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NOV 30 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6006
Name: MOLZ OIL CO., INC.
Address: 19159 SW CLAIRMONT
City/State/Zip: KIOWA KS 67070
Purchaser: ONE OK
Operator Contact Person: JIM MOLZ
Phone: (620) 296 4558
Contractor: Name: PICKRELL
License: 5123

Wellsite Geologist: DOUGLAS MCGINNESS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: RAINS & WILLIAMS
Well Name: THOMPSON
Original Comp. Date: 12-29-68 Original Total Depth: 4404
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-06-01 08-10-01 11-28-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-20085-0001
County: BARBER
SE-NW NE Sec 34 Twp. 32 S. R. 10 East West
990' feet from S / (N) (circle one) Line of Section
1650' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: THOMPSON Well #: 1
Field Name: LITTLE SANDY
Producing Formation: MISSISSIPPI
Elevation: Ground: 1429 Kelly Bushing: 1434
Total Depth: 4766 Plug Back Total Depth: 4760
Amount of Surface Pipe Set and Cemented at: 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt 1 RGR 8/31/07
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 600 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: MOLZ OIL CO., INC.
Lease Name: THOMPSON License No.: 6006
Quarter NE Sec. 34 Twp. 32 S. R. 10 East West
County: BARBER Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 11-29-01
Subscribed and sworn to before me this 29th day of November,
19 2001.

Notary Public: Kent L. Swartz
Date Commission Expires: 6-1-05
Notary Public - State of Kansas
KENT L. SWARTZ
My Appt. Expires 6-1-05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: MOLZ OIL CO., INC. Lease Name: THOMPSON Well #: 1
 Sec. 34 Twp. 32 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL COMPENSATED POROSITY
 DUAL INDUCTION

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
MISSISSIPPI	4375	2941
KINDERHOOK	4608	3174
VIOLA	4690	3256

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	7 7/8	5 1/2	15.50#	4735	COMMON	175	KOL-SEAL 87.5#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4404-4410	1500 GAL 20% ACID	4405-15
4	4381-4390	30000 # SAND	
4	4396-4398		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4420		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWP or Enhr. 11-28-01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	10	150,000	200		

Disposition of Gas Ventd Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Douglas H. McGinness
PETROLEUM GEOLOGIST
Res. (316) 838-8070

MCGINNESS & MCGINNESS
CONSULTING GEOLOGISTS
150 N. MAIN • SUITE 1026
WICHITA, KANSAS 67202
(316) 267-6065 • FAX (316) 269-2517

Douglas H. McGinness, II
PETROLEUM GEOLOGIST
Res. (316) 687-4873

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NOV 30 2001

KCC WICHITA

ORIGINAL

Molz Oil Company
#1 Thompson OWDD
SE NW NE
34-32S-10W

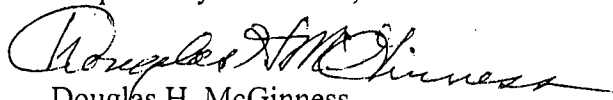
Commenced: 8/6/01
Completed: 8/10/01

When ready to commence drilling deeper, it was evident that an extra joint of drill pipe was in the string because there was a discrepancy in depth. A strap @ T.D. confirmed this to be true, strap agreed with ELTD. All tops and zones of porosity and staining were measured from KB 1434 KB.

	<u>Sample Top</u>	<u>EL Top</u>
(old)	Miss 4375 (-2941)	4376 (-2942)
	Kh 4608 (-3174)	4600 (-3166)
	Viola 4690 (-3256)	4687 (-3253)
	TD 4636 (-3302)	4766 (-3332)

It was recommended that casing be set 1 ft off bottom and use enough cement to cover a Lansing zone 3756'-3762'. Perforate the Viola Dolomite 4692'-4696' and stimulate with acid as necessary to attempt production. The Mississippi should be perforated from 4405'-4415' and stimulated as necessary to obtain production.

Respectfully Submitted,


Douglas H. McGinness
Petroleum Geologist

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

ORIGINAL

INVOICE

2159
CR # 15242
8-23-01
RECEIVED
 NOV. 30 2001
KCC WICHITA

Invoice Number: **085052**

Invoice Date: **08/14/01**

Sold Molz Oil Company
 To: R. R. #2, Box 54
 Kiowa, KS
 67070

505060

Cementing

Due Date: **09/13/01**
 Terms: **Net 30**

Cust. I.D. : **Molz**
 P.O. Number : **Thompson #**
 P.O. Date : **08/14/01**

Item I.D./Desc	Qty	Used	Unit	Price	Net	TRK
Common	15.00		SKS	6.6500	99.75	E
Pozmix	10.00		SKS	3.5500	35.50	E
Gel	1.00		SKS	10.0000	10.00	E
ASC	175.00		SKS	8.5000	1487.50	E
KolSeal	875.00		LBS	0.5000	437.50	E
ASF	500.00		GAL	1.0000	500.00	E
Clapro	12.00		GAL	22.9000	274.80	E
Handling	250.00		SKS	1.1000	275.00	E
Mileage (12)	12.00		MILE	10.0000	120.00	E
250 sks @ \$.04 per sk per mi						
Production	1.00		JOB	1264.0000	1264.00	E
Mileage pmp trk	12.00		MILE	3.0000	36.00	E
TRP	1.00		EACH	60.0000	60.00	E
Guide Shoe	1.00		EACH	130.0000	130.00	E
AFU Insert	1.00		EACH	235.0000	235.00	E
Centralizers	6.00		EACH	50.0000	300.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 526.50
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5265.05
 Tax: 0.00
 Payments: 0.00
 Total: 5265.05

4738

