

5/4/09

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33770  
 Name: ARES Energy, Ltd.  
 Address: 303 W. Wall St., Suite 900  
 City/State/Zip: Midland, TX 79701  
 Purchaser: Gary-Williams Energy Corporation  
 Operator Contact Person: Henry N. Clanton  
 Phone: ( 432 ) 685-1960  
 Contractor: Name: Val Energy, Inc.  
 License: 5822  
 Wellsite Geologist: Wayne Reed  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/11/2006</u>	<u>11/22/2006</u>	<u>01/29/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21486-0000  
 County: Comanche  
SE NW Sec. 10 Twp. 33 S. R. 19  East  West  
1,980 feet from S N (circle one) Line of Section  
2,050 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Jellison Well #: 10-6  
 Field Name: Colter West  
 Producing Formation: Mississippian  
 Elevation: Ground: 1,984' Kelly Bushing: 1,994'  
 Total Depth: 5,454' Plug Back Total Depth: 5,403'  
 Amount of Surface Pipe Set and Cemented at 685 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ATI WITH 8-27-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

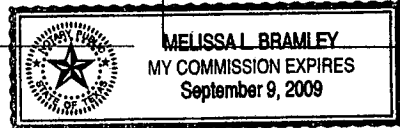
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton  
 Title: Managing Partner Date: 05/04/2007  
 Subscribed and sworn to before me this 4<sup>th</sup> day of May  
20 07  
 Notary Public: Melissa L Bramley  
 Date Commission Expires: Sept. 9, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: 5-15-07  
 Wireline Log Received PM 5-7-07  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 09 2007



Operator Name: ARES Energy, Ltd. Lease Name: Jellison Well #: 10-6  
 Sec. 10 Twp. 33 S. R. 19  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density - Neutron, Sonic Log, Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Lecompton</td> <td>4,125'</td> <td>-2,131'</td> </tr> <tr> <td>B/Heebner Shale</td> <td>4,282'</td> <td>-2,288'</td> </tr> <tr> <td>Lansing</td> <td>4,476'</td> <td>-2,482'</td> </tr> <tr> <td>Lansing B</td> <td>4,519'</td> <td>-2,525'</td> </tr> <tr> <td>Stark</td> <td>4,810'</td> <td>-2,816'</td> </tr> <tr> <td>Mississippian</td> <td>5,220'</td> <td>-3,226'</td> </tr> <tr> <td>Mississippian X</td> <td>5,335'</td> <td>-3,341'</td> </tr> </table>	Name	Top	Datum	B/Lecompton	4,125'	-2,131'	B/Heebner Shale	4,282'	-2,288'	Lansing	4,476'	-2,482'	Lansing B	4,519'	-2,525'	Stark	4,810'	-2,816'	Mississippian	5,220'	-3,226'	Mississippian X	5,335'	-3,341'
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Mississippian X	5,335'	-3,341'																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25	685'	65/35 POZ	230	6% gel, 3% CC, 1/4# Floseal
Production	7-7/8"	5-1/2"	15.5	5,452'	Class H	125	10% gypseal, 10% salt, 6# kiseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	5,372'-76', 5,295'-99', 5,288'-92', 5,282'-84', 5,274'-78', 5,249'-52', 5,242'-44', 5,222'-26', 5,212'-18', 5,110'-13', 5,092'-96', 5,082'-88', 5,071'-75'	500 gals 15% DSFe 3,500 gals 15% DSFe 2,500 gals 15% DSFe	5,372'-5,376' 5,212'-5,299' 5,071'-5,113'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5,125'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>03/20/2007</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf <b>230</b>	Water Bbls. <b>9</b>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 09 2007**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.

26179

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
11-12-06	1	10	19W	3:00 P.M.	5:00 P.M.	8:30 P.M.	8:30 P.M.
LEASE <u>Tellison</u>		WELL # <u>10-4</u>		LOCATION <u>Coldwater, South to Jct. Comanche</u>		COUNTY	STATE
OLD OR <u>NEW</u> (Circle one)		<u>3/4w-1/85-E/Into</u>				<u>Comanche</u>	<u>KS.</u>

CONTRACTOR UA #2  
 TYPE OF JOB Surface Csg.  
 HOLE SIZE 12 1/4 T.D. 687  
 CASING SIZE 8 5/8 x 24 DEPTH 685  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 600 MINIMUM 200  
 MEAS. LINE SHOE JOINT 42.47  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT BHs Fresh Water  
 EQUIPMENT

OWNER Ares Energy LTD  
 CEMENT  
 AMOUNT ORDERED 230 sx 65' 35' 6  
+ 3% cc + 1/4" Flo-Seal 100 sx A  
3% cc + 2% Gel  
 COMMON 100 A @ 10.65 1065.00  
 POZMIX @  
 GEL 2 @ 16.65 33.30  
 CHLORIDE 11 @ 46.60 512.60  
 ASC @  
 Lightweight 230 @ 9.95 2288.50  
 Flo-Seal 58 # @ 2.00 116.00  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 357 @ 1.90 678.30  
 MILEAGE 45 x 357 x @ .09 1445.85  
 TOTAL 6139.55

PUMP TRUCK CEMENTER Larry Dreding  
 # 343 HELPER Carl Bading  
 BULK TRUCK  
 # 363 DRIVER Rick  
 BULK TRUCK  
 # 389 DRIVER Jerry

REMARKS:  
Pipe on Bottom - Break Circ.  
mix + Pump 230 sx 65' 35' 6 +  
3% cc + 1/4" Flo-Seal  
mix + Pump 100 sx Class A + 3% cc +  
2% Gel. Release Plug. Displace  
Plug w/ 4 2 BHs Fresh Water  
Bump Plug. Release PST  
Float Held Cement Circ.

SERVICE  
 DEPTH OF JOB 685  
 PUMP TRUCK CHARGE 0-300' 815.00  
 EXTRA FOOTAGE 385' @ .65 250.25  
 MILEAGE 45 @ 6.00 270.00  
 MANIFOLD @  
Head Rental @ 100.00 100.00  
 @  
 TOTAL 1435.25

CHARGE TO: Ares Energy LTD  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT  
 1- Guide Shoe @ 235.00 235.00  
 1-AFU Inset @ 325.00 325.00  
 1-Basket @ 180.00 180.00  
 3-Centralizers @ 55.00 165.00  
 1-TRP @ 100.00 100.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
 WILL BE CHARGED TOTAL 1005.00  
 UPON INVOICING  
 TAX \_\_\_\_\_  
 TOTAL CHARGE 8579.80  
 DISCOUNT 857.98 IF PAID IN 30 DAYS

SIGNATURE x Solu Riquin

x Toby Hagemeier  
 PRINTED NAME

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 09 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

KCC  
 MAY 04 2007

# ALLIED CEMENTING CO., INC. 24990

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>11-23-06</u>	SEC. <u>1</u>	TWP. <u>10s</u>	RANGE <u>19w</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Jellison</u>		WELL # <u>10-6</u>		LOCATION <u>Coldwater, 5 south to</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		Tuct' 3 west 1/8 south E/S					

CONTRACTOR <u>Val Rig 1</u>	OWNER <u>Ares Energy</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>5450'</u>	AMOUNT ORDERED <u>13 Gals Clapro- 500 Gals</u>
CASING SIZE <u>5 1/2" x 15.5"</u> DEPTH <u>5454'</u>	<u>Mudclean 25 x 60:40:6 125 x Class H</u>
TUBING SIZE _____ DEPTH _____	<u>+ 10% Gyp Seal 10% salt 6% Kol Seal + 6% HHO</u>
DRILL PIPE _____ DEPTH _____	COMMON <u>15 A @ 10.65 159.75</u>
TOOL _____ DEPTH _____	POZMIX <u>10 @ 5.80 58.00</u>
PRES. MAX <u>1600</u> MINIMUM <u>300</u>	GEL <u>1 @ 16.65 16.65</u>
MEAS. LINE _____ SHOE JOINT <u>42.39'</u>	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. _____	ASC _____ @ _____
PERFS. _____	<u>125 H @ 12.20 1525.00</u>
DISPLACEMENT <u>130 Bbls 2% KCL</u>	<u>Gyp Seal 12 @ 23.35 280.20</u>
EQUIPMENT	<u>FK-160 71" @ 10.65 756.15</u>
PUMP TRUCK CEMENTER <u>Carl Balding</u>	<u>Kol Seal 750" @ .70 525.00</u>
# <u>343</u> HELPER <u>Steve Kramer</u>	<u>Salt 14 @ 9.60 134.40</u>
BULK TRUCK	<u>Clapro 13 @ 25.00 325.00</u>
# <u>389</u> DRIVER <u>Robert Heffington</u>	<u>Mud Clean 500 gal @ 1.00 500.00</u>
BULK TRUCK	_____ @ _____
# _____ DRIVER _____	HANDLING <u>194 @ 1.90 368.60</u>
	MILEAGE <u>45 x 194 x .09 785.70</u>
	TOTAL <u>5434.45</u>

REMARKS:

Run 5454' 5 1/2" casing. Drop ball for shoe + rig up to rotate. Break circulation w/ rig + could not rotate circulate for 1 1/2 hours. Pump 300 Gals mudclean plug Rat + move w/ 25 x 60:40:6 Mix + Pump 125 x Class H + Additives. wash out Pump + Lines + Repair plug. Displace w/ 130 Bbls 2% KCL Pump plug float held.

CHARGE TO: Ares Energy  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>5454'</u>	
PUMP TRUCK CHARGE	<u>1840.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>45 @ 6.00</u>	<u>270.00</u>
MANIFOLD @ _____	
<u>Head Rental @ 100.00</u>	<u>100.00</u>
TOTAL	<u>2210.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

**KCC**  
**MAY 04 2007**

RECEIVED  
KANSAS CORPORATION COMMISSION  
**MAY 09 2007**  
CONSERVATION DIVISION  
WICHITA, KS