

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
 8-29-2000 9-01-2000 10-11-2000
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,860-00-00
 County: COFFEY W
SE - NE - NE - SE Sec. 2 Twp. 23S R. 16 X E
2099 feet from S Line of Section
165 feet from E Line of Section
 Distances Calculated from Nearest Outside Section Corner:
 Circle one SE
 Name: MURRAY Well #: 23I
 Name: LEROY
 Producing Formation: SQUIRREL
 Elevation: Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 997 Plug Back Total Depth: 992.6
 Amount of Surface Pipe Set and Cemented at 41.60 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 997
 feet depth to SURFACE w/ 134 sx cement.
Alt. 2 KJR 8/29/07

NOV 17 2000
 RECEIVED
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

Drilling Fluid Management Plan (Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSHED IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

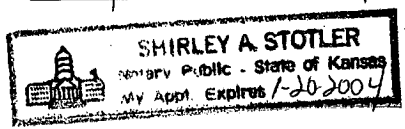
Title: Office Manager Date: 11-09-2000

Subscribed and sworn to before me this 15th day of November
20 00.

Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # 23I
 Sec. 2 Twp. 23 S. R. 16 X East ___ West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	41.60'	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	992.6'	50/50 POZ	134	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 960-970	50GALS 15%HCL	960-970
		5SXS 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented Submit ACO-18)

DRILLERS LOGAPI NO. 15-031-218600000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: SE NE NE SEADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 23ILEASE NAME: MURRAYFOOTAGE LOCATION: 2099 FEET FROM SOUTH LINE 165 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 8-29-00TOTAL DEPTH: 997DATE COMPLETED: 09-01-00OIL PURCHASER: PLAINSCASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	41.60	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	992.60	TYPE A	125	SERVICE COMPANY

WELL LOGCORES: 960 - 975RAN: 1 FLOATSHOEDST: NO3 CENTRALIZERSOPEN HOLE LOG: NO6 SCRATCHERS1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	SHALE	848	865
CLAY	3	12	LIMESTONE	865	868
RIVER GRAVEL	12	18	SHALE	868	871
SHALE	18	159	LIMESTONE	871	872
LIMESTONE	159	205	SHALE	872	884
SAND	205	214	LIMESTONE	884	890
LIMESTONE	214	216	SHALE	890	908
SHALE	216	246	LIMESTONE	908	915
LIMESTONE	246	253	SHALE	915	921
SHALE	253	297	LIMESTONE	921	923
LIMESTONE	297	312	SHALE	923	924
SHALE	312	327	LIMESTONE	924	925
LIMESTONE	327	419	SHALE	925	926
RED BED	419	431	LIMESTONE	926	929
SHALE	431	443	SHALE	929	959
LIMESTONE	443	449	LIMESTONE	959	960
SHALE	449	458	SAND	960	965
LIMESTONE	458	575	SAND & SHALE	965	997 T.D.
SHALE	575	738			
LIMESTONE	738	744			
SHALE	744	763			
LIMESTONE	763	772			
SHALE	772	837			
LIMESTONE	837	848			

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 4364

TICKET NUMBER

LOCATION Ottawa

FIELD TICKET

DATE 9-1-00	CUSTOMER ACCT # 1828	WELL NAME # Murray #23-7	QTB/QTR 23-7	SECTION 2	TWP 23	RGE 16	COUNTY Co	FORMATION
CHARGE TO Cott Energy				OWNER				
MAILING ADDRESS P.O. Box 388				OPERATOR Gene				
CITY & STATE Tola KS 66749				CONTRACTOR Finney, Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE one well		475 ⁰⁰
5402	993	casing footage HYDRAULIC HORSE POWER	.12	119 ¹⁶
1118	5sx	premium gel	10 ⁵⁰	52 ⁵⁰
4402	1	2 1/2 rubber plug		15 ⁰⁰
4151	90	fuel surcharge 2 trucks x 45 miles	.10	9 ⁰⁰
		Tax	6.49 ⁷⁰	66 ²⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
11241	1341	CEMENT 50/50 po2	72 ⁵	971 ⁵⁰
		NITROGEN		
5707	minimum	TON-MILES		150 ⁰⁰
ESTIMATED TOTAL				1858 ⁰⁶

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alon Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 9-1-00

169013