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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** KCC WICHITAWELL HISTORY - DESCRIPTION OF WELL & LEASE

ODICINIAL:

| 00017  | URIGINAL  |
|--|---|
| Operator: License # 32914  | API No. 15 - 125-30043-0000   |
| Name: Sunwest Petroleum, Inc.  | county: Montgomery  |
| Address: 17776 Preston Rd. #100  | NE -4 SE -4 Sec. 7 Twp. 34 S. R. 15 ₺ East West   |
| City/State/Zip: Dallas, TX 75252   | feet from S / N (circle one) Line of Section  |
| Purchaser:   | feet from E / W (circle one) Line of Section  |
| Operator Contact Person: <u>Mike Shields</u>   | Footages Calculated from Nearest Outside Section Corner:  |
| Phone: (_972) 741-8001   | (circle one) NE SE NW SW  |
| Contractor: Name: Thornton Drilling  | Lease Name: Gene Denny Well #: 7-4  |
| License: 4815  | Field Name: Wildcat   |
| Wellsite Geologist: Mike Shields   | Producing Formation: <u>Rowe</u>  |
| Designate Type of Completion:  | Elevation: Ground: 827 Kelly Bushing: None  |
| X New Well Re-Entry Workover   | Total Depth: 1488 Plug Back Total Depth:  |
| Oil SWD SIOW Temp. Abd.  | Amount of Surface Pipe Set and Cemented at Feet   |
| X_ Gas ENHR SIGW   | Multiple Stage Cementing Collar Used? ☐ Yes ▼ No  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet  |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from 1488   |
| Operator:  | feet depth to Surface w/ 170 sx cmt.  |
| Well Name:   |   |
| Original Comp. Date: Original Total Depth:   | Drilling Fluid Management Plan Alt 2 KJR 9/6  |
| Deepening Re-perf Conv. to Enhr./SWD   | (Data must be collected from the Reserve Pit)   |
| Plug Back Plug Back Total Depth  | Chloride content ppm Fluid volume bbls  |
|  | Dewatering method used  |
|  | Location of fluid disposal if hauled offsite:   |
| Dual Completion Docket No  Other (SWD or Enhr.?) Docket No   | Operator Name:  |
|  | Lease Name: License No.:  |
| 9-24-01 9-26-01 // Completion Date or  | Quarter Sec TwpS. R   |
| Spud Date or Date Reached TD Completion Date or Recompletion Date  Date Reached TD Recompletion Date   | County: Docket No.:   |
|  | Docket No.  |
| Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1   | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. |
|  | ate the oil and gas industry have been fully complied with and the statements   |
| herein are complete and correct to the best of my prowledge.   |   |
| Signature: Summer Signature: S | KCC Office Use ONLY   |
| Title: Vice President Date: 10-16-0  | Letter of Confidentiality Attached  |
| Subscribed and sworn to before me this 16th day of October   | If Denied, Yes Date:  |
| •  | , Wireline Log Received   |
| Notary Public: Shrifer L. Ashmo  | Geologist Report Received   |
| // ^ , _ , _ , _ , _ ,   |   |
| Date Commission Expires: AUGUST 3, 2003  | JENNIFER L. ASHMORE   |
|  | MY COMMISSION EXPIRES August 3, 2003  |

Side Two

| Operator Name:  | Sunwest                                     | Petr                  | oleum,                            | <u>I</u> ης                           | Name:_                     | Gene   | Denny               | _ Well #:       | 7-4          |                       |
|---|---|-----------------------|-----------------------------------|---------------------------------------|----------------------------|--|---------------------|-----------------|--------------|-----------------------|
| Sec7 Twp. <u>34</u>   | _s. r <u>15</u>                             | X East                | West                              | County                                | :                          | Montg  | omery               |                 |              | <del></del>           |
| NSTRUCTIONS: Show<br>tested, time tool open a<br>temperature, fluid recov<br>Electric Wireline Logs s | nd closed, flowing<br>ery, and flow rates   | and shut<br>if gas to | -in pressures,<br>surface test, a | whether sh<br>long with fi            | ut-in pre                  | ssure reached s  | static level, hydro | static pressur  | es, botton   | n hole                |
| Drill Stem Tests Taken<br>(Attach Additional She  | eets)                                       | ☐ Ye                  | es 🛚 No                           |                                       | <b>K</b> )Lo               | og Formatio  | on (Top), Depth a   | nd Datum        | □s           | ample                 |
| Samples Sent to Geolog  | gical Survey                                | □ Ye                  | es 💹 No                           | ] No                                  | Name                       | •  |                     | Тор             | C            | atum                  |
| Cores Taken   |   | ☐ Ye                  | es 🕅 No                           |                                       | Rov                        | re   |                     | 1358            |              |                       |
| Electric Log Run  | <b>J</b> enes                               | Y                     | es 🔣 No                           |                                       |                            |  | 1                   |                 |              |                       |
| (Submit Copy)   | į.  | (ECE                  | IVED                              |                                       |                            |  |                     |                 |              |                       |
| ist All E. Logs Run:  | }   | NOV O                 | 2 2001                            |                                       |                            |  |                     |                 |              |                       |
|   | K   | CC W                  | CC WICHITA                        |                                       |                            |  |                     |                 |              |                       |
|   |   | • •                   | 1011117                           |                                       |                            |  |                     | , ž             |              |                       |
|   | <del>14.44</del>                            | Repo                  |                                   | RECORD                                | Ne                         | w Used<br>rmediate, product  | ion, etc.           |                 |              | Ÿ                     |
| Purpose of String   | Size Hole<br>Drilled                        |                       | e Casing<br>t (In O.D.)           | Weig<br>Lbs.                          |                            | Setting<br>Depth   | Type of<br>Cement   | # Sacks<br>Used |              | nd Percent<br>ditives |
| 8 5/8   | 10½   |                       |                                   | 17.0                                  | )                          | 22   | Type I              | 4               |              |                       |
| 4월  | 6 3/4                                       | 14                    | 75                                | 10.5                                  | j                          | 1475   | Type I              | 170             | 300#         | Ge1                   |
|   |   |                       |                                   |                                       |                            |  |                     | •.              |              |                       |
|   |   |                       | ADDITIONAL                        | CEMENTI                               | NG / SQL                   | EEZE RECORD  |                     |                 |              |                       |
| Purpose: Depth Type of Cement Top Bottom  |   | of Cement             | #Sacks Used                       |                                       | Type and Percent Additives |  |                     |                 |              |                       |
| Protect Casing Plug Back TD Plug Off Zone   |   | - <del>:</del>        |                                   |                                       |                            |  |                     |                 |              |                       |
| Shots Per Foot  |   |                       | RD - Bridge Plug                  |                                       |                            | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |                     |                 |              |                       |
| ,   | Specify Footage of Each Interval Perforated |                       |                                   |                                       |                            |  |                     |                 |              |                       |
| 4   | Rowe  |                       |                                   | · · · · · · · · · · · · · · · · · · · |                            | Acid   | - Frac 9            | 20RF2           |              | 1358                  |
|   |   |                       |                                   |                                       |                            |  | ·                   |                 |              | ····                  |
|   |   |                       | 1.                                |                                       |                            |  |                     | !               |              |                       |
| TUBING RECORD   | Size  | Set At                | -                                 | Packer A                              | at .                       | Liner Run  | Yes No              |                 | L            |                       |
| Date of First, Resumed Pr   | oduction, SWD or Er                         | nhr.                  | Producing Meth                    |                                       | Flowing                    | g Pumpir   | ng Gas Lif          | t 🔲 Oth         | er (Explain) | ** *                  |
| Estimated Production<br>Per 24 Hours  | Oil   | Bbls.                 | Gas                               | Mcf                                   | Wate                       | er Bl  | bls. G              | as-Oil Ratio    |              | Gravity               |
| Disposition of Gas  | METHOD OF C                                 | OMPLETIC              | DN                                | 1_                                    | ,                          | Production Inter   | val                 |                 |              |                       |
| Vented Sold   | Used on Lease                               |                       | Open Hole                         | XX Perf                               | . 🗀                        | oually Comp.   | Commingled          |                 |              |                       |

## BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045 Cementing Ticket and Invoice Number

ORIGINAL Nº 3002

| D-1-              | Customer Order No.   Sect.   Twp:   Range   Truck Called Out   On Location  | List Bases               | Job Completed                         |
|-------------------|---|--------------------------|---------------------------------------|
| Date<br>Date      | Floring C   | Job Began                | 2'00                                  |
| -28-01<br>wner    | 343   15     12:30  | pm 10.43                 | m dicopm                              |
| SUMMER            | OKlahoma Inc. Shields Well Sey. Su  | NURST OKL                | shoma Inc                             |
| iling Address     | City State  | <del> </del>             |                                       |
| 7776              | Pression Road Dallas Texa   | 25 75 25                 | T2                                    |
| ell No. & Form    | Place   | State                    | •                                     |
| pth of Well       | Depth of Job & (New) Size 4/6/2 Size of Mole 64/4"  | Kov                      | Request                               |
| 1491              | Depth of Job    Vew   Size   Weight   Size of Mole   GW's   | Cement Left in casing by | Necessity deet                        |
| d of Job          | Drillpipe   | / Rotary \               | *                                     |
| ·                 | Long Tubing   | Cable / Truck I          | 40. Un+ 12                            |
|                   | Remarks Rig up To 416" casing Broak circu   | laTing Pum               | 12861 Gel Fl                          |
|                   | #1 Brought Get Around To Surface - Citcul   | To Car 30                | ALLERA                                |
| e Reference No.   | M IDA This was - 15h.   | 1. 0 51 7                | L /                                   |
| e ol Job          | 665.00 Mix 170 sks Thick Set cement w/ Floce  | Dieda Pl                 | - with 23 1/2 13                      |
| ond Stage         |   | Plus To 2000             | PST                                   |
| age               | 100 101 | ose Cosing               | INI OPSI                              |
| •                 | Good Cemen setwas - 5 Bbls sluty  | = 15 Ke                  | 145                                   |
| er Charges        |   | - 1000, CO               | [ V ]                                 |
| i Charges         | 845.00 Job complete - Tour do   |                          | <u> </u>                              |
| <del>-</del>      | TOO COMPLETE - 1 EAS CHO  |                          |                                       |
|                   | Brad Butter   | 1                        |                                       |
| 11                |   |                          | •                                     |
|                   | N - CIM District Fuse Ka Sta  | 10 Kgrsas                |                                       |
| a goone loo was d | done under supervison of the owner, operator, or his agent whose signature appears below.   | 1/4/1                    | 3                                     |
|                   | "Thank you"   |                          | Agent of contractor or operate        |
|                   | Sales Ticket for Materials Only   |                          |                                       |
| Quantity Sacks    | BRAND AND TYPE  | PRICE                    | TOTAL                                 |
| 190               | SKS. Thick Set coment   | 10.75                    | 1827.50                               |
| 40                | المعمد و و و المساور  | 1.00                     | 4000                                  |
| -70               | /bs Flocete 14/b, P/sk.   | 1.00                     | 70.00                                 |
|                   |   | <u> </u>                 |                                       |
| 250               | 1bs Get Flush   | 9,50                     | 23.75                                 |
|                   | 16s Gel Flush   | 120                      | <i>a</i> U. AU                        |
|                   |   |                          |                                       |
|                   |   |                          |                                       |
| ·                 |   |                          | · · · · · · · · · · · · · · · · · · · |
|                   |   |                          |                                       |
| . 7               | 41/2" x 63/4" Centralizers  | 26.00                    | 78.00                                 |
| 1                 | 44" Floot Shae - Floor Valve  | 110.00                   | 110.00                                |
| 1                 | 4%" Top Rusher Plus 6 AB BACK   | 4350084                  | 5 75.00                               |
|                   | Swap Back   | Marie - P.               |                                       |
|                   | / 6 A.C. 170 SkeHandling & Dumping  | .50                      | 85,00                                 |
| ıs (4             | WD NITTIE Show of DAS 735 Tons Mileage 80   | ,80                      | 598.40                                |
|                   | Sub Total   | ,,,,                     | 3642 65                               |
|                   | Delivered by Unit#3 Discount  |                          | - C/0 10.101                          |
|                   | Delivered from Fueka Sales Tax  | 5.9%                     | 214 92                                |
| <del>-</del>      | Signature of operator 22 1 22 44  | - VIII                   | 7050 50                               |