

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Terms Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
 _____ 9-05-2000 _____ 9-08-2000 _____ 10-11-2000
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,866 00-00
 County: COFFEY
N/2 - NW - SE Sec. 2 Twp. 23 S. R. 16 X E W
2439 feet from S Line of Section
2094 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: MURRAY Well #: 29I
 Field Name: LEROY
 Producing Formation: SQUIRREL
 Elevation: Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1002 Plug Back Total Depth: 996.5
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1018
 feet depth to SURFACE w/ 125 sx cement.
alt. #2 KJR 8/27/07
Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSHED IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

STATE CORPORATION COMMISSION RECEIVED

NOV 17 2000
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: Office Manager Date: 11-10-2000
 Subscribed and sworn to before me this 15th day of November
2000.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHIRLEY A STOTLER
 Notary Public - State of Kansas
 My Comm. Expires 1-20-2004

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # 29I
 Sec. 2 Twp. 23 S. R. 16 East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: | ___ Log Formation (Top), Depth and Datum ___ Sample Name Top Datum SEE DRILLERS LOG ATTACHED |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED | | | | | | | |
|---|-------------------|---------------------------|---------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft | Setting Depth | Type Of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 11 3/4 | 7" | 19 | 42' | PORTLAND A | 40 | 2% GEL 2% CC |
| PRODUCTION | 5 5/8 | 2 7/8 10RD | 6.5 | 996.5' | 50/50 POZ | 125 | 2% GEL |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------|----------------|-------------|----------------------------|
| Purpose: | Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | Top Bottom | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per/F | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|-------------|---|---|---------|
| 2 | DML RTG 960-968 | 50GALS 15% HCL | 960-968 |
| | | 5SXS 20/40 SAND | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|--|----------|---|--|
| TUBING RECORD | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift | |
| Estimated Production/24hrs | Oil Bbls | Gas Mcf | Water BBLs. Gas-Oil Ratio Gravity |

Disposition Of Gas Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) Other (Specify) _____

DRILLERS LOG

ORIGINAL

API NO. 15-031-218660000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: N/2 NW SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 29I

LEASE NAME: MURRAY

FOOTAGE LOCATION: 2439 FEET FROM SOUTH LINE 2094 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: 09-05-00

TOTAL DEPTH: 1002

DATE COMPLETED: 09-08-00

OIL PURCHASER: PLAINS

CASING RECORD

| PURPOSE OF STRING | SIZE OF HOLE | SIZE OF CASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------------|--------------|----------------|---------------|---------------|-------------|-------|----------------------|
| SURFACE: | 10.75 | 7" | 19 | 42 | TYPE A | 55 | SERVICE COMPANY |
| PRODUCTION: | 5 5/8 | 2 7/8 10 RD | 6.5 | 996.50 | TYPE A | 125 | SERVICE COMPANY |

WELL LOG

CORES: 960 - 976

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
3 CENTRALIZERS
6 SCRATCHERS
1 CLAMP

| <u>FORMATION</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>FORMATION</u> | <u>TOP</u> | <u>BOTTOM</u> |
|-------------------|------------|---------------|-------------------|------------|---------------|
| TOP SOIL | 0 | 2 | LIMESTONE | 747 | 753 |
| CLAY | 2 | 20 | SHALE & LIMESTONE | 753 | 762 |
| RIVER GRAVEL | 20 | 32 | SHALE | 762 | 773 |
| SHALE | 32 | 146 | LIMESTONE | 773 | 782 |
| LIMESTONE | 146 | 222 | SHALE | 782 | 843 |
| SHALE | 222 | 312 | LIMESTONE | 843 | 850 |
| LIMESTONE | 312 | 329 | SHALE | 850 | 867 |
| SHALE | 329 | 340 | LIMESTONE | 867 | 871 |
| LIMESTONE | 340 | 359 | SHALE | 871 | 887 |
| SHALE | 359 | 367 | LIMESTONE | 887 | 893 |
| LIMESTONE | 367 | 422 | SHALE | 893 | 910 |
| SHALE | 422 | 428 | LIMESTONE | 910 | 916 |
| LIMESTONE | 428 | 430 | SAND & SHALE | 916 | 922 |
| SAND & SHALE | 430 | 432 | LIMESTONE | 922 | 925 |
| RED BED | 432 | 442 | SHALE | 925 | 932 |
| SHALE | 442 | 452 | LIMESTONE | 932 | 935 |
| LIMESTONE | 452 | 458 | SHALE | 935 | 958 |
| SAND & SHALE | 458 | 469 | LIMESTONE | 958 | 959 |
| LIMESTONE | 469 | 499 | SHALE | 959 | 961 |
| SHALE & LIMESTONE | 499 | 511 | LIMESTONE | 961 | 962 |
| LIMESTONE | 511 | 584 | SAND | 962 | 968 |
| SHALE | 584 | 721 | SHALE | 968 | 1002 T.D. |
| LIMESTONE | 721 | 723 | | | |
| SHALE | 723 | 747 | | | |

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 TICKET NUMBER 4368
 LOCATION Ottawa

FIELD TICKET

| | | | | | | | | |
|--------------------------------|-------------------------|---------------------------|---------|-------------------------------|-----------|-----------|--------------|-----------|
| DATE 9-8-00 | CUSTOMER ACCT # 1828 | WELL NAME Murray #29-I | QTR/QTR | SECTION 2 | TWP 23 | RGE 16 | COUNTY CF | FORMATION |
| CHARGE TO Colt Energy | | | | OWNER | | | | |
| MAILING ADDRESS P.O Box 388 | | | | OPERATOR Gene | | | | |
| CITY & STATE Tola ks 66719 | | | | CONTRACTOR Finney Drilling | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------|-------------------|---|------------------|--------------------|
| 5401.10 | 1 | PUMP CHARGE one well | | 475 ⁰⁰ |
| 5402.10 | 996 | CASING footage HYDRAULIC HORSE POWER | .12 | 119 ⁵² |
| 1118.10 | 5 | premium gel | 10 ⁵⁰ | 52 ⁵⁰ |
| 4402.20 | 1 | 2 1/2 rubber plug | | 15 ⁰⁰ |
| 4151.10 | 90 | fuel surcharge 2 trucks X 45 miles | .10 | 9 ⁰⁰ |
| | | TAX | 6.4% | 62 ³² |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS customers | | |
| | | FRAC SAND | | |
| 1124.10 | 125 | CEMENT 50/50 P02 | 7 ²⁵ | 906 ²⁵ |
| | | NITROGEN | | |
| 5407.10 | Minimum | TON-MILES | | 150 ⁰⁰ |
| ESTIMATED TOTAL | | | | 1789 ⁵⁹ |

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 9-8-00

169072