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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32914  
 Name: Sunwest Petroleum, Inc.  
 Address: 17776 Preston Rd. #100  
 City/State/Zip: Dallas, TX 75252  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Mike Shields  
 Phone: (972) 741-8001  
 Contractor: Name: Thornton Drilling  
 License: 4815  
 Wellsite Geologist: Mike Shields  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10-2-01 10-4-01 10-18-01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 125-30042-0000  
 County: Montgomery  
NW-4 SE-4 Sec. 7 Twp. 34 S. R. 15  East  West  
1980 feet from S / N (circle one) Line of Section  
1987 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Gene Denny Well #: 7-3  
 Field Name: Wildcat  
 Producing Formation: Rowe  
 Elevation: Ground: 854 Kelly Bushing: None  
 Total Depth: 1545 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1530  
 feet depth to surface w/ 185 sx cmt.

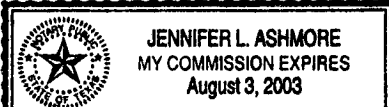
Drilling Fluid Management Plan Not 2 RGR 9/4/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Vice President Date: 10-23-01  
 Subscribed and sworn to before me this 23<sup>rd</sup> day of October  
2001  
 Notary Public: Jennifer L. Ashmore  
 Date Commission Expires: August 3, 2003

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



ORIGINAL

Operator Name: Sunwest Petroleum, Inc. Lease Name: Gene Denny Well #: 7-3  
 Sec. 7 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Rowe 1363

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	22	Type I	4	
4 1/2	6 3/4	1530	10.5	1530	Type I	185	300# Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Rowe	Frac - Acid	1363-1365.5
		500 gal. HCL 15%	
		1000 BLS Fluid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

15-125-30042

3019  
**ORIGINAL**

Date 10-10-01	Customer Order No.	Sect.	Twp.	Range	Truck Called Out 6:00 AM	On Location 8:30 AM	Job Began 9:50 AM	Job Completed 12:45 PM
Owner Sunwest Oklahoma Inc.		Contractor Shields Well Service			Charge To Sunwest Oklahoma Inc.			
Mailing Address 17776 Preston Road		City DALLAS			State Tx. 75252			
Well No. & Form Denny # 7-3		Place		County Montgomery		State KS		
Depth of Well 1545'	Depth of Job 1528'	Casing (New) (Used)	Size 4 1/2"	Weight 10.5#	Size of Hole Amt. and Kind of Cement 185 SKS	Cement Left in casing by	Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe	(Rotary) AIR	Truck No. #12	
					Tubing	Cable		

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage 80 >	180.00
Other Charges	
Total Charges	845.00

Remarks: Rig up wash head to 4 1/2 casing, wash down 4 JTS To T.D. of 1528'. Pump 15 BBL Gel Flush. Brought Gel to Surface. Circulate for 45 minutes to clean hole. Pump 15 Dye Water. Mixed 185 SKS Thick Set Cement w/ 1/4# floccle per/sk. Wash out pump & lines. Shut down. Release plug. Displace w/ 24.0 BBL fresh water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. Check float float held. SHUT CASING IN @ 0 PSI. Good Cement Returns to Surface 7 BBLs. Job Complete. Rig down.

Cementor Kevin McCoy  
 Helper Brad - Jim District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

x Mark Shull  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185 SKS	Thick Set Cement	10.75	1988.75
50 #	Floccle 1/4# per/sk	1.00	50.00
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300 #	Gel Flush	9.50	28.50
<b>OCT 24 2001</b>			
<b>KCC WICHITA</b>			
3	4 1/2 Centralizers	26.00	78.00
1	4 1/2 Float Shoe Flapper Valve	110.00	110.00
1	4 1/2 Top Rubber Plug	35.00	35.00
Plugs		185 SKS Handling & Dumping	.50
		10.0 Tons Mileage 80	.80
		Sub Total	3,867.75
Delivered by Truck No. #3		Discount	
Delivered from Eureka		Sales Tax	5.9%
Signature of operator <u>Kevin McCoy</u>		Total	4,095.95