

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 163-23498-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Spud 12-1-05, Comp. 1-9-06

Well Operator: Bowman Oil Company (Owner / Company Name) KCC License #: 6931 (Operator's)

Address: 805 Codell Road City: Codell

State: Kansas Zip Code: 67663 Contact Phone: (785) 434 - 2286 M-F

Lease: Veatch Well #: 1 Sec. 34 Twp. 10 S. R. 20 East West

SW NE SW Spot Location / QQQQ County: Rooks County, Kansas

1800 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
1450 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)
from SW Corner

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 260' Cemented with: 200 sxs Sacks

Production Casing Size: 5 1/2" Set at: 3730' Cemented with: 150 sxs Sacks

List (ALL) Perforations and Bridgeplug Sets: Port Collar set @ 1617' & cemented with 180 sxs,
Perforations: 3708' - 3730', 3420' - 3425', 3510' - 3514', 3604' - 3608'

Elevation: 2138' (G.L. / K.B.) T.D.: 3730' P.B.T.D.: 3650' Anhydrite Depth: 1594'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Will Plug Well According to Kansas Corporation Commission - District #4, Hays, Kansas, Instructions.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

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If not explain why? _____ **OCT 10 2008**

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission, ~~Wichita, KS~~ **Wichita, KS**

List Name of Company Representative authorized to be in charge of plugging operations: Bowman Oil Company - William "Bill" Bowman
Phone: (785) 434 - 2286 M-F

Address: 805 Codell Road City / State: Codell, Kansas 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996
(Company Name) (Contractor's)

Address: 24 S. Lincoln Russell, Kansas 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): Approximately October 23, 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: October 9, 2008 Authorized Operator / Agent: Connie Jo Austin
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

District 4
AKT

ALLIED CEMENTING CO., INC. 23517

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>12-1-05</i>	SEC. <i>34</i>	TWP. <i>10</i>	RANGE <i>20</i>	CALLED OUT	ON LOCATION	JOB START <i>8:30am</i>	JOB FINISH <i>8:45pm</i>
LEASE <i>Lease</i>	WELL # <i>1</i>	LOCATION <i>Ellis N. to Co. Line 1/2</i>			COUNTY <i>Rooks</i>	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *American Eagle Rig #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2"* T.D. *265'*

CASING SIZE *8 1/2"* DEPTH *260'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *10RB1*

OWNER

CEMENT

AMOUNT ORDERED *200 sacks Can 3 1/2 CC*

2864

COMMON	<i>200</i>	@	<i>870</i>	<i>1740.00</i>
POZMEX		@		
GEL	<i>4</i>	@	<i>14.00</i>	<i>56.00</i>
CHLORIDE	<i>6</i>	@	<i>38.00</i>	<i>228.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>210</i>	@	<i>160</i>	<i>336.00</i>
MILEAGE			<i>6 1/2 / 54 / MILE</i>	<i>693.00</i>
TOTAL				<i>3053.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

213 DRIVER *Gary*

BULK TRUCK

DRIVER

REMARKS:

Comment did Circulate

Thank You

CHARGE TO: *Blake Exploration*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>55</i>	@	<i>5.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL <i>945.00</i>			

PLUG & FLOAT EQUIPMENT

<i>1 RF Lubator Plug</i>	@	<i>55.00</i>
	@	
	@	
	@	
	@	
TOTAL <i>55.00</i>		

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WICHITA, KS

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Steve Anderson*

Steve Anderson
PRINTED NAME

ALLIED CEMENTING CO., INC. 25765

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>12-9-05</i>	SEC. <i>34</i>	TWP. <i>10</i>	RANGE <i>20</i>	CALLED OUT <i>3:30 AM</i>	ON LOCATION <i>6:30 AM</i>	JOB START	JOB FINISH <i>1:45 PM</i>
LEASE <i>Veatch</i>	WELL # <i>1</i>	LOCATION <i>Ellis N to Colne LN E in</i>			COUNTY <i>ROOKS</i>	STATE <i>Kan</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *AMERICAN Eagle*

TYPE OF JOB *Prod Gas*

HOLE SIZE *7 7/8* T.D. *3730*

CASING SIZE *7 5/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

COOL DEPTH

RES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20.82*

PERFS.

DISPLACEMENT *90.4 bbls*

OWNER

CEMENT

AMOUNT ORDERED

150 New ASC 2 1/2 gel

500 Gal WFR2

COMMON	@		
POZMIX	@		
GEL	@	<i>3</i>	<i>14.00</i> <i>42.00</i>
CHLORIDE	@		
ASC	@	<i>150</i>	<i>1675</i> <i>1612.50</i>
WFR-2	@	<i>500 gal</i>	<i>1.00</i> <i>500.00</i>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<i>153</i>	<i>1.00</i> <i>244.00</i>
MILEAGE	@	<i>64 / SK / MILE</i>	<i>504.90</i>
TOTAL			<i>2904.20</i>

EQUIPMENT

PUMP TRUCK CEMENTER *B. H*

366 HELPER *C. G. S*

BULK TRUCK

282 DRIVER *BRIAN*

BULK TRUCK

DRIVER

REMARKS:

Pipe set @ 3726

Shoe pt 20.82

Floor @ 3705.18

Pump 500 gal Fluch.

Cement w/ 135 lb ASC

Pump plus w/ op. 4 bbls of water

Line plug @ 1200 Floor did hold

15 min. 15 min

CHARGE TO: *Bowman Oil*

FEET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *1320.00*

EXTRA FOOTAGE @

MILEAGE *55* @ *5.00* *275.00*

MANIFOLD @

1-5 1/2 Rubber @

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TOTAL *1595.00*

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WICHITA, KS

PLUG & FLOAT EQUIPMENT

1 Guide Shoe

1 Insert

1 Rubber plug

5-Cent Retainers @ *50.00* *250.00*

1 Port collar @ *1750.00*

Lapson



CHARGE TO: Rowman Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 9113

PAGE 1 OF 1

LOCATIONS: AWSS/KS
 WESSCITY KS

WELL/PROJECT NO. #1
 LEASE Beckloch
 COUNTY/PARISH Rooks
 STATE KS
 DATE 01-05-06
 OWNER:

TICKET TYPE: SERVICE
 SALES
 CONTRACTOR:
 RIG NAME/NO. Rowman's Well Sec.
 SHIPPED VIA City
 DELIVERED TO Ellen's Coline 1/2 W 1/2 Sec 10
 ORDER NO.:

WELL TYPE D-1
 WELL CATEGORY Develop
 JOB PURPOSE CMT Port Call
 WELL PERMIT NO.:
 WELL LOCATION:

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	RECEIVED KANSAS CORPORATION COMMISSION OCT 10 2008 CONSERVATION DIVISION WICHITA, KS	QTY.		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF				U/M					
575		1			MILEAGE #10.5		40	mi	4.00		160	00	
578		1			Pump Service		1	PS	1250.00	1617	FT	1250	00
588		1			20-40 Sand		2	SK	19.00		38	00	
530		2			Small Cement		180	SK	11.50		2070	00	
576		2			Flocalc		45	lbs	1.10		49	50	
581		2			Service Chg CMT		180	SK	1.10		198	00	
533		2			Drygas		359.46	7.17	1.00		359	46	

TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DELIVERY OF WORK OR DELIVERY OF GOODS

Dorsey L. Hays
 TIME SIGNED: 01-05-06
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS? AGREE UN-DECIDED DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY? AGREE UN-DECIDED DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? AGREE UN-DECIDED DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	4,124	96
Rooks TAX 5.3%	114	35
TOTAL	4,239	31

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

Blake Exploration, LLC
P.O. Drawer 150
201 South Main Street
Bogue, Kansas 67625
785-421-2921
785-421-2922 (fax)

Well Name: Veatch #1 Operator: Blake Exploration, LLC
1800' FSL 1450' FWL License #: 33306
SW-NE-SW
Section 34-10s-20w
Rooks County, Ks Geologist: Michael A. Davignon
785-216-0062 (cell)
785-421-2594 (home)

API#: 163-23498-0000
Elevations: 2138' GL 2145' KB Mineral Owner: Millard Veatch

Contractor: American Eagle Drilling, LLC., Rig #1

Mud Contractor: Morgan Mud Surface Owner: Millar Veatch

Directions to Location: From Ellis, Kansas, 12 miles north to County Line Road, 1/2 mile north, on County Road 'D' and east into location.

Daily Report:

11/18/05 Location staked by Central Kansas Oilfield Services, Inc.
11/23/05 Location leveled and pits dug.
11/30/05 American Eagle Drilling, LLC. Rig #1 moved in and rigged up.
12/1/05 Finished rigging up and spudded #1 Veatch at 3:30 p.m.
12/2/05 At 7:00 a.m., drilling surface plug. Drill to 265', run six joints of 8 5/8", 260' surface casing. Cement with 200 sacks common 3% CACL, 2% gel. Plug down at 8:45 p.m. Cement did circulate. Wait on cement eight hours.
12/3/05 At 7:00 a.m., drilling at 1500'. Drilling with native solids and water.
12/4/05 At 7:00 a.m., drilling at 2415'. Anhydrite at 1585'. Drilling with native solids and water.
12/5/05 At 7:00 a.m., going in hole with D.S.T. #1. Drill to 3110'. Displace mud. Drill to 3210'. Pull 15 stands, go back to bottom and circulate one hour. Come out of hole for D.S.T. #1.

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WICHITA, KS

12/6/05

At 7:00 a.m., drilling at 3365'. D.S.T. #1, 3190 to 3210'. Topeka. Time 30-30-60-45. Recovered 300' gas, 120' water with show of oil. IFP 14-33. ISIP 773. FFP 34-67. FSIP 755. BHT 99°. After D.S.T. #1, go back to bottom and start drilling.

12/7/05

At 7:00 a.m., going back to bottom after D.S.T. #2. Drill to 3470'. Circulate for one hour. Come out of hole for D.S.T. #2. Go back in hole with test tool. D.S.T. #2, 3440 to 3470', Lansing 'C' zone. Time 30-30-60-60. Recovered 110' oil-cut water, 5% oil, 1500' water. IFP 84-499. ISIP 856. FFP 518-799. FSIP 849. BHT 110°. After D.S.T. #2, go back to bottom.

12/8/05

At 7:00 a.m., on bank for D.S.T. #3. Drill to 3730'. Circulate for one hour. Come out hole for D.S.T. #3.

12/9/05

At 7:00 a.m., operations turned over to Bowman Oil Company. Go back to bottom with test tool. D.S.T. #3, 3695 to 3730', Arbuckle. Times 30-30-60-60. Recovered 25' oil, 310' oil-cut mud, 20% oil, 80% mud, 124' oil-cut watery mud, 20% oil, 75% mud, 5% water, 186' water. IFP 167-233. ISIP 1022. FFP 237-310. FSIP 988. After D.S.T. #3, rigged up Log-Tech, Inc. and ran Dual induction, compensated density open hole log. Log T.D., 3732'. Log formation tops: Arbuckle, 3720', Base Kansas City, 3630', Lansing 3420', Heebner, 3382', Topeka, 3173', Anhydrite, 1594'. After log evaluation, it was decided to turn operations over to Bowman Oil Company.

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WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BOWMAN OIL COMPANY, A GENERAL PARTNERSHIP
805 CODELL RD
CODELL, KS 67663-8500

October 17, 2008

Re: VEATCH #1
API 15-163-23498-00-00
34-10S-20W, 1800 FSL 1450 FWL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 15, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550