

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA KS 67202
Purchaser: NA
Operator Contact Person: RONALD S SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: BERENTZ DRILLING COMPANY
License: 5892
Wellsite Geologist: TIM PRIEST/JOE BAKER

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/8/2006 6/3/2006 7/14/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-155-21502-0000
County: RENO
N2 SW SE Sec. 17 Twp. 26 S. R. 8 East West
990 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: COLLINS Well #: 1-17
Field Name: LAREDO EAST
Producing Formation: LANSING
Elevation: Ground: 1636' Kelly Bushing: 1641'
Total Depth: 3957' Plug Back Total Depth: 3491'
Amount of Surface Pipe Set and Cemented at 179 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt IWHM B-27-07*
Chloride content 34,000 ppm Fluid volume 160 bbls
Dewatering method used HAULED OFF FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: RAMA OPERATING CO INC.
Lease Name: BAINUM SWD License No.: 3911
Quarter SW Sec. 12 Twp. 25 S. R. 9 East West
County: RENO Docket No.: D26-831

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S Schraeder
Title: ENGINEER Date: 8/22/06
Subscribed and sworn to before me this 22nd day of August,
2006
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

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Operator Name: FALCON EXPLORATION INC. Lease Name: COLLINS Well #: 1-17
 Sec. 17 Twp. 26 S. R. 8 East West County: RENO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3091	-1450
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	DOUGLAS SH	3136	-1495
List All E. Logs Run:		BR LIME	3299	-1658
		LANSING	3318	-1677
		STARK SH	3602	-1961
		BKC	3703	-2062
		CHEROKEE	3825	-2184
		MISS CHERT	3899	-2258

DIL;CNL/CDL & SONIC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	179'	common	165	3% CC, 2% GEL
PRODUCTION	7-7/8"	4-1/2"	10.5	3505	AA2	115	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3363-3368'	750 GAL 20% MCA	3363-68
		2500 GAL GELLED 15% ACID	3363-68

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE					
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3363-68'
(If vented, Submit ACO-18.) Other (Specify) _____

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ATTACHED TO ACO-1
COLLINS #1-17
RENO COUNTY KS

DRILL STEM TEST #1, LANSING 3349-3378', 45-90-75-150; HAD A WEAK BLOW ON INITIAL FLOW, BUILT TO 8" IN BUCKET; STRONG BLOW ON FINAL FLOW, OFF THE BOTTOM OF THE BUCKET IN 31 MINUTES. RECOVERED 1800' GAS IN PIPE, 90' GAS & OIL CUT MUD (30% GAS, 15% OIL, 55% MUD), FP'S 20-36#, SIP'S 781-840#, HP 1584-1569#.

DRILL STEM TEST #2. LANSING 3626-3653', 30-60-60-120; WEAK BLOW ON 1ST AND 2ND OPEN PERIODS. RECOVERED 350' OF SALT WATER (72,000 PPM, CHLORIDES), FP'S 24-118#, SIP'S 1468-1469#, HP 1786-1761#

DRILL STEM TEST #3. MISS 3819-3917', 5-60-90-160; STRONG BLOW OFF BOTTOM OF BUCKET IN 5 MINUTES ON 1ST OPEN PERIOD, STRONG BLOW OFF BOTTOM OF BUCKET IN 1 MINUTE ON 2ND OPEN PERIOD. RECOVERED GAS TO SURFACE IN 20 MINUTES (GAUGED 31.59 MCFD, 375' SLIGHTLY MUD CUT WATER (10% MUD, 90% WATER, CHLORIDES 45,000 PPM), 240' GASSY WATERY MUD (20% GAS, 35% WATER, 45% MUD), AND 180' WATER CUT MUD (10% WATER, 90% MUD). FP'S 65-375#, SIP'S 115-891#, HP'S 1901-1846#. BHT 121 DEGREES.



FIELD ORDER

13394 ✓

Subject to Correction

Date 6-3-06	Customer ID	Lease Collins	Well # 1-17	Legal 17-265-8W
CHARGE Falcon Exploration, Incorporated		County Reno	State KS.	Station Pratt
		Depth 472	Formation 10.5Lb	Shoe Joint 14.72'
		Casing 4 1/2	Casing Depth 10.5Lb 3,447.50'	TD 3450'
		Customer Representative Leon Kuhn	Treater Clarence R. Messick	Job Type Cement-Long String-Well

AFE Number

PO Number

Materials Received by **X** *[Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	115 sk.	AA-2	—	
P	D-203	25 sk.	60/40 Poz	—	
P	C-194	30 Lb.	Cellflake	—	
P	C-195	88 Lb.	FLA-322	—	
P	C-221	610 Lb.	Salt (Fine)	—	
P	C-243	22 Lb.	Defoamer	—	
P	C-244	33 Lb.	Cement Friction Reducer	—	
P	C-321	578 Lb.	Gilsonite	—	
P	C-302	500 Gal.	Mud Flush	—	
P	F-100	4 ea.	Turbolizer, 4 1/2"	—	
P	F-120	2 ea.	Basket, 4 1/2"	—	
P	F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"	—	
P	F-190	1 ea.	Guide Shoe-Regular, 4 1/2"	—	
P	F-230	1 ea.	Flapper Type Insert Float Valves, 4 1/2"	—	
P	F-290	9 ea.	Cement Scratchers-Cable Type, 4 1/2"	—	
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way	—	
P	E-101	45 mi.	Pickup Mileage, 1-Way	—	
P	E-104	295 tm.	Bulk Delivery	—	
P	E-107	140 sk.	Cement Service Charge	—	
P	R-207	1 ea.	Casing Cement Pumper, 3,001'-3,500'	—	
P	R-701	1 ea.	Cement Head Rental	—	
			Discounted Price =		\$ 7,218.63
			Plus taxes		

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Customer: **Falcon Exploration, Incorporated** Lease No. _____ Date: **6-3-06**
 Lease: **Collins** Well # **1-17**
 Field Order # **13,394** Station **Pratt** Casing **4 1/2 10.5Lb.** Depth **3,447.50** County **Reno** State **KS.**
 Type Job **Cement-Long String-New Well** Formation _____ Legal Description **17-265-8W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2 10.5Lb./Ft.	Tubing Size 4 1/2 10.5Lb./Ft.	Shots/Ft		115 sacks AA-2 with .38 Friction Reducer, .22 Defoamer, .8% FLA-322, 10% Salt, cellflake, 5Lb./sk. Gilsonite	RATE	PRESS	JSIP
Depth 3,447.50'	Depth	From	To	15Lb./Gal. 6.31 Gal./sk., 1.45 cu. ft. /sk.	Max		5 Min.
Volume 54.82 Bbl.	Volume	From	To	25 sacks 60/40 Poz to plug rat	Min		10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To	Flush 54.5 Bbl. Fresh H ₂ O	Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To		MHP Used		Annulus Pressure
Plug Depth 3,432.78'	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative: **Leon Kuhn** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	119	309	402	347	501
Driver Names	Messick	Fischer	Boles		

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30						Trucks on location and hold safety meeting
12:15						Berentz Drilling start to run Regular Guide Shoe, shoe jt. with Auto-Fill insert screwed into collar and a total of 83 jts. new 4 1/2" 10.5 Lb. Ft. casing Ran Baskets on collars # 1 & 4. Ran turbolizer on collars # 1, 2, 5, 8. Ran recipricating scratchers on jts # 2 & 3.
3:10						Casing in well. Recipricate and Circulate for 20 min
3:35		300			6.5	Start Fresh H ₂ O Pre-Flush
		300		20	6.5	Start Mud Flush
		300		32	6.5	Start Fresh H ₂ O spacer
				37		Stop stop pumping. Shut in well
				4	2	Plug rat
3:45		300			6	Open well. Start mixing 115 sacks AA-2 cement
				30		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open well.
3:55		150			6.5	Start Fresh H ₂ O Displacement
4:03		400		54.5		Plug down
		1,500				Pressure up
						Release pressure, Insert hold
						Washup pump truck.
4:30						Job Complete

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ALLIED CEMENTING CO., INC.

24242

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Great Bend

DATE <i>5-9-06</i>	SEC. <i>17</i>	TWP. <i>26</i>	RANGE <i>8 W</i>	CALLED OUT <i>5:00 am</i>	ON LOCATION <i>8:00 am</i>	JOB START <i>9:00 am</i>	JOB FINISH <i>10:00 am</i>
LEASE <i>Collins</i>	WELL # <i>1-17</i>	LOCATION <i>Hiway 14 + Peltier Prairie</i>			COUNTY <i>Pero</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>1/2 west, North water</i>				

CONTRACTOR *Berentz Drlg*
 TYPE OF JOB *Surface Pipe*
 HOLE SIZE *12 1/4* T.D. *179'*
 CASING SIZE *8 5/8* DEPTH *179'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *approx 10'*
 PERFS.
 DISPLACEMENT *10 1/2*

OWNER *Falcon Exploration, Inc.*

CEMENT
 AMOUNT ORDERED *165 sq Common*
38% ck + 22% gel

COMMON	<i>165 sq.</i>	@	<i>9.60</i>	<i>1584.00</i>
POZMIX		@		
GEL	<i>304.</i>	@	<i>15.00</i>	<i>4560.00</i>
CHLORIDE	<i>5 sq.</i>	@	<i>42.00</i>	<i>210.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*
 # *181* HELPER *J. D.*
 BULK TRUCK
 # *321* DRIVER *Brandon*
 BULK TRUCK
 # DRIVER

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 @ WICHITA, KS

HANDLING	<i>173 sq.</i>	@	<i>1.70</i>	<i>294.10</i>
MILEAGE	<i>173 sq. 07</i>	@	<i>40</i>	<i>484.40</i>
				TOTAL <i>2617.50</i>

REMARKS:

*Run 4 lbs of 8 5/8 cbq. Cement with
 165 sq cement - Displace plug with 10 1/2 Bbl.
 of fresh water. Cement Did Circ.
 Plug Down @ 10:00 am*

Thanks

SERVICE

DEPTH OF JOB	<i>179'</i>			
PUMP TRUCK CHARGE				<i>735.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>40</i>	@	<i>5.00</i>	<i>200.00</i>
MANIFOLD		@		
		@		

TOTAL *935.00*

CHARGE TO: *Falcon Exploration, Inc.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 Wood</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		

TOTAL *55.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Dennis*

Dennis Leftwich
 PRINTED NAME