

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

NOV 0 2 2001

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator License # 9313
 Name: James D. Lorenz
 Address: 543A 22000 Rd.
 City/State/Zip: Cheryvale, Kansas 67335
 Purchaser: none
 Operator Contact Person: James D. Lorenz
 Phone: (620) 328-4433
 Contractor Name: L & S Well Service
 License: 32450
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-4-01</u>	<u>9-6-01</u>	<u>9-28-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25441-0000
 County: Wilson
 N/ 2 SW N/ Sec. 35 Twp. 29 S. R. 15 East West
3795' feet from N (circle one) Line of Section
4620' feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eisele Well #: 7
 Field Name: Volunteer
 Producing Formation: Bartlesville
 Elevation: Ground: 1000' Kelly Bushing: 1005'
 Total Depth: 1345' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' of 7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1345'
 feet depth to surface w/ 200 sx cmt.
 Drilling Fluid Management Plan Alt. 2 KGR 9/04/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shawn J. Lorenz
 Title: Agent Date: 10-30-01
 Subscribed and sworn to before me this 30th day of Oct.
2001
 Notary Public: Charles Gouyon
 Date Commission Expires: April 3, 2002

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

ORIGINAL

Operator Name: James D. Lorenz Lease Name: Eisele Well #: 7
 Sec. 35 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

*see attached

RECEIVED
 NOV 02 2001
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	10"	7"	20'	20'-0'	Portland	5	Portland
production casing	6 3/4"	4 1/2"	1331'	1331'-0'	Portland	200	Portland

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.91	3 1/8" DMML-HSC 11 shots at 1134-1144'	spotted acid 50 gal. 15% HCL	1134' <i>40</i>
		frac with 10 sks 20/40 sand & 60 sks 12/20	1144'
		sand	

TUBING RECORD Size 2 3/8" w/ 3/4" rc Set At 1154' Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 9-28-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 2 Bbls. Gas SIGW Mcf Water 30 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

ORIGINAL 00287

CEMENTING
 TICKET #

15-205-25441-0000

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
35	295	15E	Wilson	Ks	3	9-28-01	9-28-01
OWNER James D. Lorenz		CONTRACTOR			CHARGE TO James D. Lorenz		
MAILING ADDRESS 543A 22000 Rd		CITY Cherryvale			STATE/ZIP Kansas 67335-8515		
LEASE NAME/WELL NUMBER E1521e # 7		SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" - 1331'	AMOUNT & KIND OF CEMENT USED 200 sx Portland w/ 2% Gel & Flowseal			
CEMENTER Bart Lorenz		HELPERS NAMES Steven Ried, Tim Davis					
REMARKS: Ran 1331 1331' of 4 1/2" down 6 3/4" hole. Circulated cement to surface. Pumped rubber plug to bottom until cement returned to surface. (Used 200 sx Portland Cement with 2% Gel and Flowseal)							
RECEIVED							
NOV 02 2001							

KCC WICHITA

TYPE OF TREATMENT

- SURFACE PIPE 9-4-01 20' of 7" with 5 sx Portland Cement
- PRODUCTION CASING 9-28-01
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

Helen L. Lorenz
 HELEN L. LORENZ

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz
 BARTON T. LORENZ