

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27512-0000

Operator: License # 32294

County Miami

Name: Osborn Energy, L.L.C.

NE - SE - SE - SW Sec. 12 Twp. 16 Rge. 24 X E
W

Address 24850 Farley

450 Feet from (S)N (circle one) Line of Section

2750 Feet from (E)W (circle one) Line of Section

City/State/Zip Bucyrus, KS 66013

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Purchaser: Akawa Natural Gas, L.L.C.

Lease Name Someday Well # 23

Operator Contact Person: Steve Allee

Field Name Paola-Rantoul

Phone (913) 533-9900

Producing Formation Mississippian

Contractor: Name: R. S. Glaze Drilling Company

Elevation: Ground _____ KB N/A

License: 5885

Total Depth 517' PBDT N/A

Wellsite Geologist: Rex Ashlock

Amount of Surface Pipe Set and Cemented at 20 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGN

Dry Other (Core, Resv, Cathodic, etc)

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 517

feet depth to Surface w/ 125 ex cmt.

If Workover:

Drilling Fluid Management Plan ALT 2
(Data must be collected from the Reserve Pit) AKR 8/27/07

Operator: OCT 11 2000

Chloride content N/A ppm Fluid volume 500+/- bbls

Well Name: _____

Desulter method used Evaporation

Comp. Date CONFIDENTIAL

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SLD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

5/4/2000 5/9/2000 waiting on completion

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 9-21-00

Subscribed and sworn to before me this 21 day of September, 1900.

Notary Public [Signature]

Date Commission Expires 10/25/03

1D-16-OK.C.C. OFFICE USE ONLY
F Deny Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC _____ SWD/Rep _____ MGPA _____
KGS _____ Plug _____ Other _____
(Specify)

KERRY A. SOARES
Notary Public - State of Kansas
My Appt. Expires 10/25/03

Operator Name: Osborn Energy, L.L.C.

Lease Name Someday Well # 23

Sec. 12 Twp. 16 Rge. 24 East West

County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.O.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"		20'	Regular	3	None
Production	9 1/4"	7"		517	Regular	125	CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on completion		

TUBING RECORD: Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Waiting on completion Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil N/A Bbls. Gas SIGW Mcf Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW

Production Interval _____

0911

R.S. Glaze Drllg Co

ORIGINAL

RECEIVED
KANSAS CORPORATION

OCT 11 2000

CONSERVA
WICHITA, KS

CUSTOMER'S ORDER NO.	DEPT.	DATE
OSBOEN ENERGY		6-12-00
NAME Jim Osborn		
ADDRESS Somoday #22 #23		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT	MDSE RETD.	PAID OUT
P.O. # 53765						

QUAN.	DESCRIPTION	PRICE	AMOUNT
8 hrs	rigtime setting 20' lg diam. surface @ 125 ⁰⁰ /hr.	1,000.	00
514'	3" to 4" dia lg diam. hole @ 10 ⁰⁰ /per ft	5140	00
6 hrs	semco running 7" pipe	600.	00
385'	6" to 8" dia @ 6 ⁵⁰ /per ft	2502.	50
8 hrs	rigtime moving rig back cleaning out, dulling up cement & plug @ 125 ⁰⁰ /hr.	1,000.	00
3 hrs	rigtime cleaning well out after T.D. ready to log @ 125 ⁰⁰ /hr.	375.	00
6 hrs	service running 4" @ 100 ⁰⁰ /hr.	600.	00
13			
14			
15	total Amt Due	\$ 11,217.	50
16	12x15	180.	00
17	Checks, June	1,037.	50
18			

REC'D BY 12 KF

REDIFORM
5L320/01320

KEEP THIS SLIP
FOR REFERENCE

ORIGINAL

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

surface	20	
sand	30	
sand	40	
shale	50	
shale	60	
shale	70	
shale	80	
shale	90	
sand	100	
shale	110	
shale	120	
sand	130	
sand	140	
sand	150	
sand	160	
shale	170	
limestone	180	
limestone	190	
limestone	200	
limestone	210	
limestone	220	
limestone	230	
limestone	240	
limestone	250	
limestone	260	
limestone	270	
limestone	280	
shale	290	
shale	300	
sand	310	
sand	320	
shale sand	330	
shale	340	
shale	350	
shale	360	
shale	370	
shale	380	
shale	390	

RECEIVED
KANSAS CONSERVATION COMMISSION

OCT 11 2000

CONSERVATION DIVISION
WICHITA, KS

1A. 2. 0 WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

	shale	400	
	shale	410	
	shale	420	
	shale	430	
	shale	440	
	shale	450	
	shale	460	
	limestone	470	
	limestone	480	
	limestone	490	
	limestone	500	
	limestone	510	
	sand	520	
	limestone	530	
	limestone	540	
	limestone	550	
	limestone	560	
	limestone	570	
	shale	580	
	shale	590	
	shale	600	
	shale	610	
	shale	620	
	shale	630	
	limestone	640	
	shale	650	
	shale	660	
	shale	670	
	shale	680	
	sand	690	
	sand	700	
	shale	710	
	shale	720	
	shale	730	
	shale	740	
	shale	750	
	sand	760	
	shale	770	

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

**ORIGINAL
No 2190**

Date 5-9-00	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 10:00am	Job Began 10:30am	Job Completed 12:30pm
Owner Osborn Energy L.L.C.		Contractor Company Tools			Charge To Osborn Energy L.L.C.			
Mailing Address 24850 Farley		City Bucyrus			State Kansas 66013			
Well No. & Form Some Day # 23		Place			County MIAMI		State Kansas	
Depth of Well 517'	Depth of Job 517'	Casing (New) Size 7" (Used) Weight	Size of Hole Amt. and Kind of Cement 125 SKS		Cement Left in casing by		Request Necessity 37 feet	
Kind of Job Longstring					Drillpipe		(Rotary) (Cable) Truck No. Unit # 2	

Price Reference No.	
Price of Job	500.00
Second Stage	
Mileage	231.00
Other Charges	
Total Charges	731.00

Remarks **Rig up to 7" casing, break circulation with fresh water. Mix 125 SKS Regular cement w/ 3% CACL2, shut down washout pump & lines. Release Plug. Displace Plug with 20 Bbl water. Shutdown leaving Plug at 48.3' by wireline. Close casing in with 100 P.S.W.**

Job complete with good cement returns

Cementor **Bradley Butler**
 Helper **Steve - Mike** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

x P.O. # **117129**
 Agent of Contractor or operator
R.P. [Signature]

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125	SKS. Regular cement	6.05	756.25
350	lbs CACL2 3%	.28	98.00
RECEIVED			
KANSAS CORPORATION COMMISSION			
OCT 11 2000			
CONSERVATION DIVISION WICHITA, KS			
1	7" Top Rubber Plug	35.00	35.00
Plugs			
	125 SKS Handling & Dumping	.50	62.50
	5.88 Ton Mileage 110	.70	452.96
	Sub Total		2135.51
	Delivered by Truck No. Unit # 3	Discount	
	Delivered from Eureka	Sales Tax	5.92
	Signature of operator Brad Butler	Total	2261.50