

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AMENDED ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Shannan Shinkle
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/15/05 3/17/05 6/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25927-0000
County: Wilson
SW SE Sec. 35 Twp. 29 S. R. 14 East West
660' feet from (S) / N (circle one) Line of Section
1980' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Cline Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: See Perforating Record
Elevation: Ground: 930' Kelly Bushing: _____
Total Depth: 1322' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.
Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 8-27-07
Chloride content NA ppm Fluid volume bbls
Dewatering method used Pump
Location of fluid disposal if hauled offsite: _____
Operator Name: Rick's Tank Truck Service
Lease Name: Sheets Lease A-1 License No.: 17648-0
Quarter NE4 Sec. 11 Twp. 28N S. R. 13 East West
County: Washington, OK Docket No.: 826163

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannan Shinkle
Title: Administrative Assistant Date: 8/10/07
Subscribed and sworn to before me this 10 day of August
20 07
Notary Public: Nancy Miller
Date Commission Expires: 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Donated, Yes Date: _____
Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
AUG 14 2007

Operator Name: Blue Jay Operating, LLC Lease Name: Cline Well #: A-1
 Sec. 35 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/
 Neutron Log
 Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	41'	Portland	8	
Production	6.75"	4 1/2"	10.5	1309'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulky - 918'-921'	Mulky Foam Frac: 9000# 16/30 sand	
4	Bevier 964'-968'; Croweburg 983'-985'	Bevier / Croweburg Foam Frac: 12000# 16/30 sand	
4	Flemming 1022'-1025'; Scamman 1068'-1070'	Flemming / Scamman Foam Frac: 10000# 16/30	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/1/05
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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AUG 14 2007

Gleason Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107
 Contractor License # 33539
 817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX
 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

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JUL 18 2005

KCC WICHITA

Rig #:	CW			S 35	T 29	R 14		
API #:	15-205-25927			Location SW, SE				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			Gas Tests				
Well #:	1	Lease Name:	Cline	Depth	Pounds	Orifice	flow - MCF	
Location:	660 ft. from S	Line		827	2#	1/8"	3.92	
	1980 ft. from E	Line		927	5#	1/4"	20.7	
Spud Date:	3/15/2005			992	Gas Check Same			
Date Completed:	3/17/2005		TD: 1322	1027	Gas Check Same			
Geologist:				1152	8#	1/4"	27	
Casing Record	Surface	Production		1202	Gas Check Same			
Hole Size	11"	6 3/4"		1222	Gas Check Same			
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	41'							
Cement Type	Portland							
Sacks	8 W							
Feet of Casing	41' C							
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	soil/clay	531	557	lime	925	962	shale
8	21	lime	557	576	shale	962	963	coal
21	28	shale	576	598	lime	963	980	shale
28	90	lime	598	687	shale	980	981	coal
90	250	shale	687	706	lime	981	1022	shale
250	260	sand	706	772	sand	1022	1023	coal
250	260	wet	772	821	sand/shale	1023	1050	shale
260	261	coal	821	822	coal	1050	1068	sand/shale
261	328	sand	822	826	shale	1068	1069	coal
328	381	sand/shale	826	849	Pink lime	1069	1125	sand/shale
381	478	lime	849	871	shale	1125	1146	sand
478	489	shale	871	894	Oswego lime	1146	1187	sand/shale
489	492	lime	894	902	Summit coal	1187	1190	coal
492	523	sand	902	914	lime	1190	1209	shale
523	524	coal	914	922	Mulky coal	1209	1210	coal
524	531	shale	922	925	lime	1210	1212	shale

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CONSERVATION DIVISION
 WICHITA, KS



MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2788 · FAX (970) 887-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #1

Flemming (1022'-1025', 4 spf), Scamman (1068'-1070', 4 spf), 20 shots total.

Started with 500 gals of 7.5% HCl. Followed with 680 gal gelled water flush. Started treatment with a pad of 5835 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 10000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 680 gal gelled water, then overflushed by 42 gal. A total of 126,000 SCF of N₂ was used.

Started acid @ 11 bpm, STP-3, BH-41. Started Flush, STP-0, BH-51. Formation broke down at 1814 psi. Started Pad, STP-975, BH-1405. Initial FQ was 59. Sand stages are as follows: Start 1#, STP-1252, BH-1339, FQ-72. Start 2#, STP-1247, BH-1369, FQ-71. Start 3#, STP-1271, BH-1415, FQ-72. Start Flush, STP-1293, BH-1463, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 1814. Average rate was 18 bpm at 1262 psi surface (1388 psi bottomhole). ISIP was 860 psi; 5 min - 753 psi, 10 min - 728 psi, 15 min - 709 psi.

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CONSERVATION DIVISION
WICHITA, KS



MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2768 · FAX (970) 887-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #2

Bevier (964'-968', 4 spf), Crowburg (983'-985', 4 spf), 24 shots total.

Started pump in with 130 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 748 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 643 gal gelled water, then overflushed by 42 gal. A total of 134,000 SCF of N₂ was used.

Started acid @ 4 bpm, STP-1138, BH-1245. Started Flush, STP-1079, BH-1212. Formation broke down at 1269 psi. Started Pad, STP-1037, BH-1375. Initial FQ was 54. Sand stages are as follows: Start 1#, STP-1364, BH-1470, FQ-71. Start 2#, STP-1403, BH-1538, FQ-71. Start 3#, STP-1411, BH-1563, FQ-71. Start Flush, STP-1405, BH-1608, FQ-71. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 71Q. Max pressure was 1427. Average rate was 16 bpm at 1385 psi surface (1537 psi bottomhole). ISIP was 912 psi; 5 min - 801 psi, 10 min - 773 psi, 15 min - 757 psi.

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CONSERVATION DIVISION
WICHITA, KS



MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2766 · FAX (970) 887-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #3

Mulky (918'-921', 4 spf), 12 shots total.

Started pump in, formation did not break down. Shut down and dump bailed 10 gals 15% HCl. Resumed with 877 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 529 gal gelled water flush. Started treatment with a pad of 5082 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 9000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 613 gal gelled water. A total of 104,000 SCF of N₂ was used.

Started pump in, formation broke down at 2343 psi. Started acid @ 3 bpm, STP-1815, BH-2274. Started Flush, STP-1428, BH-1787. Formation broke down at 2240 psi. Started Pad, STP-658, BH-979. Initial FQ was 60. Sand stages are as follows: Start 1#, STP-1072, BH-1146, FQ-71. Start 2#, STP-1095, BH-1205, FQ-72. Start 3#, STP-1122, BH-1250, FQ-71. Start Flush, STP-1130, BH-1313, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 2343. Average rate was 18 bpm at 1097 psi surface (1205 psi bottomhole). ISIP was 696 psi; 5 min - 587 psi, 10 min - 559 psi, 15 min - 542 psi.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

JUL 18 2005
 KCC WICHITA

TICKET NUMBER 3528
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-05		Cline # 1	35	295	14E	Wilson
CUSTOMER Blue Jay Operating			Go-Joe Field Service			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste. 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY FORTWORTH			445	TROY		
STATE Tx			440	ANTHONY		
ZIP CODE 76107						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1322' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1309 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 27 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.0 BBL DISPLACEMENT PSI 850 MIX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 45 BBL Fresh water. Pump 2 sks Gel Flush, 12 BBL Dye water. MIXED 150 SKS Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.69. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 21.0 BBL Fresh water. FINAL Pumping Pressure 850 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure, float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	60	MILEAGE	2.45	147.00
1126 A	150 SKS	Thick Set Cement	12.70	1905.00
1110 A	15 SKS	Kol-Seal 5" per/sk	16.55	248.25
1118	2 SKS	Gel flush	13.00	26.00
5407	Tons	Ton Mileage	M/c	235.00
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
4156	1	4 1/2 float shoe flipper Valve	121.00	121.00
4129	1	4 1/2 Centralizer	27.00	27.00
			Sub Total	3496.25
THANK you			SALES TAX 6.3%	148.95
			ESTIMATED TOTAL RECEIVED	3645.20

AUTHORIZATION Bob McCoy TITLE _____ DATE _____

KANSAS CORPORATION COMMISSION

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/15/05 3/17/05 6/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25927-0000
County: Wilson
SW -SE - - - - - Sec. 35 Twp. 29 S. R. 14 East West
660' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cline Well #: A-7

Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 930' Kelly Bushing: NA
Total Depth: 1322' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II with
(Data must be collected from the Reserve Pit) B-27-02
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used Pump

Location of fluid disposal if hauled offsite:
Operator Name: Rick's Tank Truck Service
Lease Name: Sheets Lease A-1 License No.: 17648-0
Quarter NE4 Sec. 11 Twp. 28N S. R. 13 East West
County: Washington, OK Docket No.: 826163

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 7-11-05
Subscribed and sworn to before me this _____ day of _____
20_____
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 7-21-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blue Jay Operating, LLC Lease Name: Cline Well #: 1
 Sec. 35 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name _____ Top _____ Datum _____
 Driller Log Enclosed

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High Resolution Compensated Density/Neutron Log
 Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	41'	Portland	8	
Production	6.75"	4 1/2"	10.5	1309'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulky - 918'-921'	Mulky Foam Frac: 9000# 16/30 sand	
4	Bevier 964'-968'; Crowburg 983'-985'	Bevier/Crowburg Foam Frac: 12000# 16/30 sand	
4	Flemming 1022' - 1025'; Scamman 1068'-1070'	Flemming/Scamman Foam Frac: 10000# 16/30	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/1/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

Chapman Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

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KCC WICHITA

Rig #:	CW
API #:	15-205-25927
Operator:	Blue Jay Operating LLC
	4916 Camp Bowie Suite 204
	Fort Worth, TX 76107

S 35	T 29	R 14
Location SW, SE		
County: Wilson		

			Gas Tests			
Well #:	Lease Name:		Depth	Pounds	Orifice	flow - MCF
1	Cline		827	2#	1/8"	3.92
Location: 660 ft. from S	Line		927	5#	1/4"	20.7
Location: 1980 ft. from E	Line		992			Gas Check Same
Spud Date: 3/15/2005			1027			Gas Check Same
Date Completed: 3/17/2005	TD: 1322		1152	8#	1/4"	27
Geologist:			1202			Gas Check Same
Casing Record	Surface	Production	1222			Gas Check Same
Hole Size	11"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	41'					
Cement Type	Portland					
Sacks	8 W					
Feet of Casing	41' C					
Rig Time	Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	soil/clay	531	557	lime	925	962	shale
8	21	lime	557	576	shale	962	963	coal
21	28	shale	576	598	lime	963	980	shale
28	90	lime	598	687	shale	980	981	coal
90	250	shale	687	706	lime	981	1022	shale
250	260	sand	706	772	sand	1022	1023	coal
250	260	wet	772	821	sand/shale	1023	1050	shale
260	261	coal	821	822	coal	1050	1068	sand/shale
261	328	sand	822	826	shale	1068	1069	coal
328	381	sand/shale	826	849	Pink lime	1069	1125	sand/shale
381	478	lime	849	871	shale	1125	1146	sand
478	489	shale	871	894	Oswego lime	1146	1187	sand/shale
489	492	lime	894	902	Summit coal	1187	1190	coal
492	523	sand	902	914	lime	1190	1209	shale
523	524	coal	914	922	Mulky coal	1209	1210	coal
524	531	shale	922	925	lime	1210	1212	shale

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

JUL 18 2005
 KCC WICHITA

TICKET NUMBER 3528
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-05		Cline # 1	35	29S	14E	Wilson
CUSTOMER Blue Jay Operating			Go-Joe Field Service			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste. 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY FORTWORTH			445	TROY		
STATE TX			440	ANTHONY		
ZIP CODE 76107						

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1322'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5# New</u>
CASING DEPTH <u>1309'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4 #</u>	SLURRY VOL <u>27 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>21.0 BBL</u>	DISPLACEMENT PSI <u>850</u>	MAX PSI <u>1400 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 45 BBL Fresh water. Pump 2 sks Gel Flush, 12 BBL Dye water. Mixed 150 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.69. Wash out pump & lines. Shut down. Release Plug. Displace w/ 21.0 BBL Fresh water. FINAL Pumping Pressure 850 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure, float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	60	MILEAGE	2.45	147.00
1126 A	150 SKS	Thick Set Cement	12.70	1905.00
1110 A	15 SKS	Kol-Seal 5" per/sk	16.55	248.25
1118	2 SKS	Gel Flush	13.00	26.00
5407	Tons	Ton Mileage	M/c	235.00
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
4156	1	4 1/2 float shoe flipper valve	121.00	121.00
4129	1	4 1/2 Centralizer	27.00	27.00
			Sub Total	3496.25
Thank you			SALES TAX 6.3%	148.95
			ESTIMATED TOTAL	3645.20

AUTHORIZATION Bob McCoy TITLE _____ DATE _____



MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2766 · FAX (970) 887-5822

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #3

Mulky (918'-921', 4 spf), 12 shots total.

Started pump in, formation did not break down. Shut down and dump bailed 10 gals 15% HCl. Resumed with 877 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 529 gal gelled water flush. Started treatment with a pad of 5082 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 9000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 613 gal gelled water. A total of 104,000 SCF of N₂ was used.

Started pump in, formation broke down at 2343 psi. Started acid @ 3 bpm, STP-1815, BH-2274. Started Flush, STP-1428, BH-1787. Formation broke down at 2240 psi. Started Pad, STP-858, BH-979. Initial FQ was 60. Sand stages are as follows: Start 1#, STP-1072, BH-1146, FQ-71. Start 2#, STP-1095, BH-1205, FQ-72. Start 3#, STP-1122, BH-1250, FQ-71. Start Flush, STP-1130, BH-1313, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 2343. Average rate was 18 bpm at 1097 psi surface (1205 psi bottomhole). ISIP was 696 psi; 5 min - 587 psi, 10 min - 559 psi, 15 min - 542 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #2

Bevier (964'-968', 4 spf), Crowburg (983'-985', 4 spf), 24 shots total.

Started pump in with 130 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 748 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 643 gal gelled water, then overflushed by 42 gal. A total of 134,000 SCF of N₂ was used.

Started acid @ 4 bpm, STP-1138, BH-1245. Started Flush, STP-1079, BH-1212. Formation broke down at 1269 psi. Started Pad, STP-1037, BH-1375. Initial FQ was 54. Sand stages are as follows: Start 1#, STP-1364, BH-1470, FQ-71. Start 2#, STP-1403, BH-1538, FQ-71. Start 3#, STP-1411, BH-1563, FQ-71. Start Flush, STP-1405, BH-1608, FQ-71. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 71Q. Max pressure was 1427. Average rate was 16 bpm at 1385 psi surface (1537 psi bottomhole). ISIP was 912 psi; 5 min - 801 psi, 10 min - 773 psi, 15 min - 757 psi.

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**BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project**

June 1, 2005

Blue Jay - Cline A#1 - Stage #1

Flemming (1022'-1025', 4 spf), Scamman (1068'-1070', 4 spf), 20 shots total.

Started with 500 gals of 7.5% HCl. Followed with 680 gal gelled water flush. Started treatment with a pad of 5835 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 10000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 680 gal gelled water, then overflushed by 42 gal. A total of 126,000 SCF of N₂ was used.

Started acid @ 11 bpm, STP-3, BH-41. Started Flush, STP-0, BH-51. Formation broke down at 1814 psi. Started Pad, STP-975, BH-1405. Initial FQ was 59. Sand stages are as follows: Start 1#, STP-1252, BH-1339, FQ-72. Start 2#, STP-1247, BH-1369, FQ-71. Start 3#, STP-1271, BH-1415, FQ-72. Start Flush, STP-1293, BH-1463, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 1814. Average rate was 18 bpm at 1262 psi surface (1388 psi bottomhole). ISIP was 860 psi; 5 min - 753 psi, 10 min - 728 psi, 15 min - 709 psi.

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