

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-129-10110-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 11/8/1960.

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334  
(Owner / Company Name) (Operator's)

Address: P.O. Box 18496 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: (405) 879-9375

Lease: G L Hayward B Well #: 1-35 Sec. 35 Twp. 31S S. R. 40  East  West

C - SE - NW Spot Location / QQQQ County: Morton

3,300 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

3,300 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" 24# Set at: 689' Cemented with: 450 Sacks

Production Casing Size: 4 1/2" 11.6# Set at: 5,850 Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: Chester (5812 - 14), CIBP @ 5800', L. Morrow (5743'), CIBP @ 5730', Morrow (5672' - 74'), CIBP @ 5625' Morrow (5494' - 96'), CIBP @ 5460', Morrow (5408' - 12')

Elevation: 3,280 ( G.L. /  K.B.) T.D.: 6,050 PBTD: 5,460 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached sheet

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

OCT 07 2008

If not explain why? \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Bud Neff, Production Superintendent Phone: (620) 277-0803 ext. 11

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: 99996  
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483-2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/6/08 Authorized Operator / Agent: Doug Haweth by Sarah Rodriguez  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dust  
PMT

**Procedure:**

1. MIRU workover unit (WOU). Unhang pump, TOO, laying down pump and rods in singles. ND WH, NU BOP. TOO, SB tubing, LD BHA.
2. PU 4 ½' CIBP and setting tool, TIH on 2-3/8" tubing. Space out to land CIBP at ±5,350'. TOO, LD setting tool. Dump 2 sacks of cement on CIBP.
3. TIH open ended to ±5,100'. MIRU cement company. Circulate hole with 9.0 ppg plugging mud. PU and land EOT at ±3,100'. Mix and pump 40 sacks of neat cement, displace tubing with plugging mud.
4. PU and land EOT at ±700'. Mix and pump 20 sacks of neat cement and displace tubing with plugging mud.
5. PU to ±40', mix and pump 20 sacks of neat cement. RDMO cementing services.
6. Lay down tubing in singles. Cut off casing 4' below ground level and weld on cap. Clean up and restore location. RDMO workover unit.
7. Send tubing, rods, and wellhead in for evaluation and credit.

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CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CHESAPEAKE OPERATING, INC.  
6200 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

October 13, 2008

Re: G L HAYWARD B #1-35  
API 15-129-10110-00-00  
35-31S-40W, 1980 FNL 1980 FWL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 11, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888