

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33770  
 Name: ARES Energy, Ltd.  
 Address: 303 W. Wall St., Suite 900  
 City/State/Zip: Midland, TX 79701  
 Purchaser: Gary-Williams Energy Corporation  
 Operator Contact Person: Henry N. Clanton  
 Phone: (432) 685-1960  
 Contractor: Name: Val Energy, Inc.  
 License: 5822  
 Wellsite Geologist: Tom Mitchell

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/28/2006</u>	<u>12/05/2006</u>	<u>01/18/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21485-0000  
 County: Comanche  
SW SE Sec. 3 Twp. 33 S. R. 19  East  West  
660 feet from S N (circle one) Line of Section  
1,980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Webster Well #: 3-15  
 Field Name: Colter West  
 Producing Formation: Mississippian  
 Elevation: Ground: 1,978' Kelly Bushing: 1,988'  
 Total Depth: 5,400' Plug Back Total Depth: 3,535'  
 Amount of Surface Pipe Set and Cemented at 662 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT I with 8-27-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

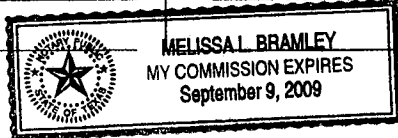
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton  
 Title: Managing Partner Date: 05/04/2007  
 Subscribed and sworn to before me this 4th day of May  
20 07  
 Notary Public: Melissa L Bramley  
 Date Commission Expires: Sept. 9, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: 5-15-07  
 Wireline Log Received PM 5-7-07  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAY 09 2007**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: ARES Energy, Ltd. Lease Name: Webster Well #: 3-15  
 Sec. 3 Twp. 33 S. R. 19  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density - Neutron, Sonic Log, Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Lecompton</td> <td>4,105'</td> <td>-2,117'</td> </tr> <tr> <td>B/Heebner Shale</td> <td>4,277'</td> <td>-2,289'</td> </tr> <tr> <td>Lansing</td> <td>4,451'</td> <td>-2,463'</td> </tr> <tr> <td>Lansing B</td> <td>4,506'</td> <td>-2,518'</td> </tr> <tr> <td>Stark</td> <td>4,796'</td> <td>-2,808'</td> </tr> <tr> <td>Mississippian</td> <td>5,187'</td> <td>-3,199'</td> </tr> <tr> <td>Mississippian X</td> <td>5,295'</td> <td>-3,307'</td> </tr> </table>	Name	Top	Datum	B/Lecompton	4,105'	-2,117'	B/Heebner Shale	4,277'	-2,289'	Lansing	4,451'	-2,463'	Lansing B	4,506'	-2,518'	Stark	4,796'	-2,808'	Mississippian	5,187'	-3,199'	Mississippian X	5,295'	-3,307'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25	662'	65/35 POZ	230	6% gel, 3% CC, 14# Floseal
Production	7-7/8"	5-1/2"	15.5	5,397'	Class H	125	10% gypseal, 10% salt, 6# kseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	5,306'-11', 5,288'-94', 5,256'-58', 5,243'-50', 5,238'-40', 5,228'-32', 5,222'-26', 5,178'-86', 5,144'-48', 5,115'-18', 5,092'-97', 5,064'-70'	4,000 gals 15% DSFe 2,500 gals 15% DSFe	5,222'-5,311' 5,115'-5,186'

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>5,350'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>03/07/2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf <b>270</b>	Water Bbls. <b>32</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 09 2007**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 23461

Federal Tax I.D.# 4

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>11-25-03</u>	SEC <u>3</u>	TWP. <u>33S</u>	RANGE <u>19W</u>	CALLED OUT <u>6:00pm</u>	ON LOCATION <u>7:00pm</u>	JOB START <u>3:15am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Webster</u>		WELL # <u>3-15</u>	LOCATION <u>Coldwater Ks 55</u>		COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR (NEW) <u>(circle one)</u>		to get 2 b/w N into					

CONTRACTOR A Val #1

TYPE OF JOB Surface

HOLE SIZE 13 7/8 T.D. 667

CASING SIZE 8 5/8 DEPTH 665

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 800 MINIMUM 500

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42 ft

PERFS.

DISPLACEMENT 39 1/2 bbls water

OWNER Ares Energy Ltd

CEMENT AMOUNT ORDERED 230.00 65/35 6+36  
CC + 14" float + 100.00 A 3+2  
+ 100.00 A 3+2

COMMON <u>200</u>	A	@ <u>10.65</u>	<u>2130.00</u>
POZMIX		@	
GEL <u>4</u>		@ <u>16.65</u>	<u>66.60</u>
CHLORIDE <u>15</u>		@ <u>46.60</u>	<u>699.00</u>
ASC		@	
<u>Flo Seal 58"</u>		@ <u>2.00</u>	<u>116.00</u>
<u>ALW 230</u>		@ <u>9.95</u>	<u>2288.50</u>
		@	
		@	
		@	
		@	
		@	
HANDLING <u>463</u>		@ <u>1.90</u>	<u>879.70</u>
MILEAGE <u>45 x 463 x .09</u>			<u>1875.15</u>
TOTAL			<u>8054.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark

# 372 HELPER Darin

BULK TRUCK

# 356 DRIVER Randy

BULK TRUCK

# DRIVER

**REMARKS:**

Pipe on bottom circulate pump 2  
Mesh mix 230.00 65/35 6+36  
tail shut down pump release  
plug + start displacement  
to pump plug at 39 1/2 bbls +  
500 psi  
float did hold  
Cement did not circulate top out  
with 100.00 # 3+2

**SERVICE**

DEPTH OF JOB <u>665</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>365'</u>	@ <u>.65</u>	<u>237.25</u>
MILEAGE <u>45</u>	@ <u>6.00</u>	<u>270.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
<u>4 hours Waiting</u>	@ <u>200.00</u>	<u>800.00</u>
TOTAL <u>2222.25</u>		

CHARGE TO: Ares Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>		
<u>1- guide shoe</u>	@ <u>235.00</u>	<u>235.00</u>
<u>1- AF cement</u>	@ <u>325.00</u>	<u>325.00</u>
<u>1- Basket</u>	@ <u>180.00</u>	<u>180.00</u>
<u>3- Cylinders</u>	@ <u>55.00</u>	<u>165.00</u>
<u>1- Rubber plug</u>	@ <u>100.00</u>	<u>100.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 1005.00

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Rick Smith  
Thank you

PRINTED NAME x Rick Smith

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 16783

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lake, KS

DATE <u>06 Dec 06</u>	SEC. <u>03</u>	TWP <u>33S</u>	RANGE <u>19W</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>2:30PM</u>	JOB FINISH <u>3:30PM</u>
LEASE <u>Webster</u>	WELL # <u>3-15</u>	LOCATION <u>Coldwater, KS 5s, 2 1/2 W, N/Int</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		

OLD OR  NEW (Circle one)

CONTRACTOR Val #3 OWNER Ares Energy

TYPE OF JOB Production Logging

HOLE SIZE 7 7/8" T.D. 5400

CASING SIZE 5 1/2" DEPTH 5400

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.55

CEMENT LEFT IN CSG. 43

PERFS. \_\_\_\_\_

DISPLACEMENT 128% Bbls 2% KCL Water

CEMENT AMOUNT ORDERED 25 SK 60:40:6 @ 12.55  
4" + 10% sup + 10% salt + 6" Kalsol + 6" FL 160  
& 500 gal mud Clean & 13 gals Chloro

COMMON	<u>15</u>	<u>A</u>	@	<u>10.65</u>	<u>159.75</u>
POZMIX	<u>10</u>		@	<u>5.80</u>	<u>58.00</u>
GEL	<u>1</u>		@	<u>16.65</u>	<u>16.65</u>
CHLORIDE			@		
ASC			@		
	<u>12.5</u>	<u>"H"</u>	@	<u>12.75</u>	<u>1593.75</u>
	<u>Gyp Seal 12</u>		@	<u>23.35</u>	<u>280.20</u>
	<u>Kal Seal 750</u>		@	<u>.70</u>	<u>525.00</u>
	<u>FL-160 71</u>		@	<u>10.65</u>	<u>756.15</u>
	<u>Mud Clean 500 gal</u>		@	<u>1.00</u>	<u>500.00</u>
	<u>Chl Pao 13 gal</u>		@	<u>25.00</u>	<u>325.00</u>
	<u>Salt 14</u>		@	<u>9.60</u>	<u>134.40</u>
HANDLING	<u>194</u>		@	<u>1.90</u>	<u>368.60</u>
MILEAGE	<u>45 X 194</u>		X	<u>.09</u>	<u>785.70</u>
					TOTAL <u>5503.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felix

# 414 HELPER D. Cushman

BULK TRUCK

# 364 DRIVER T. Demoreaux

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on Bform, Break Circ, Pump Pre Flush,  
Mix 10% sup for mouse & 15% for Rat hole, Mix  
125% lead cement, Stop pumps, Wash Pump,  
& Lines, Release Plug, Start Disp., See Study  
increase in lift, Slow Rate Pump Plug at  
128% Bbls total 2% KCL water Disp., Re-  
lease P&T, Float Disk Hold

SERVICE

DEPTH OF JOB	<u>5400</u>		
PUMP TRUCK CHARGE			<u>1840.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>6.00 270.00</u>
<u>head rental</u>		@	<u>100.00 100.00</u>
		@	
		@	

CHARGE TO: Ares Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2210.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 2210.00

DISCOUNT 2210.00 IF PAID IN 30 DAYS

SIGNATURE [Signature] [Signature]

PRINTED NAME \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 09 2007  
 CONSERVATION DIVISION  
 WICHITA, KS