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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32914  
Name: Sunwest Petroleum, Inc.  
Address: 17776 Preston, Rd.  
City/State/Zip: Dallas, TX 75252  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Shields  
Phone: (972) 741-8001  
Contractor: Name: Thornton Drilling  
License: 4815  
Wellsite Geologist: Mike Shields

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10-16-01    10-18-01    11-3-01  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 125-30049-0000  
County: Montgomery  
SE 4 SE 4 Sec. 7 Twp. 34 S. R. 15  East  West  
630 feet from (S) N (circle one) Line of Section  
773 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Gene Denny Well #: 7-6A  
Field Name: Wildcat  
Producing Formation: Rowe  
Elevation: Ground: 820 Kelly Bushing: NONE  
Total Depth: 1774 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1750  
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan NA 2 KJR 9/05/07  
(Data must be collected from the Reservoir Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Shields  
Title: Production Manager Date: 11-6-01  
Subscribed and sworn to before me this 6th day of November  
2001  
Notary Public: Kell L Crowe  
Date Commission Expires: \_\_\_\_\_  
**KELL L CROWE**  
Notary Public - State of Kansas  
My Appt. Expires 10-18-2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Sunwest Petroleum, Inc. Lease Name: Gene Denny Well #: 7-6A  
 Sec. 7 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Rowe 1352

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 3/4		17.0	22.0	Type I	4	
4 1/2	6 3/4	1738	10.5	1738	Type I	190	300#Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Acid-Frac	1352-1354
		500gal Hcl 15%	
		1450 bls Fluid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

15-125-30049-0000 ORIGINAL  
No 3055

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
10-23-01		7	345	15E	2:00 PM	5:10 PM	5:25 AM	7:00 PM
Owner Sunwest Oklahoma Inc.		Contractor			Charge To Sunwest Oklahoma			
Mailing Address 17776 Preston Road		City Dallas			State Tx. 75252			
Well No. & Form Denny # 7-6A		Place			County Montgomery 13		State KS	
Depth of Well 1769'	Depth of Job 1738'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2	Weight 10.5	Size of Hole Aml. and Kind of Cement 6 3/4 190 SKS	Cement Left in casing by	Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe	Rotary AIR		Truck No. #12
					Tubing	Cable		

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	180.00
Other Charges	
Total Charges	845.00

Remarks: Rig up wash Head. Break Circulation with Pit water. Wash down 1 JT to T.D. of 1738'. Pump 10 Bbl Gel Flush, 10 Bbl Fresh water, Pump 10 SKS Cement. Brought Gel & 10SKS Cement to Surface to Clean the hole. Circulate for 20 minutes. Mixed 180 SKS Thick Set Cement with 1/4" flocele perlite. Washout Pump & Lines. Shut down. Release Plug. Displace with 27.5 Bbl Final water. Lost Circulation Last 2 Bbl of Displacement. Final Pumping Pressure 2000 PSI. Bump Plug to 2400 PSI. Check Float. Float Held. Shut in @ 0 PSI. Had Colored Cement water with flocele in it before circulation was lost.

Cement: Kevin McCoy  
Helper: Brad - Jim  
District: EUREKA  
State: KS  
Job Complete  
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
Thank You  
x [Signature]  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity	Sacks	BRAND AND TYPE	PRICE	TOTAL
190	SKS	Thick Set Cement	10.75	2042.50
50	#	Flocele 1/4" perlite	1.00	50.00
300	#	Gel Flush	9.50	28.50
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3		4 1/2 x 6 3/4 Centralizers	26.00	78.00
1		4 1/2 Float Shoe-Flapper Valve	110.00	110.00
1		4 1/2 Top Rubber Plug	35.00	35.00
Plugs		190 SKS Handling & Dumping	.50	95.00
		10.45 TONS Mileage 80	.80	668.80
			Sub Total	3,952.80
Delivered by Truck No. #4		Discount		
Delivered from EUREKA		Sales Tax 5.9%		233.21
Signature of operator Kevin McCoy		Total		4,186.01