

RECEIVED

NOV 16 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6006
Name: MOLZ OIL CO., INC.
Address: 19159 SW CLAIRMONT
City/State/Zip: KIOWA KS 67070
Purchaser: ONEOK
Operator Contact Person: JIM MOLZ
Phone: (620) 296 4558
Contractor: Name: PICKRELL DRILLING
License: 5123
Wellsite Geologist: DOUG MCGINNESS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-26-01 8-3-01 11-9-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22664-0000
County: BARBER
NW-SW-NE- Sec. 27 Twp. 32 S. R. 10 East West
3580 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: RUCKER Well #: 1
Field Name: LITTLE SANDY

Producing Formation: MISSISSIPPI
Elevation: Ground: 1436 Kelly Bushing: 1440
Total Depth: 4736 Plug Back Total Depth: 4731
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 RGR 8/31/07
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: MOLZ OIL CO., INC
Lease Name: THOMPSON License No.: 6006
Quarter NE Sec. 34 Twp. 32 S. R. 10 East West
County: BARBER Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 11-15-01
Subscribed and sworn to before me this 15 day of November, 2001.

Notary Public: Troy G. Koehn
Notary Public - State of Kansas
TROY G. KOEHN
My Appt. Expires 6-1-05
Date Commission Expires: 6-1-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: MOLZ OIL CO., INC. Lease Name: RUCKER Well #: 1

Sec. 27 Twp. 32 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY DUAL INDUCTION	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ELGIN</td> <td>3242</td> <td>1801</td> </tr> <tr> <td>HEEBNER</td> <td>3428</td> <td>1987</td> </tr> <tr> <td>LANSING</td> <td>3651</td> <td>2210</td> </tr> <tr> <td>STARK</td> <td>4100</td> <td>2659</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4358</td> <td>2917</td> </tr> <tr> <td>KN</td> <td>4590</td> <td>3149</td> </tr> <tr> <td>VIOLA</td> <td>4680</td> <td>3239</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ELGIN	3242	1801	HEEBNER	3428	1987	LANSING	3651	2210	STARK	4100	2659	MISSISSIPPI	4358	2917	KN	4590	3149	VIOLA	4680	3239
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CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	7 7/8	5 1/2	15.5	4739	ASC	175	5# KOI SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4360-4370	1000 GAL 15% ACID	4360-92
2	4382-4392	36000 # SAND	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4400</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10-20-01</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. X 5	Gas Mcf X 150,000	Water Bbls. X 200	Gas-Oil Ratio 30000-1	Gravity 26
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perforated Dually Comp. Conninglad Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

2157
CK # 15242
8-23-01

RECEIVED

NOV 26 2001

Invoice Number: 085053

Invoice Date: 08/14/01

 * I N V O I C E *

ORIGINAL

505 060

Cementing

Sold Molz Oil Company
 To: R. R. #2, Box 54
 Kiowa, KS
 67070

Cust I.D.: Molz
 P.O. Number: ~~Rucker #1~~
 P.O. Date: 08/14/01

Due Date: 09/13/01
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	15.00	SKS	6.6500	99.75	E
Pozmix	10.00	SKS	3.5500	35.50	E
Gel	1.00	SKS	10.0000	10.00	E
ASC	125.00	SKS	8.5000	1062.50	E
KolSeal	625.00	LBS	0.5000	312.50	E
ASF	500.00	GAL	1.0000	500.00	E
ClaPro	12.00	GAL	22.9000	274.80	E
Handling	186.00	SKS	1.1000	204.60	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Production	1.00	JOB	1264.0000	1264.00	E
Mileage pmp trk	12.00	MILE	3.0000	36.00	E
Rubber plug	1.00	EACH	60.0000	60.00	E
Joint	1.00	EACH	140.0000	140.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Centralizers	6.00	EACH	50.0000	300.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 478.47
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4784.65
 Tax: 0.00
 Payments: 0.00
 Total: 4784.65

4306.18

ALLIED CEMENTING CO., INC. 8302

Federal Tax I.D. [REDACTED]

ORIGINAL
SERVICE POINT

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

Medicine Lodge

DATE 8-3-01	SEC. 27	TWP. 32	RANGE 10W	CALLED OUT 10:00 AM	ON LOCATION 12:00 PM	JOB START 6:00 PM	JOB FINISH 6:35 PM
LEASE Rucker	WELL# 1	LOCATION Sharon 15, 1/2 E on CID 100			COUNTY Barber	STATE KS	
OLD OR NEW: (Circle one)			S/into				

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4739'
 CASING SIZE 5 1/2 x 13.5 DEPTH 4746'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 30.28
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 113 1/2 Bbls 2% KCL

OWNER Molz Oil Co.
 CEMENT
 AMOUNT ORDERED 500 Gal ASF
125 sx ASC + 5" Kol-seal
25 sx 60-40-6 12 Gal chpro
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Carl Tolding
 #360-265 HELPER Mike Rucker
 BULK TRUCK
 # _____ DRIVER Kevin Congrove
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

SERVICE

Run casing + Break circulation
 Run 500 Gals ASF Plug Rat + mouse
 hole w/ 125 sx 60-40-6 mix + pump 125 sx
ASCS Kol-seal, cement in slip pump
 wash out pump + lines. Release plug
 Displace with 113 1/2 Bbls 2% KCL water.
 Bump plug + float held.

DEPTH OF JOB 4746'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG Rubber _____ @ _____
1-14" Landing Joint _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: Molz Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- Reg Guide shoe _____ @ _____
1- AFV Insert _____ @ _____
6- Centralizers _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] D H M'GINNESS
 PRINTED NAME



CEMENTING LOG

STAGE NO.

ORIGIN

Date 8-3-01 District Medicine Lodge Ticket No. _____
 Company Molz Oil Co. Rig Pickens
 Lease Rucker Well No. _____
 County Barber State KS
 Location Sharon 13 1/2 mi Field 27-32-10W

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 10.5 Collar _____

Casing Depths: Top KC Bottom 4246

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 1737 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.233 Lin. ft./Bbl. 42.01
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.277 Lin. ft./Bbl. 32.40
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: 500 Gal ASE
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type ASC + S-KOL-seal
 Excess _____

Amt. 125 Skys Yield 1.57 ft³/sk Density 14.5 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 7.23 gals/sk Tail _____ gals/sk Total 21 Bbls.

Pump Trucks Used 360-265 Mike Rucker
 Bulk Equip. 263-314 Kevin Conger

Float Equip: Manufacturer Gemmer
 Shoe: Type Reg Guide shoe Depth 4746
 Float: Type UAFU Insert Depth 4715
 Centralizers: Quantity 6 Plugs Top Rubber Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type 2/ KC Amt. 432 Bbls. Weight 8.24 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Ben Mitz / Doug McGinnis CEMENTER Carl Balding

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
12:00						On Location + Big up
						Make on bottom
						Break circulation
						Circulate for 3 minutes
6:00	200			12	5 1/2	Start 500 Gal ASE
6:05	300			7	3	Aug rat + mouse hole w/ 2.5" KOOL
6:10				35	6 1/2	Mix up 125 ex lead cement
						cement in stop pump
						wash out pump + lines
						Release plug
6:13	100				6	Start Displacement
	100				6	steady rate
6:25	100			77	4 1/2	cement thru shoe + slow rate
	250			10	4 1/2	steady rate + pressure increase
	500			23	3	slow rate
	525			3 1/2	3	Displacement in
	1000					Return plug
6:35						Release pressure + Float held

FINAL DISP. PRESS: 525 PSI BUMP PLUG TO 1000 PSI BLEEDBACK 1/4 BBLs. THANK YOU

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

1945

RECEIVED

NOV 26 2001
 KCC WICHITA

 * INVOICE *

Invoice Number: 084900 ORIGINAL

Invoice Date: 07/24/01

Sold Molz Oil Company
 To: R. R. #2, Box 54
 Kiowa, KS
 67070

CHK # 15180
 8-9-01
~~510060~~
 505060

Due Date.: 08/23/01
 Terms.: Net 30

Cust I.D.....: Molz
 P.O. Number...: Rucker #1
 P.O. Date.....: 07/24/01

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.6500	698.25	E
Pozmix	70.00	SKS	3.5500	248.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	184.00	SKS	1.1000	202.40	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	11.00	MILE	3.0000	33.00	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2057.15
 Date of Invoice 1 1/2% Charged Thereafter Tax: 0.00
 If Account CURRENT take Discount of \$ 205.72 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2057.15

< 205.72 >
 1851.43

ALLIED CEMENTING CO., INC.

8117

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>7-24-01</u>	SEC. <u>27</u>	TWP. <u>32s</u>	RANGE <u>10w</u>	CALLED OUT <u>8:00 Am</u>	ON LOCATION <u>9:50 Am</u>	JOB START <u>1:00 pm</u>	JOB FINISH <u>1:15 pm</u>
LEASE <u>Rucker</u>	WELL # <u>1</u>	LOCATION <u>Sharon KS, 1s, 1 1/2 E,</u>			COUNTY <u>Barber</u>	STATE <u>Ks,</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			ON <u>Old 160#</u> <u>5/into</u>				

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 301
 CASING SIZE 8 7/8 x 24" DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM -
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 18 1/4 Bbls Freshwater

OWNER Molz Oil Co.
 CEMENT
 AMOUNT ORDERED
175 sx 60:40:2+3/4cc

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 359-265 HELPER Mike Rucker
 BULK TRUCK
 # 364 DRIVER Mark Haas
 BULK TRUCK
 # DRIVER

COMMON	<u>105</u>	@	<u>6.65</u>	<u>698.25</u>
POZMIX	<u>70</u>	@	<u>3.55</u>	<u>248.50</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.10</u>	<u>202.40</u>
MILEAGE	<u>184 - MINIMUM</u>			<u>100.00</u>

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TOTAL 1459.15

NOV 26 2001

SERVICE

KCC WICHITA

REMARKS:

Run casing + Break circulation,
Pump 5 Bbls Freshwater, + 175 sx cement
switch valves + Release plug
Displace with 18 1/4 Bbls Freshwater,
beam 15' cement in casing + shut in,
Cement did circulate

DEPTH OF JOB	<u>301</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>11</u>	@	<u>3.00</u>	<u>33.00</u>
PLUG	<u>wooden 8 7/8"</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL 598.00

CHARGE TO: Molz Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2057.15
 DISCOUNT 2057.15 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME