

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9313
Name: James D. Lorenz
Address: 543A 22000 Rd.
City/State/Zip: Cherryvale, KS 67335-8515
Purchaser: none
Operator Contact Person: James D. Lorenz
Phone: (620) 328-4433
Contractor: Name: L & S Well Service
License: 32450

Wellsite Geologist: none
Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>10-6-01</u>	<u>10-10-01</u>	<u>10-10-01</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 205-25442-0000

County: Wilson

NW - SE NW Sec. 35 Twp. 29 S. R. 15 ☒ East ☐ West

3630' feet from S N (circle one) Line of Section

4950' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Eisele Well #: 8

Field Name: Volunteer

Producing Formation: Mississippi

Elevation: Ground: 1000' Kelly Bushing: 1005'

Total Depth: 288' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If open hole completed Alternate H completion, cement circulated from 288'

feet depth to surface w/ 42 sx cmt.

Portland cement w/ 2% gel w/flowseal

Drilling Fluid Management Plan P&A KJR 9/10/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. NOV 02 2001 ☐ East ☐ West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas: 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Helen L. Lorenz
Title: Agent Date: 10-30-01

Subscribed and sworn to before me this 30th day of Oct

2002
Notary Public: Charles Gouyon

Date Commission Expires: April 3, 2002



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: James D. LorenzLease Name: EiseleWell #: 8Sec. 35 Twp. 29 S. R. 15 ☒ East ☐ WestCounty: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	10"	7"	20'	0-20'	Portland	5	Portland
Production casing	6 3/4"	2 7/8"	288'	288'-0'	Portland	42	Portland w/2% gel w/flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval PerforatedAcid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

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TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes☒ No

2 7/8"

280'

280'

Date of First, Resumed Production, SWD or Enhr.

Producing Method

☒ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)Estimated Production
Per 24 Hours

Oil Bbls.

0

Gas Mcf

30

Water Bbls.

0

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented☒ Sold☐ Used on Lease

(If vented, Submit ACO-18.)

☒ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled☐ Other (Specify)

L & S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KANSAS 67335-8515

316-328-4433

00255

ORIGINAL

CEMENTING
TICKET #

15-205-25442-0000

SECTION 35	TOWNSHIP 29	RANGE 15E	COUNTY Wilson	STATE Kansas	DISTRICT # 3	DATE BEGAN 10-10-01	DATE COMPLETE 10-10-01
OWNER James D. Lorenz			CONTRACTOR			CHARGE TO James D. Lorenz	
MAILING ADDRESS 543A 22000 Rd.			CITY Cherryvale			STATE/ZIP KS 67335-8515	
LEASE NAME/WELL NUMBER Eisele #8			SIZE OF HOLE 6 3/4"	CASING SIZE 2 7/8"	AMOUNT & KIND OF CEMENT USED 42 sks Portland with		
CEMENTER Barton Lorenz			HELPERS NAMES Tim Davis, Steven Remd 2% gel w/flowseal				
REMARKS: Open hole completed. Packer set at 280'. 2 7/8" pipe ran to 280'. 1" pipe ran down the backside to packer. Cement circulated to the top. Pulled out the 1" pipe and topped off using 42 sks. Portland cement with 2% gel w/flowseal.							

TYPE OF TREATMENT

- ☒ SURFACE PIPE 20' of 7" in 10" hole set w/ 5 sks. of Portland cement
- ☒ PRODUCTION CASING
- ☐ SQUEEZE CEMENT
- ☐ PLUG & ABANDON
- ☐ OTHER

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THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

Helen L. Lorenz
Helen L. Lorenz

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Barton Lorenz
Barton Lorenz

S Well Service
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

0-50' LIME
50-260' SHALE
260-270' LIME
270-280' SHALE
280-288' SAND

TD 288'

Eisele #8
Set Surface 10-6-01
Start Drilling 10-10-01
Completed Drilling 10-10-01

API #15-205-25442-0000
Surface pipe 20' of 7"
Set with 5 sks. of Portland cement
Drilled 6 3/4" hole

ORIGINAL
Eisele #8
S35, T29, R15E
3630' SNL
4950' EWL

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