

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796Name: Quest Energy Service IncAddress P.O. Box 100City/State/Zip Benedict, Ks. 66714Purchaser: NoneOperator Contact Person: Dick CornellPhone (620) 698-2250Contractor: Name: Well Refined DrillingLicense: 32871Wellsite Geologist: Dick Cornell/Mike Ebers

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

7-30-01 8-1-01 8-7-2001
Spud Date Date Reached TD Completion Date

API NO. 15- 207-26742-0000County Woodson- - - - - SW Sec. 27 Twp. 26 Rge. 15 ☒ E ☐ W660 Feet from ☒ N (circle one) Line of Section1980 Feet from E ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Charles Eagle Well # 1Field Name NoneProducing Formation Not PerforatedElevation: Ground 938 KB _____Total Depth 1306 PBTD 1296Amount of Surface Pipe Set and Cemented at 40' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1296feet depth to Surface w/ 168 sx cmt.Drilling Fluid Management Plan Alt 2 KGR 9/10/07
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume _____ bblsDewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pamela G. GravesTitle Compliance Officer Date 11/6/01Subscribed and sworn to before me this 6th day of November,
2001Notary Public Pamela G. GravesDate Commission Expires 6/4/05 Pamela G. Graves

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

Form ACO-1 (7-91)

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Operator Name Quest Energy Service Inc.Lease Name Charles EagleWell # 1Sec. 27 Twp. 26 Rge. 15☒ East☐ WestCounty Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Cased hole GR-N Log
Cornish Wireline Service☒ Log Formation (Top), Depth and Datum ☒ Sample

| Name | Top | Datum |
|------------------|-------|-------|
| KC- Lansing Lime | 422' | +516 |
| Lenepah Lime | 694' | +244 |
| Pawnee Lime | 828' | +110 |
| Oswego Lime | 882' | +56 |
| Mississippi Lime | 1262' | -324 |

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24.75 | 40' | "A" | 12 | None |
| Production | 6 3/4" | 4 1/2" | 9.50 | 1300' | "A" | 168 | 40-60 Poz |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Not Perforated | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|---------|-------------|---------------|--|
| Date of First, Resumed Production, SMD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)Production Interval
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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TREATMENT REPORT

ORIGINAL

TICKET NUMBER 18103

LOCATION ChanuteFOREMAN WayneCONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

| | | | | | | | | |
|-----------------------------------|-----------------|------------------------------|---------|-----------------------------------|------------------|------------------|---------------------|-----------|
| DATE <u>8-8-01</u> | CUSTOMER ACCT # | WELL NAME <u>Eagle #1</u> | QTR/QTR | SECTION <u>34</u> | TWP <u>26</u> | RGE <u>15</u> | COUNTY <u>WO</u> | FORMATION |
| CHARGE TO <u>Qurst</u> | | | | OWNER <u>Doug Lamb</u> | | | | |
| MAILING ADDRESS <u>PO Box 100</u> | | | | OPERATOR | | | | |
| CITY <u>Benedict</u> | | | | CONTRACTOR | | | | |
| STATE <u>KS</u> ZIP CODE | | | | DISTANCE TO LOCATION <u>21 mi</u> | | | | |
| TIME ARRIVED ON LOCATION | | | | TIME LEFT LOCATION | | | | |

| | |
|----------------------------------|--------------------------|
| WELL DATA | |
| HOLE SIZE <u>6 3/4</u> | TOTAL DEPTH <u>1306</u> |
| CASING SIZE <u>4 1/2</u> | CASING DEPTH <u>1304</u> |
| CASING WEIGHT | CASING CONDITION |
| TUBING SIZE | TUBING DEPTH |
| TUBING WEIGHT | TUBING CONDITION |
| PACKER DEPTH | PERFORATIONS |
| SHOTS/FT | OPEN HOLE |
| TREATMENT VIA <u>Cement Pump</u> | |

TYPE OF TREATMENT

- | | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

PRESSURE LIMITATIONS

| | THEORETICAL | INSTRUCTED |
|---------------------|-------------|------------|
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTION PRIOR TO JOB Wash Down 10' and Cement Long String

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Hooked onto Casing and Washed Down Then Ran Line Ahead. Hooked on with Pump th. and Ran 2 sk Cells Followed by 12 Brill Dye and Started Cement Pumped 168 SK to Get Dye Back Stopped and washed out Pump then Pumped Plug to Bottom. Set Float Shoe and Removed Plug Container.

PRESSURE SUMMARY

| | |
|--------------------------|-----|
| BREAKDOWN or CIRCULATING | psi |
| FINAL DISPLACEMENT | psi |
| ANNULUS | psi |
| MAXIMUM | psi |
| MINIMUM | psi |
| AVERAGE | psi |
| ISIP | psi |
| 5 MIN SIP | psi |
| 15 MIN SIP | psi |

TREATMENT RATE

| |
|---------------|
| BREAKDOWN BPM |
| INITIAL BPM |
| FINAL BPM |
| MINIMUM BPM |
| MAXIMUM BPM |
| AVERAGE BPM |

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

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