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Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

	ONIONAL
Operator: License #32914	API No. 15 - 125 - 30041 - 0000
Name: Sunwest Petroleum, Inc	C County: Montgomery
Address: 17776 Preston Rd. #10	0 <u>SE -4 NE -4</u> Sec. <u>7</u> Twp. <u>34</u> S. R. <u>15</u> ☒ East ☐ West
City/State/Zip: Dallas, TX 75252	1979 feet from S / N (circle one) Line of Section
Purchaser:	
Operator Contact Person: Mike Shields	
Phone: (_972) _741-8001	(circle one) NE SE NW SW
Contractor: Name: Thornton Drilling	Lease Name: Gene Denny Well #: 7-2
License: 4815	Field Name: Wildcat
Wellsite Geologist: <u>Mike Shields</u>	Producing Formation: Rowe
Designate Type of Completion:	Elevation: Ground: 830 Kelly Bushing: None
X New Well Re-Entry Workover	Total Depth: 1497 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1467
Operator:	
Well Name:	241 : 2 410 0/
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan U. 2 KJR 9/0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
23	Lease Name: License No.:
10-8-01 Date Reached TD 10-10-01 Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	J
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	
	ulate the oil and gas industry have been fully complied with and the statements
	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Signature:	
Signature: Date: 10-23-01	KCC Office Use ONLY
Signature: Notice President Subscribed and sworn to before me this 23 day of October	KCC Office Use ONLY Letter of Confidentiality Attached
Signature: Notice President Subscribed and sworn to before me this 23 day of October	KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date:
Signature: Vice President Date: 10-23-01	KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received

August 3, 2003

Time

ORIGINAL

Drill Stem Tests Taken ☐ Yes 🛣 No (Attach Additional Sheets)			0	Ž]∟	og Format	ion (Top), Dep	th and Datum	Sample	
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		☐ Yes 🏝 N		Nam	•		_{Тор} 1318	Datum	
		☐ Yes No ☐ Yes No		ROV	ve	1310			
ist All E. Logs Run:		RECEIVE)						
	,	NOV 0 2 200	11						
	ŀ	CC WICHIT	4						
		CAS Report all strings	ING RECORD	☐ Ne	_	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
8 5/8	10戈	, , , , , ,		17.0	22	Type I	4		
4월	6 3/4/	1467]	10.5	1467	Type I	180	300# Ge1	
		ADDITIO	NAL OSMENTI	NO 1001	LEEZE DECOR				
Purpose: Perforate	Depth Top Bottom	Type of Cement	Used	d Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	· · · · · · · · · · · · · · · · · · ·								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 Rowe					Frac Acid 1318-				
					500gal. 15% HCL Acid				
					1000 BLS Fluid				
TUBING RECORD	Size	Set At	Packer A		Liner Run				
TOBING RECORD	JI2G	Jet At	Fackel A			Yes	No		
Date of First, Resumed	f Production, SWD or Er	nhr. Producing		K Flowing	g Pump	ing Ga	s Lift 🔲 Oth	ner (Explain)	
		į.							

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

15-125-30041

BRIGIMAL

			- T- T		Fa		I tob Committee d
Date	Customer Order No.	Sect. Twp.	Range	Truck Called Out	On Location		Job Completed
<u> 0-17-01</u> Owner		7 345 Contractor	ISE	7:00 AM	8:45 Charge To	9.75	11:00
	avlah	Share I		G	`	vest OKI	4
Suvuest (Mailing Address	OKlahoma INC.	City	Well	Service	State	Jesi OKI	MOMH INC.
_	reston Road	DAILA			17	75252	
Well No. & Form	Place)	T	County		State	
Denny #	7-2 Depth of Job			Montgomer	Y . 20	Ks	
		New Size	42	Size of Hole		Cement Left	Request
/4/95 Kind of Job	1467	Used Weight	10.5*	- of Cement	175 SKS	in casing by	Necessity teet
	,			Drillpipe		Rotary AIR	No. #/2
	ongstring	<u> </u>		Tubing		Cable / Truck	No
***************************************		Remarks Rig	up to	41 CASING	with wa	sh Head.	Break
Price Reference No	# /			fresh wa	/		10' TO T.D.
THE RELEIGING NO.		OF 1467				h. Brough	ht Gel to
Price of Job	665.00	Surface		<i>,</i>	30 MINE		PAN hole. Pum
Second Stage				Atec MIXE			Set Cement
Mileage	180.00	w/h 1/4	مست السد				E Lines Shut
-		down.	,	se Plug. I		4	· • • • • • • • • • • • • • • • • • • •
Other Charges			and the second s	Pumping Pr	,		Bump Plug to
Fotal Charges	845.00	1300 PS	1	CK FLOAT	مند -		, , , , , , , , , , , , , , , , , , ,
				nent Return			loh Complete
1	J M'Coy	Rio down		7-1.7-			
Cementer 7,00%	0 1.7 604						
telper SFACI	- VIM		REKA	····	Sta	10 /5	1
ine above job was do	one under supervison of the owner.	•	se signature appe		11/11/11	(/ L1	<u></u>
		Thai	vk you	•	, , ,		Agent of contractor or operator
./		Sale Sale	s Ticket for I	Materials Only			
Quantity Sacks				viaterials Only		PRICE	TOTAL
		BRAND AN	ID TYPE				
175 SKS	Thick Set C					10.75	1881.25
50#	Flocele 14	# per/sk				1,00	50.00
				RECEIVE			
				COLIVE	<u> </u>		
300 #	Gel Flush	·		OCT 2 4 200		9.50	28.50
,							
			<u>K</u>	CC WICHITA	<u> </u>		
					<u> </u>		
			<u> </u>				
			,			in the second second	
-	11/ 13/						
3		entralizees				26.00	78.00
		oc Flapper	VAlve			1/0:00	//0.80
	42 Top Rubb	ree Plug				35.00	.35.00
			<u> 111</u>		ling & Dumping	. 50	87.50
Plugs				9.6 Tans Milea	^{ge} 80	. 80	614.40
	Della			Sub 1	otal		3,729.65
	Delivered by # 3		Pe	Discou	ınt		
	Delivered from EUTEKA	4	<u> </u>	Sales	Tax	5.9%	220.05
	Signature of operator	mcc		Total		.	3 949.70