

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-031-21,873-00-00
County COFFEY
SW - SW - SW - SE Sec. 2 Twp. 23 Rge. 16 X E
W

Operator: License # 5150

165 Feet from S (circle one) Line of Section

Name: Colt Energy, Inc.

2502 Feet from E (circle one) Line of Section

Address P.O. Box 388

Footages Calculated from Nearest Outside Section Corner:
SE CORNER

City/State/Zip Iola, Kansas 66749

Lease Name MURRAY Well # 36

Purchaser: EOTT ENERGY OPERATING LIMITED PARTNERSHIP

Field Name LEROY

Operator Contact Person: Dennis Kershner

Producing Formation SQUIRREL

Phone (316) 365-3111

Elevation: Ground UNKNOWN KB

Contractor: Name: FINNEY DRILLING COMPANY

Total Depth 1003 PBDT ---

License: 5989

Amount of Surface Pipe Set and Cemented at 41.60 Feet

Wellsite Geologist:

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

X New Well Re-Entry Workover

If Alternate II completion, cement circulated from 996.80

X Oil SWD SIOW Temp. Abd.

feet depth to SURFACE w/ 105 sx cmt.

 Gas ENHR SIGW

Drilling Fluid Management Plan ALF #2 KGR 8/29/07
(Data must be collected from the Reserve Pit)

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content 1000 ppm Fluid volume 80 bbls

Operator:

Dewatering method used PUMP OUT PUSH IN

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date Old Total Depth

Operator Name

 Deepening Re-perf. Conv. to Inj/SWD

Lease Name License No.

 Plug Back PBDT

 Quarter Sec. Twp. S Rng. E/W

 Commingled Docket No.

County Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

5-23-2000 5-27-2000 10-11-2000

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

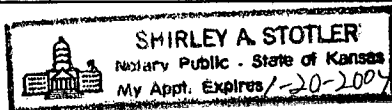
Signature [Signature]

Title Office Manager Date 11-10-2000

Subscribed and sworn to before me this 15th day of November, 2000.

Notary Public Shirley A Stotler

Date Commission Expires 1-20-2004



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Colt Energy, Inc. Lease Name MURRAY Well # 36

Sec. 2 Twp. 23 Rge. 16
 East County COFFEY
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See Attached Drillers Log

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	41.60	TYPE A	15SXS	
PRODUCTION	5 5/8	2 7/8	6.5	996.80	50/50 POZMIX	155SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	2" DML RTG	960-970	50 GALS 15% HCL	960-970
			20SXS 12/20 SAND	
			5 SXS 20/40 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. | Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

DRILLERS LOG

API NO. 15-031-21,873
 OPERATOR: COLT ENERGY, INC
 ADDRESS: P.O. BOX 388 IOLA, KS 66749
 WELL #: 36 LEASE NAME: MURRAY
 LOCATION: 165 FEET FROM SOUTH LINE
 CONTRACTOR: FINNEY DRILLING CO.
 SPUD DATE: 5-23-00
 DATE COMPLETED: 5-27-00

S. 2 T. 23 R. 16E
 LOCATION: SW SW SW SE
 COUNTY: COFFEY
2502 FEET FROM WEST LINE
 GEOLOGIST: GENE VINCENT
 TOTAL DEPTH: 1003
 OIL PURCHASER: KOCH

CASING RECORD

Purpose	Size Hole	Casing	Weight	Set Depth	Cement	Sacks	Additives
SURFACE:	9 7/8	7	19	41.60	TYPE A	15	SERVICE CO.
PRODUCING:	5 5/8	2 7/8 10 RD	6.5	996.80	TYPE A	15108	SERVICE CO.

WELL LOG

RAN: 1 FLOAT SHOE
 6 SCRATCHERS
 3 CENTRALIZERS
 1 CLAMP

CORES: 952 TO 972
 DST: NO
 OPEN HOLE LOG: NO

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	SAND	720	727
CLAY	3	25	MUDDY SHALE	727	745
RIVER GRAVEL	25	31	LIME	745	748
SHALE	31	127	SAND & SHALE	748	765
LIME	127	138	LIME	765	774
SHALE	138	143	SAND	774	780
LIME	143	173	SAND & SHALE	780	841
SHALE	173	176	LIME	841	845
LIME	176	204	SAND & SHALE	845	868
SHALE	204	300	LIME	868	872
LIME	300	312	SAND & SHALE	872	887
SHALE	312	320	LIME	887	894
LIME	320	413	SAND & SHALE	894	912
SHALE	413	419	LIME	912	917
LIME	419	421	SHALE	917	958
SAND	421	427	SAND	958	966
LIME	427	429	SHALE	966	1003 TD
SHALE (RED BED)	429	456			
LIME	456	458			
SHALE	458	468			
LIME	468	583			
SAND	583	590			
MUDDY SHALE	590	717			
LIME	717	720			

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-457-8676

TICKET NUMBER 4276
 LOCATION *Ottawa, Mo.*

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-31-00	1828	Murray #36		2	23	16	CF	
CHARGE TO			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					
<i>Colt Energy, Inc.</i>								
<i>304 N Jefferson P.O. Box 388</i>			<i>Finney Drilling</i>					
<i>Tola, Ks. 66742</i>			<i>Gene Vincent</i>					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		475. ⁰⁰
5402	996'	Casing footage	.10	99. ⁶⁰
		HYDRAULIC HORSE POWER		
1118	5 gal	Premium Fuel	10. ⁵⁰	52. ⁵⁰
4156	45 x 2	Fuel Surcharge 2 TIC	.10	9. ⁰⁰
4402	One	2 7/8" Rubber Plug	15. ⁰⁰	15. ⁰⁰
		Tax	6.4%	76. ²⁴
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	155.5 cu	CEMENT 50/50 Pot Mix	7.24	1123. ⁷⁰
		NITROGEN		
5407	Min.	TON-MILES		125. ⁰⁰
ESTIMATED TOTAL				1976. ⁰⁹

CUSTOMER or AGENTS SIGNATURE _____ CIS-FOREMAN *Jim Green* 1976.⁰⁹

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE *5-31-00*

167758