPERATOR				
304 N. Jefferson P.O. Box 388				Gene Vincent				
CITY & STATE				CONTRACTOR				
Tola Ks 66749				Finney Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement one well		475 ⁰⁰
5402	994	Casing footage HYDRAULIC HORSE POWER	.12	119 ²⁸
1118	5sx	premium gel	10 ⁵⁰	52 ⁵⁰
4402	1	2 1/2 rubber plus	15 ⁰⁰	15 ⁰⁰
4151	90	Fuel surcharge 2 trucks - x - 45 miles	.10	9 ⁰⁰
		Tax	6.490	67 ⁴²
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS Customer supplied		
		FRAC SAND		
1124	136sx	CEMENT 50/50 p02	7 ²⁵	986 ⁰⁰
5407	minimum	NITROGEN TON-MILES		150 ⁰⁰
			ESTIMATED TOTAL	1874 ²⁰

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Madh

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-5-00

168118