

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

NOV 21 2001

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742 **KCC WICHITA**

Name: Palomino Petroleum

Address: 4924 SE 84th St.

City/State/Zip: Newton, KS 67114-8827

Purchaser: \_\_\_\_\_

Operator Contact Person: Klee R. Watchous

Phone: (316) 799-1000

Contractor: Name: C & G Drilling, Inc.

License: 32701

Wellsite Geologist: Bob Schreiber

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-24-01 11-8-01 11-8-01

Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

API No. 15 - 079-20656-0000

County: Harvey

SE-NE-SW Sec. 35 Twp. 24 S. R. 2  East  West

1650 feet from S / N (circle one) Line of Section

2310 SW feet from E / W (circle one) Line of Section

Footages Calculated from KCC GPS Nearest Outside Section Corner: KGR

(circle one) NE SE NW SW

Lease Name: Faith Well #: 13

Field Name: DuBois

Producing Formation: Burgess

Elevation: Ground: 1386' Kelly Bushing: 1393'

Total Depth: 3703' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Act 1 KGR 9/05/07

(Data must be collected from the Reserve Pit) SWD

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: 11-20-01

Subscribed and sworn to before me this 20 day of November, 2001.

Notary Public: Karla K. Eilert

Date Commission Expires: 8-27-05

**KARLA K. EILERT**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-27-05  
Karla K. Eilert

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Faith Well #: 13  
 Sec. 35 Twp. 24 S. R. 2  East  West County: Harvey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Radiation Guard Log</u>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Iatan</td><td>2057</td><td>(- 664)</td></tr> <tr><td>Lansing</td><td>2160</td><td>(- 767)</td></tr> <tr><td>Kansas City</td><td>2312</td><td>(- 919)</td></tr> <tr><td>BKC</td><td>2570</td><td>(-1177)</td></tr> <tr><td>Marmaton</td><td>2633</td><td>(-1240)</td></tr> <tr><td>Ft. Scott</td><td>2700</td><td>(-1307)</td></tr> <tr><td>Cherokee</td><td>2762</td><td>(-1369)</td></tr> <tr><td>Burgess Zone</td><td>2814</td><td>(-1421)</td></tr> <tr><td>Burgess Sd.</td><td>2844</td><td>(-1451)</td></tr> </tbody> </table>	Name	Top	Datum	Iatan	2057	(- 664)	Lansing	2160	(- 767)	Kansas City	2312	(- 919)	BKC	2570	(-1177)	Marmaton	2633	(-1240)	Ft. Scott	2700	(-1307)	Cherokee	2762	(-1369)	Burgess Zone	2814	(-1421)	Burgess Sd.	2844	(-1451)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	201'	Class A	115	3% c.c.; 1/2# flocele/sk
Production	7 7/8"	5 1/2"	15.5#	3433'	Class A	160	2% gel; 1% c.c. 4# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____

RECEIVED

NOV 21 2001

KCC WICHITA

ORIGINAL

Palomino Petroleum, Inc.  
Faith #13  
Harvey County  
Sec. 35-24S-2E

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Miss. War.	2862	(-1469)
Miss. Osage	2889	(-1496)
Miss. Kinderhook	3136	(-1743)
Hunton	3218	(-1825)
Viola	3280	(-1887)
Simpson	3341	(-1948)
Arbuckle	3390	(-1997)
LTD	3702	(-2309)



**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

**ORIGINAL**  
No. 3104  
Cementing Ticket  
and Invoice Number

Date 11-8-01	Customer Order No.	Sect. 35	Twp. 24S	Range 2E	Truck Called Out 12:30 AM	On Location 4:15 AM	Job Began 5:00 AM	Job Completed 5:50 AM
Owner Palomino Petroleum Inc.		Contractor C & G Drilg. Co.			Charge To Palomino Petroleum Inc.			
Mailing Address 4924 SW 84 <sup>th</sup> St.		City Newton			State KS 67114-8827			
Well No. & Form Faith # 13		Place		County Harvey		State KS		
Depth of Well 3703'	Depth of Job 3#36'	Casing (New) (Used)	Size 5 1/2	Weight 15.50	Size of Hole Amt. and Kind of Cement 7 7/8 185 sks	Cement Left in casing by	Request (Necessity)	0' feet
Kind of Job Longstring / Packer shoe					Drillpipe	(Rotary) (Cable)	Truck No. #12	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	33.75
Other Charges	
Total Charges	698.75

Remarks: Rig up to 5 1/2 casing. Set packer shoe 600 PSI. Pump 20 bbl fresh water. Mixed 185 sks Regular Cement w/ 2% Gel, 1% CaCl<sub>2</sub>, 4# Gilsonite per/sk. Shut down. Wash out pump & lines. Release Plug. Displace w/ 81.0 bbl fresh water. Final pumping pressure 600 PSI. Bump Plug to 1000 PSI. Check float. float held. Shut casing in @ 0 PSI. Job complete. Rig down.

Cementor: Kevin McCoy  
 Helper: Brad - Monti District: EUREKA  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
 Thank You x Red Shreeley  
Agent of contractor or operator

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185 sks	Regular Class "A" Cement	7.75	1433.75
350 #	Gel 2%	9.50	33.25
175 #	CaCl <sub>2</sub> 1%	.35	61.25
740 #	Gilsonite 4# per/sk	.30	222.00
	NOV 21 2001 NCC WICHITA		
1	5 1/2 Type "A" Cementing Packer shoe	1,000.00	1,000.00
1	5 1/2 Cement Basket	106.00	106.00
7	5 1/2 Centralizers	28.00	196.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	185 sks Handling & Dumping	.50	92.50
	8.7 Tons Mileage 15	.80	104.40
	Sub Total		3,987.90
	Discount		
	Delivered by # 3 Truck No.		
	Delivered from Eureka	Sales Tax 5.9%	235.29
	Signature of operator <u>Kevin McCoy</u>	Total	4,223.19