

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093  
 Name: Becker Oil Corporation  
 Address: P.O. Box 1150  
 City/State/Zip: Ponca City, OK 74602  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Clyde M. Becker, Jr.  
 Phone: (303) 816-2013  
 Contractor: Name: Cheyenne Drilling, LP  
 License: ~~6382~~ 33375  
 Wellsite Geologist: James C. Musgrove  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11/26/06</u>	<u>11/29/06</u>	<u>2/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21520-0000  
 County: Hodgeman  
 N/2 SE NE SW Sec. 27 Twp. 22 S. R. 21  East  West  
1815 feet from  N (circle one) Line of Section  
2310 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Aistrup Well #: 1  
 Field Name: Kingry North  
 Producing Formation: Krider  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 2630' Plug Back Total Depth: 2551'  
 Amount of Surface Pipe Set and Cemented at 240' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2563.6'  
 feet depth to surface w/ 550 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT II WHP 8-27-07*  
 Chloride content 47,000 ppm Fluid volume 320 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr  
 Title: President Date: 3/16/07  
 Subscribed and sworn to before me this 16 day of March  
20 07  
 Notary Public: Camilla L Miller

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No  Date: 4/12/07  
 Wireline Log Received APR 16 2007  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 09 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Becker Oil Corporation Lease Name: Aistrup Well #: 1  
 Sec. 27 Twp. 22 S. R. 21  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Comp. Neutron- Density w/ PE, CBL w/ GR</b>	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cedar Hills SS</td> <td>808</td> <td>(+1448)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1362</td> <td>(+994)</td> </tr> <tr> <td>Wellington Group</td> <td>1816</td> <td>(+440)</td> </tr> <tr> <td>Chase Group</td> <td>2329</td> <td>(-73)</td> </tr> <tr> <td>Krider</td> <td>2361</td> <td>(-105)</td> </tr> <tr> <td>Winfield</td> <td>2414</td> <td>(-158)</td> </tr> <tr> <td>Towanda</td> <td>2487</td> <td>(-231)</td> </tr> <tr> <td>Ft. Riley</td> <td>2539</td> <td>(-283)</td> </tr> </table>	Name	Top	Datum	Cedar Hills SS	808	(+1448)	Stone Corral Anhydrite	1362	(+994)	Wellington Group	1816	(+440)	Chase Group	2329	(-73)	Krider	2361	(-105)	Winfield	2414	(-158)	Towanda	2487	(-231)	Ft. Riley	2539	(-283)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	240'	common	175	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	2563.6'	Lite	450	1/4# Flo-seal
					ASC	100	1/4#Flo-seal, .5% FI-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2416-2421	ASC	200	2%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	L. Winfield 2450-2458, CIBP set at 2439'	1000 gals 15% double Fe	
3spf	U. Winfield 2416-2421, sqzd., re-perf, CIBP set at 2405'	1000 gals 15% double Fe	
3 spf	U.&L. Krider 2371-2377, 2388-2392	1500 gals. 15% double Fe w/ 10% Methanol & 45 BS	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>2340</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water      Bbls.	Gas-Oil Ratio      Gravity
		<b>49</b>		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		<b>APR 09 2007</b>

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
WICHITA, KS

ACO-1  
Page 3  
#1 Aistrup  
Sec. 27- 22S-21W  
Hodgeman County, Ks.

Formation Tops Continued:

Florence	2582	(-326)
Wreford	2616	(-360)
TD Drlr.	2630	(-374)
TD Log	2630	(-374)

DST #1 - Krider, Winfield 2365- 2490, times 15/30/60/90. IF: Strong blow, B.O.B. in 3",  
FF: B.O.B. immediately, FSI: 8" blow. IHP: 1338#, IFP: 40-53#( some plugging action),  
ISIP: 633#, FFP: 227-613# ( almost totally plugged, tried to open when tool was SI), FSIP:  
631#, FHP: 1230#

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION  
WICHITA, KS



Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 105701

Invoice Date: 11/30/06

Sold Becker Oil Corp.  
To: P. O. Box 1150  
Ponca City, OK  
74602-1150

Cust I.D.....: Beck  
P.O. Number...: Aistrup #1  
P.O. Date.....: 11/30/06

Due Date.: 12/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Milage	48.00	MILE	16.4700	790.56	E
183 sks @ >09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	48.00	MILE	6.0000	288.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 454.80  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4547.96  
Tax.....: 120.27  
Payments: 0.00  
Total ...: 4668.23

*Disc. - 454.80*  
4213.43

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KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.

26522

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE 11-29-06	SEC 27	TWP 22	RANGE 21	CALLED OUT 12:00 PM	ON LOCATION 3:30 PM	JOB START 5:00 PM	JOB FINISH 6:00 PM
LEASE STRIP	WELL # 1	LOCATION Bellefont 1E14N 1/2 E 1/4			COUNTY Hodgeman	STATE K.S.	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Chayanne Rig 8

TYPE OF JOB long string

HOLE SIZE \_\_\_\_\_ T.D. 2630

CASING SIZE 17 DEPTH 2557

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 10ft

CEMENT LEFT IN CSG. 10ft

PERFS. \_\_\_\_\_

DISPLACEMENT 40.2 bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 100 cu yd 4" Flo seal

FL 160-50\* 500 gal w. FRT

450 <sup>65</sup>/<sub>35</sub> 67 gal 4" flo seal pr/sh

COMMON	@		
POZMIX	@		
GEL	<u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE	@		
ASC	<u>100</u>	@ <u>13.10</u>	<u>1310.00</u>
FL 160	<u>50 lbs.</u>	@ <u>10.65</u>	<u>532.50</u>
Hoseal	<u>138</u>	@ <u>2.00</u>	<u>276.00</u>
salt	<u>600 lbs</u>	@ <u>19.20</u>	<u>115.20</u>
ALW	<u>450</u>	@ <u>9.95</u>	<u>4477.50</u>
AS flush	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
HANDLING	<u>569</u>	@ <u>1.90</u>	<u>1081.10</u>
MILEAGE	<u>48.569.9</u>		<u>2458.08</u>
TOTAL			<u>10,783.68</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike m.

# 181 HELPER Brandon R.

BULK TRUCK

# 342 DRIVER Daved

BULK TRUCK

# 359 DRIVER Tim

REMARKS:

circulate hole with Rig mud

Pump Pump mud flush

Mix Cement then wash up

Pump Plug Down with water

float float

Cement circulate to surface

SERVICE

DEPTH OF JOB 2557ft

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 48 @ 6.00 288.00

MANIFOLD @ \_\_\_\_\_

Head @ 100.00

TOTAL 1998.00

CHARGE TO: Becker oil corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-1/2 Rubber Plug		<u>55.00</u>
1-1/2 Basket	@	<u>130.00</u>
1-1/2 shoe	@	<u>125.00</u>
4 1/2 Perfor	@ <u>45.00</u>	<u>180.00</u>
1/2 Turbo Center	@ <u>55.00</u>	<u>330.00</u>
2-1/2 hook	@ <u>20.00</u>	<u>40.00</u>
TOTAL <u>860.00</u>		

RECEIVED  
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APR 09 2007

TAX \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thank  
you  
C.H.

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Brown

Doug Brown  
PRINTED NAME