



Operator Name: Sunwest Petroleum, Inc Lease Name: Gene Denny Well #: 7-4  
 Sec. 7 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Rowe 1358
--	---

**RECEIVED**

**NOV 02 2001**

**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/2		17.0	22	Type I	4	
4 1/2	6 3/4	1475	10.5	1475	Type I	170	300# Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Rowe	Acid - Frac 950BLS	1358

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**Production Interval**

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL  
No 3002**

Date 9-28-01	Customer Order No.	Sect. 7	Twp. 34s	Range 15E	Truck Called Out	On Location 9:30 am	Job Began 12:45 pm	Job Completed 2:00 pm
Owner Sunwest Oklahoma, Inc.	Contractor Shields Well Serv.		Charge To Sunwest Oklahoma Inc.					
Mailing Address 17776 Preston Road		City Dallas		State Texas		75252		
Well No. & Form Denny # 7-4	Place	County Montgomery		State Kansas				
Depth of Well 1496'	Depth of Job 1495'	Casing (New) (Used)	Size 4 1/2"	Weight 105	Size of Hole 6 3/4"	Cement Left in casing by	Request Necessity	feet
Kind of Job Longstring	Drillpipe		(Rotary)		Tubing		Truck No. Unit # 12	

Price Reference No.	#1
Price of Job	665.00
Second Stage	
Mileage	180.00
Other Charges	
Total Charges	845.00

Remarks: Rig up to 4 1/2" casing, Break circulation Pump 12 Bbl Gel Flush  
Brought Gel Around to Surface - circulate for 30 minutes.  
Mix 170 SKS Thick Set cement w/ Flocc, shut down  
washout Pump & lines - Release Plug - Displace Plug with 23 1/2 bbls water.  
Final pumping at 1500 P.S.I. - Bumped Plug to 2000 P.S.I.  
Check Float - Float Held - Close casing in w/ 0 P.S.I.  
Good cement returns - 5 Bbls slurry = 15 SKS cement  
  
Job complete - Tear down

Cementer: Brad Butler  
Helper: Kevin - Jim District: Eureka State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

x *[Signature]*  
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170	SKS Thick Set cement	10.75	1827.50
40	lbs Flocc 1/4lb 100/sk	1.00	40.00
250	lbs Gel Flush	9.50	23.75
3	4 1/2" x 6 3/4" Centralizers	26.00	78.00
1	4 1/2" Float Shoe - Flopper Valve	110.00	110.00
1	4 1/2" Top Rubber Plug	35.00	35.00
Plugs	Handing & Dumping	.50	85.00
	Mileage 80	.80	598.40
	Sub Total		3642.65
	Discount		
	Sales Tax	5.9%	214.92
	Total		3857.57

Delivered by Truck No. Unit # 3  
Delivered from Eureka  
Signature of operator Brad Butler