## Kansas Corporation Commission Oil & Gas Conservation Division

فاستم وسنونه

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Wildoot Oil 9 Coo II C	•	31337
Well Operator: Wildcat Oil & Gas, LLC	er / Company Name)	KCC License #: 31337 (Operator's)
Address: 10286 SW 170 Ave.		City: Nashville, KS 67112
		Contact Phone: (620 ) 243 :- 4401
Lease: J.G. Pomeroy	Well #:_2	Sec. 5 Twp. 30 S. R. 8 East  Wes
SE - SW - SW	Spot Location / QQQQ Co	<sub>ounty:</sub> Kingman
Feet (in exact footage) From	North / ✓ South (from n	earest outside section corner) Line of Section (Not Lease Line)
336 990 Feet (in exact footage) From	East / ✓ West (from r	earest outside section corner) Line of Section (Not Lease Line)
Check One: Oil Well 🗸 Gas Well	D&A Cathodic	Water Supply Well
SWD Docket #	ENHR Docket #	Other:
Conductor Casing Size:	Set at:	Cemented with:Sack
Surface Casing Size: 8-5/8"	Set at: _303'	Cemented with: Sack
Production Casing Size: 4-1/2"	Set at: 4288'	Cemented with: Sact
List (ALL) Perforations and Bridgeplug Sets: 3844	.'-3849'; 4220'-4225'; 4-1/2	" bridge plug set @ 4120'
Condition of Well: Good Poor	Casing Leak	Anhydrite Depth:(Stone Corral Formation)  Junk in Hole er KCC requirements.
	Casing Leak	(Stone Corral Formation)  Junk in Hole
Condition of Well:	Casing Leak  if additional space is needed):  ✓ Yes No Is ACO-1  2002. The well file we re	(Stone Corral Formation)  Junk in Hole er KCC requirements.
Condition of Well:	Casing Leak  if additional space is needed):  Yes No Is ACO-1 2002. The well file we re	(Stone Corral Formation)  Junk in Hole er KCC requirements.  filled? Yes No ?
Condition of Well:	Casing Leak  if additional space is needed):  Yes No Is ACO-1 2002. The well file we re ny cement tickets.  with K.S.A. 55-101 et. seq. and	(Stone Corral Formation)  Junk in Hole er KCC requirements.  filled? Yes No? ceived was not complete. I do not know if an ACO-1  the Rules and Regulations of the State Corporation Commission.
Proposed Method of Plugging (attach a separate page is Well Log attached to this application as required?  We purchased this well in or its equivalent was filed, nor do I have a plugging of this Well will be done in accordance that Name of Company Representative authorized to	Casing Leak  if additional space is needed):  Yes No Is ACO-1 2002. The well file we re ny cement tickets.  with K.S.A. 55-101 et, seq. and to be in charge of plugging opera	(Stone Corral Formation)  Junk in Hole er KCC requirements.  filed? Yes No? ceived was not complete. I do not know if an ACO-1  the Rules and Regulations of the State Corporation Commission. ations: Gary Adelhardt
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WILDCAT OIL & GAS LLC 10286 SW 170TH AVE NASHVILLE, KS 67112-8336

October 13, 2008

Re: POMEROY J G #2 API 15-095-10028-00-00 5-30S-8W, 330 FSL 990 FWL

KINGMAN COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 11, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226

(316) 630-4000