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NOV 19 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, KS 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: C & G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Bob Schreiber

API No. 15 - 015-23622-0000  
County: Butler  
-NW-NW-SW Sec. 6 Twp. 24 S. R. 3  East  West  
2310 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sidney Ulmer Well #: 1  
Field Name: None (Wildcat)  
Producing Formation: Miss.

Elevation: Ground: 1382 Kelly Bushing: 1389  
Total Depth: 2733 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A KGR 9/05/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10/15/01 10/23/01 10/23/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: 10/16/01

Subscribed and sworn to before me this 16th day of November, 2001.  
Notary Public: Carla R. Penwell My Appt. Expires 10-6-05  
Carla R. Penwell  
Date Commission Expires: 10-6-05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Sidney Ulmer Well #: 1  
 Sec. 6 Twp. 24 S. R. 3  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Radiation Guard Log</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>1792</td> <td>(- 403)</td> </tr> <tr> <td>Iatan</td> <td>1972</td> <td>(- 583)</td> </tr> <tr> <td>Lansing</td> <td>2064</td> <td>(- 675)</td> </tr> <tr> <td>Kansas City</td> <td>2244</td> <td>(- 855)</td> </tr> <tr> <td>BKC</td> <td>2458</td> <td>(-1069)</td> </tr> <tr> <td>Marmaton</td> <td>2520</td> <td>(-1131)</td> </tr> <tr> <td>Ft. Scott</td> <td>2578</td> <td>(-1189)</td> </tr> <tr> <td>Cherokee</td> <td>2636</td> <td>(-1247)</td> </tr> <tr> <td>Miss. Osage</td> <td>2706</td> <td>(-1317)</td> </tr> <tr> <td>ITD</td> <td>2733</td> <td>(-1344)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	1792	(- 403)	Iatan	1972	(- 583)	Lansing	2064	(- 675)	Kansas City	2244	(- 855)	BKC	2458	(-1069)	Marmaton	2520	(-1131)	Ft. Scott	2578	(-1189)	Cherokee	2636	(-1247)	Miss. Osage	2706	(-1317)	ITD	2733	(-1344)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	207'	Class A	115	3% c.c., 1/2# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify)

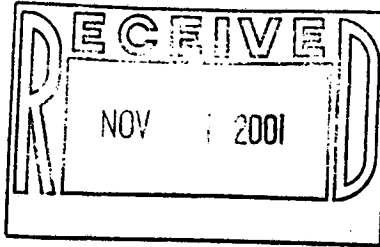
Blue Star Acid Service, Inc.

PO Box 103  
Eureka, KS 67045  
(620) 583-7664  
(620) 583-4664 - Mobile

# Statement

DATE

ORIGINAL 10/29/2001



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BILL TO

Palomino Petroleum Inc. KCC WICHITA  
4924 SW 84th St.  
Newton, KS 67114-8827

TERMS

Net 30

DATE	INVOICE # - LEASE #	AMOUNT	BALANCE
10/28/2001	Balance forward		0.00
10/29/2001	INV #3029 - SIDNEY VIMER #1	1,711.40	1,711.40
10/29/2001	INV #3066 - SIDNEY VIMER #1	1,105.33	2,816.73

5% Discount 15 Days

THANK YOU FOR YOUR BUSINESS!!

AMOUNT DUE

After 30 Days, Legal Rate of Interest Will Be Charged.

\$2,816.73

*Russell  
man*



