

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 9313  
Name: James D. Lorenz  
Address: 543A 22000 Rd.  
City/State/Zip: Cherryvale, Kansas 67335-8515  
Purchaser: none  
Operator Contact Person: James D. Lorenz  
Phone: (620) 328-4433  
Contractor: Name: L & S Well Service  
License: 32450  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9-12-01</u>	<u>9-14-01</u>	<u>9-28-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25446-0000  
County: Wilson  
NW NE NW Sec. 35 Twp. 29 S. R. 15  East  West  
3795' feet from S / N (circle one) Line of Section  
4100' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Eisele Well #: 6  
Field Name: Volunteer

Producing Formation: Bartlesville  
Elevation: Ground: 1000' Kelly Bushing: 1005'  
Total Depth: 1334' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' of 8 5/8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1331.2'  
feet depth to surface w/ 200 sx cmt.  
w/ 2% gel, flowseal

**Drilling Fluid Management Plan** *alt. 2 RGR 9/04/07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: NOV 0 2  
Operator Name: \_\_\_\_\_  
Lease Name: KCC WICHITA  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Helen D. Lorenz  
Title: agent Date: 10-30-01  
Subscribed and sworn to before me this 31st day of October  
Notary Public: Tammy R. Gero  
Date Commission Expires: July 13, 2005

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TAMMY R. GERO  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-13-2005**

X

Operator Name: James D. Lorenz Lease Name: Eisele Well #: 6  
 Sec. 35 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 \*see attached

List All E. Logs Run:

**RECEIVED**  
**NOV 02 2001**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	10"	8 5/8"	20'	0-20'	Portland	5	Portland
Prod. casing	6 3/4"	4 1/2"	1332'	1332-0'	Portland	200	Portland w/2% gel, flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3 1/8" DML-HSC 13 shots at 1136-1148'	spotted acid 50 gal. 15% HCL frac with 10 sks. 20/40 sand and 60 sks 12/20 sand	1136- 1148'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" w/3/4" rot	1158"		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <b>9-28-01</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	10	30		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

L & S WELL SERVICE  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

**ORIGINAL** 0244

CEMENTING

15-205-25446-0000 TICKET #

SECTION 35	TOWNSHIP 29	RANGE 15	COUNTY Wilson	STATE Kansas	DISTRICT # 3	DATE BEGAN 9-19-01	DATE COMPLETE 9-19-01
OWNER James D. Lorenz			CONTRACTOR		CHARGE TO James D. Lorenz		
MAILING ADDRESS 543A 22000 Rd			CITY Cherryvale		STATE/ZIP Kansas 67335-8515		
LEASE NAME/WELL NUMBER Eisele # 6			SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2"	AMOUNT & KIND OF CEMENT USED 200sx Portland w/ 2% Gel, Flowseal		
CEMENTER Bart Lorenz			HELPERS NAMES Tim Davis, Steven Reid				
REMARKS: Ran in 1331.95' of 4 1/2" pipe down 6 3/4" hole. Circulated cement cement to surface, pumped rubber plug to bottom until cement returned to surface.							
RECEIVED							
NOV 02 2001							
KCC WICHITA							

**TYPE OF TREATMENT**

- SURFACE PIPE 20' of 7" set in 10" hole with 5 sks Portland Cement
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

Helen L. Lorenz

*Helen L. Lorenz*

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz

*Bart Lorenz*