

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796

Name: Quest Energy Service Inc.

Address P.O. Box 100

City/State/Zip Benedict KS. 66714

Purchaser: None

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: Well Refined Drilling

License: 32871

Wellsite Geologist: Dick Cornell/Mike Ebers

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-27-01 8-29-01 8-31-01

Spud Date Date Reached TD Completion Date

API NO. 15- 207-26746-0000

County Woodson

C NW/4- NW Sec. 26 Twp. 26 Rge. 15  E  W

660 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Nelson Pringle Well # 2

Field Name N/A

Producing Formation Not Perforated

Elevation: Ground 943' KB \_\_\_\_\_

Total Depth 1286 PBTB 628'

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 628'

feet depth to Surface w/ 94 sx cmt.

Drilling Fluid Management Plan Oct 2 KGR 8/31/07  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Compliance Officer Date 11/6/01

Subscribed and sworn to before me this 6th day of November,  
~~18~~ 2001

Notary Public [Signature]  
Pamela G. Graves  
Date Commission Expires: 6/04/06

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
NOV 19 2001  
KCC WICHITA

**SIDE TWO**

Operator Name Quest Energy Service Inc.

Lease Name Nelson Pringle

Well # 2

Sec. 26 Twp. 26 Rge. 15

East  
 West

County Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: None

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
KC Lansing	350'	+593
Altamont Lime	713'	+230
Pawnee Lime	811'	+132
Oswego Lime	861'	+79
Mississippi Lime	1244'	-301

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	40'	A	9	None
Production	6 3/4"	4 1/2"	9.5	628'	A	94	40-60 Poz

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Perforated		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method
Not Perforated	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

**METHOD OF COMPLETION**

**Production Interval**

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

RECEIVED

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

NOV 19 2001

TICKET NUMBER 18185

LOCATION Chanute

FOREMAN Leo B. [Signature]

KCC WICHITA TREATMENT REPORT

W. Pringle

DATE 8-31-01	CUSTOMER ACCT # 6628	WELL NAME #2	QTR/QTR	SECTION	TWP	RGE	COUNTY WO	FORMATION
CHARGE TO Quest				OWNER				
MAILING ADDRESS Po Box 100				OPERATOR				
CITY Berwick				CONTRACTOR				
STATE KS				DISTANCE TO LOCATION				
ZIP CODE 66774				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA

HOLE SIZE	6 3/4"
TOTAL DEPTH	1266'
CASING SIZE	4 1/2"
CASING DEPTH	628'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB cement well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS started pumping at 17:03. Had circulation at 17:14. Ran gel at 17:15. Then ran Dye at 17:34. Started cement at 17:36. Had Dye Return at 17:41. Drop plug at washed out pump at 17:41. Displaced well at 17:42. 17:43. Shoe would not set at 17:50.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi 7600
MINIMUM	psi 2500
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED

NOV 19 2001

KCC WICHITA

ORIGINAL

TICKET NUMBER 14793

LOCATION Chanute

(1 of 2)

### FIELD TICKET

*N. Pingle*

DATE 8-31-01	CUSTOMER ACCT # 6628	WELL NAME #2	QTR/QTR	SECTION	TWP	RGE	COUNTY WD	FORMATION
CHARGE TO <i>Quest</i>				OWNER				
MAILING ADDRESS <i>PO Box 100</i>				OPERATOR				
CITY & STATE <del>Chanute</del> <i>Benedict KS 66713</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>cement pump</i>		525 <sup>00</sup>
5402-10	628'	<i>Casing footage</i> HYDRAULIC HORSE POWER		87.92
4404-10	1	<i>1 1/2 Rubber plug</i>		29.25
1118-10	55XS	<i>gel</i>		59.00
1111-10	65XS #300	<i>salt</i>		63.00
1107-10	1	<i>Flo seal</i>		37.75
110-10	95XS	<i>Milsonite</i>		177.30
		STAND BY TIME		
		MILEAGE		
5501-10	2 hrs	WATER TRANSPORTS		150.00
		VACUUM TRUCKS		
		FRAC SAND		
1131-10	945XS	CEMENT <i>60/40 2%</i>		846.00
		NITROGEN	<i>6.970 Tax</i>	83.65
5407-10	25 miles	TON-MILES <i>Delivery</i>		190.00

NSCO #15087

ESTIMATED TOTAL

~~2248.82~~ 2248.82

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-31-01

174163