

Amended  
Rec. 11-17-2000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: PLAINS MARKETING, LP  
Operator Contact Person: DENNIS KERSHNER  
Phone: (316) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: \_\_\_\_\_  
Designate Type Of Completion:  
☒ New Well ☐ ReEntry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Prod.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Entr/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Entr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-11-2000 7-14-2000 10-11-2000  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,870 -00-00  
County: COFFEY W  
NW- NW- SW-SE Sec. 2 Twp. 23 S. R. 16 X E  
1305 feet from S Line of Section  
2502 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Base Name: MURRAY Well #: 331  
Field Name: LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1008 Plug Back Total Depth: 1002.8  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Staging Cementing Collar Used? Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1008  
feet depth to SURFACE w/ 128 sx cement.

Amended ALT 2 KGR 8/29/07  
Drilling Fluid Management Plan (Data Collected From Pit)  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E \_\_\_\_\_ W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

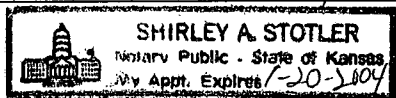
Signature: Dennis Kershner

Title: Office Manager Date: 11-10-2000

Subscribed and sworn to before me this 15<sup>th</sup> day of November  
2000

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2004



KCC Office Use Only

Letter of Confidentiality Attached \_\_\_\_\_  
If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UTC Distribution \_\_\_\_\_

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # 331  
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>Yes</u> <u>X</u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>Yes</u> <u>X</u> No Cores Taken <u>X</u> Yes <u>No</u> Electric Log Run <u>X</u> Yes <u>No</u> (Submit Copy) List All E. Logs Run:	Log Formation (Top), Depth and Datum Sample Name Top Datum SEE ATTACHED DRILLERS LOG
--	--

CASING RECORD <u>X</u> NEW <u>USED</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 7/8	7"	19	42	TYPE A	40SXS	2% GEL 2% CC
INJECTION	5 5/8	2 7/8	6.5	1002.8	50/50POZMIX	128SXS	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 961-971	50 GALS 15%HCL	961-971
		5SXS 20/40 SAND	

TUBING RECORD		Set At	Packer At	Liner Run <u>Yes</u> <u>No</u>
Date of First, Resumed Production, SWD or Enhr		Producing Method: <u>Flowing</u> <u>Pumping</u> <u>Gas Lift</u>		
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio Gravity
Disposition Of Gas <u>VENTED</u> <u>SOLD</u> <u>USED ON LEASE</u> <u>OPEN HOLE</u> <u>X</u> <u>PERF.</u> <u>DUALY COMPL.</u> <u>COMMINGLED</u> (If vented Submit ACO-18) <u>Other (Specify)</u>				

ORIGINAL

DRILLERS LOGAPI NO. 15-031-218700000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: NW NW SWADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 33ILEASE NAME: MURRAYFOOTAGE LOCATION: 1305 FEET FROM SOUTH LINE 2502 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 7-11-00TOTAL DEPTH: 1008DATE COMPLETED: 7-14-00OIL PURCHASER: ENRONCASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 7/8	7"	19	42	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	1002.8	TYPE A	155	SERVICE COMPANY

WELL LOGCORES: 963 TO 980DST: NOOPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
6 SCRATCHERS  
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	4	SHALE	754	775
CLAY	4	10	LIME	775	782
RIVER SAND	10	15	SHALE	782	840
CLAY	15	25	LIME	840	841
RIVER GRAVEL	25	31	SHALE	841	846
SHALE	31	133	LIME	846	858
LIME	133	177	SHALE	858	871
SHALE	177	184	LIME	871	875
LIME	184	208	SHALE	875	888
SHALE	208	307	LIME	888	892
LIME	307	319	SHALE	892	914
SAND & SHALE	319	333	LIME	914	919
LIME	333	336	SHALE	919	926
SHALE	336	342	LIME	926	929
LIME	342	431	SHALE	929	960
RED BED	431	441	LIME	960	961
GRAY SHALE	441	456	SAND & SHALE	961	964
LIME	456	461	SAND	964	970
SHALE	461	469	SAND & SHALE	970	1008
LIME	469	586			T.D.
SAND & SHALE	586	725			
LIME	725	728			
SHALE	728	751			
LIME	751	754			

ORIGINAL  
NUMBER 4308

# FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-17-00	1828	Murray #33-T		2	23	16	CT	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Cott Energy				Gene Vincent				
304 N Jefferson Box 388				Finney Drilling				
Iola KS 66749								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		475 <sup>00</sup>
5402	1003	casing footage HYDRAULIC HORSE POWER	.12	120 <sup>36</sup>
1118	5 sx	premium gel	10 <sup>50</sup>	52 <sup>50</sup>
4402	1	2½ rubber plug		15 <sup>00</sup>
4151	90	Fuel surcharge 2 trucks x 45 miles	.10	9 <sup>00</sup>
			6.50%	
		* TAX	6.49%	63 <sup>21</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS Customer supplied		—
		FRAC SAND		
1124	128 sx	CEMENT 50/50 poz	7 <sup>25</sup>	928 <sup>00</sup>
		NITROGEN		
5407		TON-MILES		150 <sup>00</sup>
ESTIMATED TOTAL				1813 <sup>52</sup>

NSCO #15097

ESTIMATED TOTAL

**CUSTOMER or AGENTS SIGNATURE**

CIS FOREMAN

**CUSTOMER or AGENT (PLEASE PRINT)**

DATE \_\_\_\_\_

168305