

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temporary
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening _____ Re-perf. _____ Conv. to Entr./SWD _____
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Entr.?) _____ Docket No. _____
 _____ 9-17-2000 _____ 9-18-2000 _____ 10-11-2000
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,868 00-00
 County: COFFEY
NW - NW - SE Sec. 2 Twp. 23 S. R. 16 X E W
2105 feet from S Line of Section
2502 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: MURRAY Well #: 311
 Well Name: LEROY
 Producing Formation: SQUIRREL
 Elevation: Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1002 Plug Back Total Depth: 995.4
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1002
 feet depth to SURFACE w/ 134 sx cement.
alt. 2 KGR 8/27/07
Drilling Fluid Management Plan (Data Collected From Pit)
 Chloride Content 1000 ppm ~ Fluid Volume .80 bbls
 Dewatering method used PUMPED OUT PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

CONSERVATION DIVISION
 Wichita, Kansas
 NOV 17 2000

RECEIVED
 STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: Office Manager Date: 11-10-2000

Subscribed and sworn to before me this 15th day of November
 2000
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes _____ Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Appt. Expires 1-20-2004

X

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # 311
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> X </u> No (Attach Additional Sheets) Samples Sent to Geological Survey <u> </u> Yes <u> X </u> No Cores Taken <u> X </u> Yes <u> </u> No Electric Log Run <u> X </u> Yes <u> </u> No (Submit Copy) List All E. Logs Run:	<u> </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name Top Datum SEE DRILLERS LOG ATTACHED
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CASING RECORD <u> X </u> NEW <u> </u> USED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	40'	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	995.5'	50/50 POZ	134	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate	Top Bottom			
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 960-970	50GALS 15%HCL	960-970
		5SXS 20/40 SAND	

TUBING RECORD		Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
Date of First, Resumed Production, SWD or Enhr			Producing Method: <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift	
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio Gravity
Disposition Of Gas		METHOD OF COMPLETION		Production Interval
<u> </u> Vented <u> </u> Sold <u> </u> Used on Lease	<u> </u> Open Hole <u> X </u> Perf.	<u> </u> Dually Compl.	<u> </u> Commingled	
(If vented Submit ACO-18)		-----Other (Specify) _____		

ORIGINAL

DRILLERS LOG

API NO. 15-031-218680000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: NW NW SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 311

LEASE NAME: MURRAY

FOOTAGE LOCATION: 2105 FEET FROM SOUTH LINE 2502 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: 09-14-00

TOTAL DEPTH: 1000

DATE COMPLETED: 09-20-00

OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	42	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	994.70	TYPE A	125	SERVICE COMPANY

WELL LOG

CORES: 960 - 975

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
3 CENTRALIZERS
6 SCRATCHERS
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	LIMESTONE	749	758
SILT	3	11	SHALE	758	772
RIVER GRAVEL	11	32	LIMESTONE	772	781
SHALE	32	140	SHALE	781	839
LIMESTONE	140	217	LIMESTONE	839	850
SHALE	217	314	SHALE	850	868
LIMESTONE	314	328	LIMESTONE	868	872
SHALE	328	339	SHALE	872	887
LIMESTONE	339	344	LIMESTONE	887	894
SHALE	344	350	SHALE	894	913
LIMESTONE	350	424	LIMESTONE	913	917
SHALE	424	427	SHALE	917	923
RED BED	427	434	LIMESTONE	923	925
SHALE	434	453	SHALE	925	958
LIMESTONE	453	457	LIMESTONE	958	959
SHALE	457	466	SHALE	959	960
LIMESTONE	466	556	LIMESTONE	960	961
SHALE	556	561	SAND	961	968
LIMESTONE	561	583	SAND & SHALE	968	1000 T.D.
SHALE	583	586			
LIMESTONE	586	587			
SHALE	587	720			
LIMESTONE	720	725			
SHALE	725	749			

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 4373

LOCATION Ottawa

FIELD TICKET

DATE 9-20-00	CUSTOMER ACCT # 1828	WELL NAME Murray #3H	QTR/QTR	SECTION 2	TWP 23	RGE 16	COUNTY CF	FORMATION
CHARGE TO Colt Energy				OWNER				
MAILING ADDRESS P.O. Box 388				OPERATOR Gene				
CITY & STATE Tola KS 66749				CONTRACTOR Finney Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		475 ⁰⁰
5402	994	casing footage HYDRAULIC HORSE POWER	.12	119 ²⁸
1118	5	premium gel	10 ⁵⁰	52 ⁵⁰
4402	1	2 1/2 rubber plug		15 ⁰⁰
4151	90	fuel surcharge 2 trucks - x 45 miles	.10	9 ⁰⁰
		TAX	6.470	66 ⁹⁶
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	135	CEMENT 50/50 p02	7 ²⁵	978 ⁷⁵
		NITROGEN		
5407	Minimum	TON-MILES		150 ⁰⁰
ESTIMATED TOTAL				1866 ⁴²

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 9-20-00

1169282