

15-015-23556000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE  
3746

Operator: License # \_\_\_\_\_

Name: REX CAMBERN

Address 2332 N. RIDGEFIELD CIR.

City/State/Zip WICHITA, KS. 67205

Purchaser: MACLASKEY

Operator Contact Person: REX CAMBERN

Phone ( ) 316 722-4523

Contractor: Name: SUMMIT DRILLING CO.

License: 30141

Wellsite Geologist: BILL STOUT

Designate Type of Completion  
New Well \_\_\_\_\_ Re-Entry  Workover \_\_\_\_\_  
Oil  S/D \_\_\_\_\_ S/GW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, USW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Reentry: Old Well Info as follows:  
REX CAMBERN

Operator: \_\_\_\_\_

Well Name: LUCAS #5

Comp. Date 5/20/2000 Old Total Depth 3196

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_  Conv. to Inj/S/D \_\_\_\_\_  
 Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (S/D or Inj?) Docket No. \_\_\_\_\_

11-3-00 11-20-00 11-20-00  
Spud Date Date Reached TD Completion Date

API NO. 15- \_\_\_\_\_

County BUTLER

NWSE NE Sec. 15 Twp. 27 Rge. 7  E

3630 3816 Feet from  (circle one) Line of Section

990 1093 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: KCC GPS Footages KJR  
NE, SE, NW or SW (circle one)

Lease Name LUCAS Well # 5

Field Name WILDCAT

Producing Formation BARTLESVILLE SAND

Elevation: Ground 1435 KB 1445

Total Depth 3302 PBDT 3302

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? Yes  No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan LOWNO 1KJR 8/27/07  
(Data must be collected from the Reserve Pit)

Chloride content 700 ppm Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: RECEIVED  
KANSAS CORPORATION COMMISSION

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. NOV 28 2000

Quarter Sec. Twp. S \_\_\_\_\_ E \_\_\_\_\_

County \_\_\_\_\_ Docket No. CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rex Cambern  
Title OPERATOR

Date 11/24/00

Subscribed and sworn to before me this 24th day of November, 2000.

Notary Public Peggy S. Pepper

Date Commission Expires \_\_\_\_\_  
PEGGY S. PEPPER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-17-03

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ S/D/Rep \_\_\_\_\_ NGA  
\_\_\_\_\_ KCS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name **REX CAMBERN**  
 Sec. 15 Twp. 27 Rge. 7  East  West

SIDE TWO  
 Lease Name **LUCAS** Well # 5  
 County **BUTLER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E-Logs Run:

| Name         | Top  | Datum |
|--------------|------|-------|
| LANSING      | 1708 | -263  |
| K. C.        | 2019 | -574  |
| CHEROKEE     | 2474 | -1029 |
| BARTLESVILLE | 2654 | -1209 |
| MISSISSIPPI  | 2728 | -1283 |
| RTD          | 3302 | -1857 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12-1/4"           | 8 5/8                     | 20#             | 229           | CLASS A        | 134          | 3%CC,2%GEL                 |
| LONG STRING   | 7 1/2             | 5 1/2                     | 15#             | 3165          | 60/40 POZ      | 153          | 2%GEL                      |

| ADDITIONAL CEMENTING/SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input checked="" type="checkbox"/> Plug Off Zone | 2652/2660        | common         | 75          |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |             | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |  |
|----------------|---|-------------|---|--|
|                | 0/H   | 3165 - 3302 |   |  |

|   |                   |   |             |   |
|---|-------------------|---|-------------|---|
| TUBING RECORD   | Size <u>2 7/8</u> | Set At <u>3140</u>  | Packer At   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, S/D or Inj. when approved by kcc, app. 12/2000 |                   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours   | Oil Bbls.         | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity   |

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACC-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_