

RECEIVED

NOV 06 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St. 70'
City/State/Zip: Newton, KS 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: A & A Production
License: 30076
Wellsite Geologist: Bob Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-31-01 8-11-01 8-11-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24148 - 0000
County: Ness
W of - C - S/2 NW Sec. 21 Twp. 17 S. R. 24 East West
1980 feet from S / (circle one) Line of Section
1250 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Habiger-Keilman Well #: 6
Field Name: Dickman Southeast
Producing Formation: Mississippi
Elevation: Ground: 2383 Kelly Bushing: 2388
Total Depth: 4369 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1630 Feet
If Alternate II completion, cement circulated from 1630
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Out 2 KGR 8/31/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

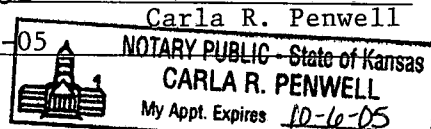
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 11/5/01

Subscribed and sworn to before me this 5th day of November

~~2001~~
Notary Public: Carla R. Penwell

Date Commission Expires: 10-6-05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Palomino
 10/15/01
 10/16/01
 ATIHOW 007

Operator Name: Palomino Petroleum, Inc. Lease Name: Habiger-Keilman Well #: 20 1016
 Sec. 21 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1662	(+ 726)
Topeka	3422	(-1034)
Heebner	3703	(-1315)
Lansing	3746	(-1358)
Kansas City	3820	(-1432)
Hush. Sh.	4036	(-1648)
BKC	4068	(-1680)
Marm.	4082	(-1694)
Pawnee	4162	(-1774)
Ft. Scott	4244	(-1856)
Chero. Sh.	4269	(-1881)

CASING RECORD New Used Miss. (War.) 4346 (-1958)
 Report all strings set-conductor, surface, intermediate, production, etc. LTD 4369 (-1981)

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	212'	60-40 Pozmix	150	2% gel 3% c.c.
Production		5 1/2"	14#	4352'	SMDC	150	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

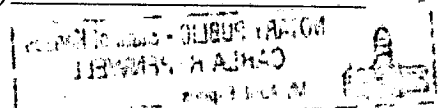
TUBING RECORD Size 2 3/8" Set At 4300' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 8/25/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	82% 54		18% 12		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

RECEIVED

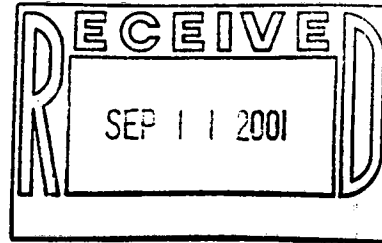
NOV 06 2001

KCC WICHITA

ORIGINAL Invoice

DATE	INVOICE #
8/16/01	3877

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	6	Habiger-Keil...	Ness	Mobil	Oil	Development	Roger	Cement throu...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				15	2.50	37.50	
578D	Pump Service				1	1,200.00	1,200.00	
581D	Service Charge Cement				185	1.00	185.00	
583D	Drayage				138.15	0.75	103.61	
330	Swift Multi-Density				135	9.50	1,282.50T	
276	Flocele				50	0.90	45.00T	
	Subtotal						2,853.61	
	Sales Tax					4.90%	65.05	
Thank you for your business.							Total	\$2,918.66



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 3877
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS
 WELL/PROJECT NO. #46 LEASE Habiger-Keilman COUNTY/PARISH Nes STATE KS CITY Ness DATE 8-16-01 OWNER Same
 2. TICKET TYPE SERVICE SALES CONTRACTOR Mobil RIG NAME/NO. Locom SHIPPED VIA DLT DELIVERED TO Locom ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cont Thru Port Collar WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #106	15	mi			2	50	37	50
578		1			Pump Service	1	ea			1,200	02	1,200	02
581		1			Service Charge	185	52			1	20	185	00
583		1			Drayage	138.15	mi			75		103	61
330	RECEIVED	1			SMDC	135	bls			9	50	1,222	50
276	NOV 06 2001 KCC WICHITA	1			Flecele	50	#			90		45	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

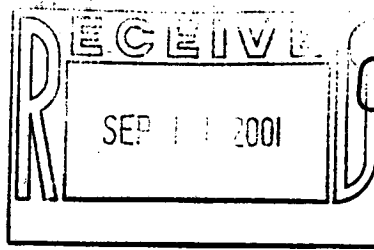
SURVEY
 AGREE UN-DECIDED DIS-AGREE
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	2853	61
TAX	65	05
TOTAL	2918	66

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



ORIGINAL Invoice

DATE	INVOICE #
8/16/01	3876

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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NOV 06 2001
KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	6	Habiger-Keil...	Ness	Mobil	Oil	Development	Roger	Cement throu...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
100	Milage - Tool Man	15	1.00	15.00T
105	Port Collar Tool Rental with man	1	400.00	400.00T
107	Stripper Head	1	130.00	130.00T
	Subtotal			545.00
	Sales Tax		4.90%	26.71

Thank you for your business.

Total

\$571.71



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 3876

PAGE 1 OF 1

ORIGINAL

SERVICE LOCATIONS: Ness City, KS
 WELL/PROJECT NO.: #6 LEASE: Habiger-Kelman COUNTY/PARISH: Ness STATE: Ks. CITY: DATE: 8-16-01 OWNER: Same
 TICKET TYPE: SERVICE SALES CONTRACTOR: Mobil RIG NAME/NO.: SHIPPED VIA: DTT DELIVERED TO: Location ORDER NO.:
 WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement Thru Port Collar WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
700		1			MILEAGE 02	15	mi			1.00	15.00
105		1			Port Collar opening Tool	1	ea			400.00	400.00
107		1			Stripper head	1	ea			130.00	130.00
RECEIVED NOV 06 2001 KGC WICHITA											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				545.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 26.71
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 571.71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER *Palomino Pt.* WELL NO. *#6* LEASE *Habiger-Reilman* JOB TYPE *Tool Cmp. Port Collar* TICKET NO. *3876*

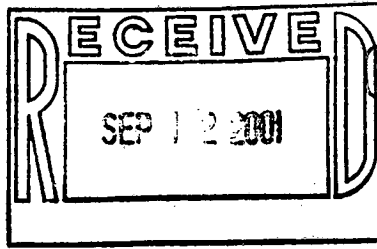
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>11:30</i>							<i>On loc.</i>
	<i>12:50</i>							<i>Testing tubing</i>
	<i>14:40</i>							<i>Start in hole with opening tool</i>
								<i>Locate Port collar cement as well as</i>
								<i>open Port collar</i>
								<i> pump 2 BPM 400psi</i>
								<i>Start mixing 125 sks</i>
								<i>SMOC 1/4" Flacelo</i>
								<i>135 sks mixed</i>
								<i>Cement CIR circulated to surface</i>
	<i>15:30</i>							<i>Displ. 5 1/2 55' H₂O</i>
								<i>Close P.C. press to 1000psi</i>
								<i>Port Collar closed</i>
								<i>Run 3 Jts tubing</i>
								<i>Reverse out short way</i>
	<i>15:50</i>							<i>Hole clean wash and Race of track</i>
								<i>pull opening tool out of hole</i>
								<i>Jos Complete</i>

RECEIVED
NOV 06 2001
KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



ORIGINAL Invoice

DATE	INVOICE #
8/11/01	3795

BILL TO	RECEIVED
Palomino Petroleum Inc.	NOV 06 2001
4924 S E 84th Street	KCC WICHITA
Newton, KS 67114-8827	

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	6	Habiger-Keil...	Ness	A&A	Oil	Development	Roger	Cmt 5 1/2" pr...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				13	2.50	32.50	
578D	Pump Service				1	1,200.00	1,200.00	
407-5	5 1/2" Insert Float Shoe with Auto Fill				1	200.00	200.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
404-5	5 1/2" Port Collar				1	1,500.00	1,500.00T	
402-5	5 1/2" Centralizers				6	40.00	240.00T	
403-5	5 1/2" Cement Basket				3	110.00	330.00T	
281	Mud Flush				500	0.50	250.00T	
330	Swift Multi-Density				150	9.50	1,425.00T	
285	CFR-1				75	2.75	206.25T	
276	Flocele				25	0.90	22.50T	
581D	Service Charge Cement				150	1.00	150.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						5,856.25	
	Sales Tax					4.90%	214.31	
Thank you for your business.						Total	\$6,070.56	



CHARGE TO: *Palomares Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 3795
 PAGE 1 OF 2

1. SERVICE LOCATIONS: *Ness City, KS*
 2. WELL/PROJECT NO.: *#16* LEASE: *Habiger-Keilman* COUNTY/PARISH: *Ness* STATE: *Ks* CITY: DATE: *8-11-01* OWNER: *Same*
 3. TICKET TYPE: SERVICE SALES CONTRACTOR: *Asst* RIG NAME/NO.: SHIPPED VIA: *CIT* DELIVERED TO: *Location* ORDER NO.:
 4. WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cont. 5 1/2" Prod. Csg.* WELL PERMIT NO.: WELL LOCATION: *Sec 21-17s-24w*
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #106	13		mil		2	50	32	50
578	RECEIVED	1			Pump Service	1		ea		1,200	00	1,200	00
407	NOV 06 2001	1			Insert Float Shoe	1		ea	5 1/2 in	200	00	200	00
406		1			Latch down Plug + Baffle	1		ea	"	200	00	200	00
404	KCC WICHITA	1			Port Collar	1		ea	"	1,500	00	1,500	00
402		1			Centralizers	6		ea		40	00	240	00
403		1			Baskets	3		ea		110	00	330	00
281		1			Mud Flush	500		gal		50	00	250	00
		1			Sec Continuation							1,903	75

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Richard L. [Signature]
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5,856	25
TAX	214	31
TOTAL	6070	56



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **3795**

CUSTOMER *Palomino Petroleum* WELL *Habiger-Keilman #6* DATE *8-11-01* PAGE *2* OF *2*

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	UM		QTY.	UM	
<i>330</i>		<i>1</i>				<i>Smoc</i>	<i>150</i>	<i>sk</i>	<i>9</i>	<i>50</i>	<i>1,425</i>	<i>00</i>
<i>285</i>		<i>1</i>				<i>CFR-1</i>	<i>75</i>	<i>#</i>	<i>2</i>	<i>75</i>	<i>206</i>	<i>25</i>
<i>276</i>		<i>1</i>				<i>Flocele</i>	<i>25</i>	<i>#</i>	<i>90</i>		<i>22</i>	<i>50</i>
RECEIVED NOV 06 2001 KCC WICHITA												
<i>581</i>		<i>1</i>				SERVICE CHARGE			<i>1</i>	<i>00</i>	<i>150</i>	<i>00</i>
<i>582</i>		<i>1</i>				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	CUBIC FEET	TON MILES		
								<i>13</i>	<i>150sk</i>	<i>Minimum</i>	<i>100</i>	<i>00</i>

CONTINUATION TOTAL **1,903 75**

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 8-11-01 PAGE NO. 7

CUSTOMER *Palomares Rd.* WELL NO. *#6* LEASE *Habiger - Reilman* JOB TYPE *Long Strng* TICKET NO. *3795*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	14:30							On loc. Laying down D.P.
	16:45							Start in hole with 5 1/2" 14" csg. Insert Float shoe Latch down Baffle Cont. on #1, #3, #7, #10, #15, #71 Basket on #2, #8, #72 Part collar on #72 @ 1630'
	18:45							Drop Ball
	19:00							Circulate with Rig pump
	19:20							Pump 500 gal ret for Mud Flush
	19:25		53.6					MIX 150 lb smol
	19:45							wash out pump & line Release plug Displ. plug
	20:15		106				1500	Plug down 1500 psi holding Plug set hole wash and rack up fluid
	21:15							Job Complete

Frank R. [Signature]
10/4
[Signature]

ALLIED CEMENTING CO., INC. 5798

Federal Tax I.D. [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City

DATE <u>7-31-01</u>	SEC <u>21</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>6:00pm</u>	ON LOCATION <u>9:15pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Keelman</u>			WELL# <u>6</u>	LOCATION <u>Near City SW 7 1/2 N E.S</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR A+A Donly
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 3/8 DEPTH 221
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13 1/2

OWNER _____
 CEMENT AMOUNT ORDERED
150 6 3/4 3% cc 2% del
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING @ _____
 MILEAGE 13

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 224 HELPER J. Weighman
 BULK TRUCK
 # 222 DRIVER TROY
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 NOV 06 2001
 KCC WICHITA SERVICE
 TOTAL _____

REMARKS:

circ 8 3/4 cas w/ no pump
Max Cemt, deep Plug w/ 13 1/2 bar
Plug Down. Cemt dead
Circ

DEPTH OF JOB 222
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE 13 @ _____
 PLUG Top wood @ _____
 @ _____
 @ _____

CHARGE TO: Palomera Pet
 STREET St. Francis
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dave

PRINTED NAME