KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

dicate original spud or completion date Spud ell Operator: TriUnited Investors, LLC	•	KCC License #: 33636	
dress: 2149 Vizcaya Circle	Owner / Company Name)	(Operator City: Campbell	's)
	Zip Code: 95008	Contact Phone: (408) 888 - 1088	
	Well #: ▲ 6	Sec. 26 Twp. 13 S. R. 28 20	East ✓ West
- NW - NE - SE		ounty: Ellis	
Feet (in exact footage) From	North / 🗸 South (from n	earest outside section comer) Line of Section (Not Lease Lin	e)
90 Feet (in exact footage) From	✓ East / West (from n	earest outside section corner) Line of Section (Not Lease Lin	e)
neck One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well	•
SWD Docket #	ENHR Docket #	Other:	
onductor Casing Size:	Set at:	Cemented with:	Sacks
rrface Casing Size: 8 5/8 "	Set at: 250'	Cemented with: 135	Sacks
	3856'	Cemented with: 150	Sacks
•		2' & 6 shots @ 3799'-3802. No Bridge Plugs	Sacks
st (ALL) Perforations and Bridgeplug Sets: Pe	rforated 12 shots @ 3806' -3812	2' & 6 shots @ 3799'-3802. No Bridge Plugs Anhydrite Depth: 1469 (+701)	Sauks
ist (ALL) Perforations and Bridgeplug Sets: Pe	orforated 12 shots @ 3806' -3812	2' & 6 shots @ 3799'-3802. No Bridge Plugs	Sauks
st (ALL) Perforations and Bridgeplug Sets: Pe	rforated 12 shots @ 3806' -3812	2' & 6 shots @ 3799'-3802. No Bridge Plugs Anhydrite Depth: 1469 (+701) (Stone Corral Formation)	Sauks
st (ALL) Perforations and Bridgeplug Sets: Perforation: 2170 (G.L./ K.B.) T.D.: 39	rforated 12 shots @ 3806' -3812	2' & 6 shots @ 3799'-3802. No Bridge Plugs Anhydrite Depth: 1469 (+701) (Stone Corral Formation)	Sauks
st (ALL) Perforations and Bridgeplug Sets: Perforation: 2170 (G.L./ K.B.) T.D.: 39	rforated 12 shots @ 3806' -3812	2' & 6 shots @ 3799'-3802. No Bridge Plugs Anhydrite Depth: 1469 (+701) (Stone Corral Formation)	Sauks
evation: 2170 (G.L./ K.B.) T.D.: 39 evation of Well: Good Poor	or PBTD: Casing Leak age if additional space is needed): Age Tyes V No Is ACO-1	2' & 6 shots @ 3799'-3802. No Bridge Plugs Anhydrite Depth: 1469 (+701) (Stone Corral Formation) Junk in Hole s per KCC Rules and Regulations.	Sauks
st (ALL) Perforations and Bridgeplug Sets: Perforation: 2170 (G.L./VK.B.) T.D.: 39	or PBTD: Casing Leak age if additional space is needed): Age Tyes V No Is ACO-1	2' & 6 shots @ 3799'-3802. No Bridge Plugs Anhydrite Depth: 1469 (+701) (Stone Corral Formation) Junk in Hole s per KCC Rules and Regulations.	Sacks
evation: 2170 (G.L. / K.B.) T.D.: 39 ondition of Well: Good Pool oposed Method of Plugging (attach a separate po	or PBTD: Casing Leak age if additional space is needed): Age Tyes V No Is ACO-1	2' & 6 shots @ 3799'-3802. No Bridge Plugs Anhydrite Depth: 1469 (+701) (Stone Corral Formation) Junk in Hole s per KCC Rules and Regulations.	Sacks
evation: 2170 (G.L./ K.B.) T.D.: 39 evation: Good Poo oposed Method of Plugging (attach a separate poopsed Method to this application as required not explain why? No files were received upon	or PBTD: Casing Leak age if additional space is needed): As As As As As As As As As A	2' & 6 shots @ 3799'-3802. No Bridge Plugs Anhydrite Depth: 1469 (+701) (Stone Corral Formation) Junk in Hole s per KCC Rules and Regulations.	
evation: 2170 (G.L. / K.B.) T.D.: 39 evation: Good Pool oposed Method of Plugging (attach a separate pool well Log attached to this application as required to the separate pool on the explain why? No files were received upon the explain why?	or PBTD: Or PBT	Anhydrite Depth: 1469 (+701) Junk in Hole Sper KCC Rules and Regulations.	
evation: 2170 (G.L. / K.B.) T.D.: 39 evation: 2170 (G.L. / K.B.) T.D.: 39 ondition of Well: Good Poo oposed Method of Plugging (attach a separate p. Well Log attached to this application as required to the separate proposed when the separate proposed with th	or PBTD: Or PBT	Anhydrite Depth: 1469 (+701) Stone Corral Formation Stone Corral Formation	
evation: 2170 (G.L. / K.B.) T.D.: 39 evation: 2170 (G.L. / K.B.) T.D.: 39 endition of Well: Good Poo eposed Method of Plugging (attach a separate poo end explain why? No files were received up ugging of this Well will be done in accordance st Name of Company Representative authorize	or PBTD: Or PBT	Anhydrite Depth: 1469 (+701) Junk in Hole Sper KCC Rules and Regulations.	
evation: 2170 (G.L. / K.B.) T.D.: 39 evation: 2170 (G.L. / K.B.) T.D.: 39 endition of Well: Good Poo eposed Method of Plugging (attach a separate poo end explain why? No files were received up ugging of this Well will be done in accordance st Name of Company Representative authorize	or PBTD: Or PBT	Anhydrite Depth: 1469 (+701) Stone Corral Formation (Stone Corral Formation)	
evation: 2170 (G.L. / K.B.) T.D.: 39 evation: 2170 (G.L. / K.B.) T.D.: 39 endition of Well: Good Poo exposed Method of Plugging (attach a separate pooposed Metho	or PBTD: Or Casing Leak age if additional space is needed): Associated 12 shots @ 3806' -3812 Or PBTD: Or PBTD:	Anhydrite Depth: 1469 (+701) Stone Corral Formation Junk in Hole Sper KCC Rules and Regulations.	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 0 9 2008





CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TRIUNITED INVESTORS, LLC 2149 VIZCAYA CIR CAMPBELL, CA 95008-5652 October 14, 2008

Re: KRAUS A #6

API 15-051-22824-00-00

26-13S-20W, 2310 FSL 990 FEL ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 12, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #4 2301 E. 13th Hays, KS 67601

(785) 625-0550