

RECEIVED  
MAR 06 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-135-23768-00-60 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 12/01/93

Well Operator: Richlan Drilling KCC License #: 31086  
(Owner / Company Name) (Operator's)

Address: 598 2nd Ave City: Beaver

State: Kansas Zip Code: 67525 Contact Phone: (620) 793-2032

Lease: Marting Well #: 1 Sec. 14 Twp. 19 S. R. 22  East  West

S/2 SW SW Spot Location / QQQQ County: Ness

293 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

660 4625 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 220.83 Cemented with: 140 sks 60/40 Pozmix, 2% gel, 3% cc Sacks

Production Casing Size: 5-1/2" Set at: 4352' Cemented with: 175sks 60/40 pozmix, 10% salt Sacks

List (ALL) Perforations and Bridgeplug Sets: well is 2 staged by port collar at 1459'-see attached tickets  
open hole from 4350 to 4360

Elevation: 2225'  G.L. /  K.B. T.D.: 4360' PBDT: \_\_\_\_\_ Anhydrite Depth: 1482 (+748)  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per recommendation by District #1

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Rick Schreiber Phone: (620) 587-3224

Address: \_\_\_\_\_ City / State: \_\_\_\_\_

Plugging Contractor: Allied Cement Co KCC License #: 99996  
(Company Name) (Contractor's)

Address: \_\_\_\_\_ Phone: ( )

Proposed Date and Hour of Plugging (if known?): 3/29/06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-2-06 Authorized Operator / Agent: Paul Schreiber  
(Signature)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\* Already plugged - KCC-DIG

DIST  
01



HALLIBURTON ENERGY SERVICES

FORM 1911 R-9

TICKET CONTINUATION

COPY

TICKET No.  

|                                |                         |                         |                  |                |
|--------------------------------|-------------------------|-------------------------|------------------|----------------|
| CUSTOMER<br><b>Richlan Oil</b> | WELL<br><b>Martin#1</b> | DATE<br><b>12-23-93</b> | PAGE<br><b> </b> | OF<br><b> </b> |
|--------------------------------|-------------------------|-------------------------|------------------|----------------|

| PRICE REFERENCE  | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION             | QTY.                |                 | U/M               |  | UNIT PRICE | AMOUNT |    |
|--|-------------------------------------|------------|------|----|-------------------------|---------------------|-----------------|-------------------|--|------------|--------|----|
|  |                                     | LOC        | ACCT | DF |                         |                     |                 |                   |  |            |        |    |
| 504-316  |                                     | 2          |      | B  | HLLIBURTON Eight Cement | 275                 |                 |                   |  | 6 43       | 1,768  | 25 |
| 507-210  |                                     | 2          |      | B  | Flocele Blended         | 69                  | lb              |                   |  | 1 40       | 96     | 60 |
| <p><b>RECEIVED</b><br/><b>MAR 06 2006</b><br/><b>KCC WICHITA</b></p> |                                     |            |      |    |                         |                     |                 |                   |  |            |        |    |
| 500-207  |                                     | 2          |      | B  | SERVICE CHARGE          | CUBIC FEET 280      |                 |                   |  | 1 35       | 378    | 00 |
| 500-306  |                                     | 2          |      | B  | MILEAGE CHARGE          | TOTAL WEIGHT 24,819 | LOADED MILES 14 | TON MILES 173.733 |  | 95         | 165    | 05 |

|                           |                 |
|---------------------------|-----------------|
| <b>CONTINUATION TOTAL</b> | <b>2,407.90</b> |
|---------------------------|-----------------|



# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

*11101 Colman*  
**Ness City**

BILLED ON TICKET NO. **568944**

CUSTOMER *Richard*  
LEASE *Matt*  
WELL NO. *#1*  
JOB TYPE *TEP Stage*  
DATE *12-23-93*

## WELL DATA

FIELD \_\_\_\_\_ SEC \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_ COUNTY **Ness** STATE **Ks**

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

|              | NEW USED | WEIGHT | SIZE         | FROM     | TO          | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|--------------|----------|-------------|-----------------------|
| CASING       |          |        | <b>5 1/2</b> | <b>0</b> | <b>1454</b> | <b>Per. Tel.</b>      |
| LINER        |          |        |              |          |             |                       |
| TUBING       |          |        |              | <b>0</b> | <b>1450</b> |                       |
| OPEN HOLE    |          |        |              |          |             | SHOTS/FT.             |
| PERFORATIONS |          |        |              |          |             |                       |
| PERFORATIONS |          |        |              |          |             |                       |
| PERFORATIONS |          |        |              |          |             |                       |

## JOB DATA

### TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|---------------|------|------|
| FLOAT COLLAR  |      |      |
| FLOAT SHOE    |      |      |
| GUIDE SHOE    |      |      |
| CENTRALIZERS  |      |      |
| BOTTOM PLUG   |      |      |
| TOP PLUG      |      |      |
| HEAD          |      |      |
| PACKER        |      |      |
| OTHER         |      |      |

| CALLER OUT           | ON LOCATION       | JOB STARTED       | JOB COMPLETED        |
|----------------------|-------------------|-------------------|----------------------|
| DATE <b>12-23-93</b> | DATE <b>12-28</b> | DATE <b>12-23</b> | DATE <b>12-23-93</b> |
| TIME <b>6:00</b>     | TIME <b>7:50</b>  | TIME <b>8:40</b>  | TIME                 |

### PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|------|-----------------|----------|
|      |                 |          |
|      |                 |          |
|      |                 |          |
|      |                 |          |
|      |                 |          |
|      |                 |          |
|      |                 |          |
|      |                 |          |
|      |                 |          |
|      |                 |          |

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### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT **Cent**

DESCRIPTION OF JOB **See Job Log**

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR *[Signature]* COPIES REQUESTED **1**

## CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|--------|-------|-------------|-----------|------------------|-----------------|
|       |                 |        |       |             |           |                  |                 |
|       |                 |        |       |             |           |                  |                 |
|       |                 |        |       |             |           |                  |                 |
|       |                 |        |       |             |           |                  |                 |
|       |                 |        |       |             |           |                  |                 |
|       |                 |        |       |             |           |                  |                 |
|       |                 |        |       |             |           |                  |                 |

### PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

### SUMMARY

PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL.: BBL.-GAL. \_\_\_\_\_

CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_

TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

### REMARKS

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**JOB LOG FORM 2013 R-4**

 CUSTOMER: Richken o.i.  
 WELL NO.: 1  
 LEASE: Martin  
 JOB TYPE: Comp. TOP Stage  
 TICKET NO.: 568094

| CHART NO. | TIME  | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|--|
|           |       |            |                    | T     | C | TUBING         | CASING |  |
|           | 7:50  |            |                    |       |   |                |        | on LOC<br>Rig Running Tubing           |
|           | 9:05  |            | 5                  |       |   |                |        | SPOT sand 25K<br>Chase w/5 BBLs        |
|           |       |            | 4                  |       |   |                |        | 1000 TEST casing                       |
|           | 9:10  |            |                    |       |   |                |        | Open Port Caller                       |
|           | 10:22 |            |                    |       |   |                |        | START mix cement                       |
|           | 10:36 |            | 82                 |       |   |                |        | START Dis P                            |
|           | 10:38 |            | 87                 |       |   |                |        | SHUT Down<br>Close Port Caller         |
|           |       |            |                    |       |   |                |        | 1000 Press. Test                       |
|           |       |            |                    |       |   |                |        | Run Tubing                             |
|           |       |            | 115                |       |   |                |        | circulate sand<br>off BP 115 BBLs      |
|           |       |            |                    |       |   |                |        | Good Returns<br>P4T 29 BBLs TO PIT     |
|           | 13:00 |            |                    |       |   |                |        | Job Complete                           |
|           |       |            |                    |       |   |                |        | Thank you<br>JWC.                      |

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