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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Rd. #100
City/State/Zip: Dallas, TX 75252
Purchaser: _____
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: Thornton Drilling
License: 4815
Wellsite Geologist: Mike Shields

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-13-01 10-15-01 10-22-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30040-0000
County: Montgomery
SW 4 - NE 4 Sec. 7 Twp. 34 S. R. 15 East West
1979 feet from S / (circle one) Line of Section
1984 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gene Denny Well #: 7-1
Field Name: Wildcat
Producing Formation: Riverton
Elevation: Ground: 848 Kelly Bushing: None
Total Depth: 1522 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1501
feet depth to Surface w/ 175 sx cmf.

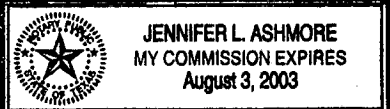
Drilling Fluid Management Plan Oct 2 KJR 9/05/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10-23-01
Subscribed and sworn to before me this 23rd day of October, 2001
Notary Public: Jennifer L. Ashmore
Date Commission Expires: August 3, 2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ORIGINAL

Operator Name: Sunwest Petroleum, Inc. Lease Name: Gene Denny Well #: 7-1
 Sec. _____ Twp. _____ S. R. _____ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Riverton</u> Top <u>1389</u> Datum _____
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/2		17.0	22	Type I	4	
4 1/2	6 3/4	1501	10.5	1501	Type I	175	300# Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Riverton	Acid & Frac	1389 to 1391
		500 gal. 15% HCL Acid	
		1000 BLS Fluid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

ORIGINAL
Cementing Ticket
and Invoice Number **Nº 3045**

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
10-17-01		7	345	15E			4:30 pm	6:00 pm
Owner SunWest OKLAHOMA INC		Contractor Shields Well Service			Charge To SunWest OKLAHOMA INC.			
Mailing Address 17776 Preston Road		City DALLAS			State TX 75252			
Well No. & Form Denny # 7-1		Place		County Montgomery		State KS		
Depth of Well 1510'	Depth of Job 1502'	Casing (New) (Used)	Size 4 1/2	Weight 10.5 #	Size of Hole Amt. and Kind of Cement 175 SKS	Cement Left in casing by	Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe	Rotary AIR		Truck No. # 12
					Tubing	Cable		

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage in Field	N.C.
Other Charges	
Total Charges	665.00

Remarks Rig up to 4 1/2 casing with wash head. Break circulation with fresh water. wash down 10' to T.D. of 1502'. Pump 15 bbl gel flush. Brought gel to surface. Circulate for 45 minutes to clean hole. Pump 15 bbl dye water. Mixed 175 SKS Thick Set Cement with 1/4 # flocele per 1SK. Wash out pump & lines. Shut down. Release plug. Displace with 22.0' bbl fresh water. FINAL Pumping Pressure 2500 PSI. Check float. float held.

Cement Kevin McCoy
Helper Brad - Jim District EUREKA State KS Good Cement Returns
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank You x M. S. [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
175 SKS	Thick Set Cement	10.75	1881.25
50 #	Flocele 1/4 # per 1SK	1.00	50.00
300 #	Gel Flush	9.50	28.50
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3	4 1/2 x 6 3/4 Centralizers	28.00	78.00
1	4 1/2 float shoe flapper valve	110.00	110.00
1	4 1/2 Top Rubber Plug	35.00	35.00
Plugs	175 SKS Handling & Dumping	.50	87.50
	9.6 TONS Mileage	.80	614.40
	Sub Total		3,549.65
	Delivered by Truck No. #3	Discount	
	Delivered from EUREKA	Sales Tax 5.9%	209.43
	Signature of operator <u>Kevin McCoy</u>	Total	3,759.08

