KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - 205-25927-0000
Name: Blue Jay Operating, LLC	- Wilcon
Address: 4916 Camp Bowie Blvd., Suite 204	
City/State/Zip: Fort Worth, TX 76107	
Purchaser: Cherokee Basin Pipeline LLC	
Operator Contact Person: Shannan Shinkle	
Phone: (.620) 378-3650	· · · · · · · · · · · · · · · · · · ·
Contractor: Name: Cherokee Wells, LLC	Lease Name: Cline Well #: A-1
License: 33539	Charakea Rasin Coal Gas Area
Wellsite Geologist: NA	Son Borforgting Pecord
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1322' Plug Back Total Depth:
OilSWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 41' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
	feet depth to surface w/ 150 sx cmt.
Operator: Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AUT IL WM
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume bbls
	Dewatering method used Pump
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if flauled offsite.
	Operator Name: Rick's Tank Truck Service
Other (SWD or Enhr.?) Docket No.	Lease Name: Sheets Lease A-1 License No.: 17648-0
3/15/05 3/17/05 6/1/05 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Ouarter NE4 Sec. 11 Twp. 28N S. R. 13
Kansas 67202, within 120 days of the spud date, recompletion, work	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING walls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to re	egulate the oil and gas industry have been fully complied with and the statement
herein are complete and correct to the best of my knowledge.	
Signature: Krun Kudle	KCC Office Use ONLY
Administrative Assistant 8/10/07	Letter of Confidentiality Received
170 · 100 ·	If Danied, Yes Date:
Subscribed and sworn to before me this 10 day of 77 090	Wireline Log Received
20 07	Geologist Report Received RECEIVED
Notary Public: May Muller TR Date Commission Expires: 12 / 1/2010 My Appt. Expires	ACY MILLER UIC Distribution *ANSAS CORPORATION COMM
17/1/2010 Notary P	Public - State of Kansas AUG 1 4 2007
Date Commission Expires: 161 72010 My Appt. Expires	
	CONSTRUCTION OF THE PROPERTY O

* **

perator Name: Blue	Jay Operating, LLC		Lease Na	me: Cline	Well #: A-1			
ec. 35 Twp. 29		🗸 East 🗌 West	County: _V	Vilson				
sted, time tool open mperature, fluid rec	n and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, inal geological well site	whether shut-i along with final	in pressure reached :	static level, hydr	ostatic pressu	res, bottom	hole
rill Stem Tests Taker		Yes No		✓ Log Formation	on (Top), Depth	and Datum	∏ Sa	ımple
amples Sent to Geo	ological Survey	Yes V No	!	Name Driller Log Enclosed		Тор		Datum
ores Taken lectric Log Run (Submit Copy)		Yes No		- · · · · · · · · · · · · · · · · · · ·				
st All E. Logs Run:								
Nentr and Lo	fon Log		RECORD [✓ New Used	ion, etc.			
Purpose of String	Size Hole	Size Casing	Weight Lbs. / Ft.	Setting	Type of Cement	# Sacks Used		nd Percent
Surface	12.25"	Set (In O.D.) 8 5/8"	26	41'	Portland	8		27.17.50
Production	6.75"	4 1/2"	10.5	1309'	Thick Set	150	See Atta	ched
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITIONA Type of Cement	L CEMENTING #Sacks Use	/ SQUEEZE RECORE		Percent Additive	28	
							., ., ., ., ., ., ., ., ., ., ., ., ., .	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Po			cture, Shot, Ceme mount and Kind of I		ord	Depth
	Mulky - 918'-921'			Mulky Foam I	rac: 9000# 16	/30 sand		
1444 T 164 2 164 2 16 164 22 164 24 164 2 22 24 164 2 2 22 264 264 264 264 264 264 264 26	Bevier 964'-968'; (Croweburg 983'-985'		Bevier / Crow	eburg Foam Fra	ac: 12000#16	i/30 sand	
ļ	Flemming 1022'-1	025'; Scamman 1068'-1	070'	Flemming / S	camman Foam	Frac: 10000#	‡ 16/30	
TUBING RECORD	Size	Set At	Packer At	Liner Run				
Date of First, Resumer	d Production, SWD or	Enhr. Producing Me	,	Flowing 📝 Pumpi	√YesN ng ☐ Gas	F1==7	ther (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf		Ibls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION		Production Inte	rval			-
Vented ✓ Sold	Used on Lease	Open Hole	1.7	Dually Comp.	Commingled	KANSAS	RECEIN	

Charles Nais, U.C.

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107 Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

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JUL 18 2005
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Rig #: API #:	cw					S 35	T 29	R 14	1
	15-205-2	25927	The state of the s	:	1	Location			1
Operato	or: Blue	Jay Operating L	LC			County:			1
		Camp Bowie S	uite 204]				
	4 .	Worth, TX 7610	7			Gas	Tests	***************************************	1
Well #:	L	Lease Name: C	line		Depth	Pounds	Orfice	flow - MCF	1
Location:		ft. from S	Line		827	2#	1/8"	3.92	1
	1980	ft. from E	Line		927	5#	1/4"	20.7	1
Spud Date	e:	3/15/2005			992	Gas	Check S	Same	1
Date Com		3/17/2005	TD: 13	22	1027	Gas	Check S	Same	1
Geologi					1152	8#	1/4"	27	1
Casing I	Record	Surface	Produc	tion	1202	Gas	Check S	Same	1
Hole Siz		11"		6 3/4"	1222		Check S		1
Casing	Size	8 5/8"			•				1
Weight		26#							1
Setting	Depth	41'							1
Cement	Туре	Portland			1,1				1
Sacks		8 W					-		1
Feet of	Casing	41' C				1			1
									1
Rig Tim	e	Work Performed	<u> </u>				····		l
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Тор	Bottom	Formation	Top	Bottom	Formation	Тор	Bottom	Formation	
Top 0		Formation soil/clay	Top 531		4 2 4 2 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7	Top 925	Bottom 962		
	8			557	4 2 4 2 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7		962	shale	
0	8 21	soil/clay	531	557 576	lime shale	925	962 963	shale coal	
0 8	8 21 28	soil/clay lime	531 557	557 576 598	lime shale	925 962	962 963	shale coal shale	
0 8 21	8 21 28 90	soil/clay lime shale	531 557 576	557 576 598	lime shale lime shale	925 962 963	962 963 980	shale coal shale coal	
0 8 21 28	8 21 28 90	soil/clay lime shale lime shale	531 557 576 598	557 576 598 687 706	lime shale lime shale	925 962 963 980	962 963 980 981	shale coal shale coal shale	
0 8 21 28 90 250 250	8 21 28 90 250 260 260	soil/clay lime shale lime shale sand wet	531 557 576 598 687	557 576 598 687 706 772	lime shale lime shale lime	925 962 963 980 981	962 963 980 981 1022	shale coal shale coal shale coal	
0 8 21 28 90 250	8 21 28 90 250 260	soil/clay lime shale lime shale sand wet	531 557 576 598 687 706	557 576 598 687 706 772 821	lime shale lime shale lime sand sand/shale	925 962 963 980 981 1022 1023	962 963 980 981 1022 1023 1050	shale coal shale coal shale coal shale coal	
0 8 21 28 90 250 250	8 21 28 90 250 260 260	soil/clay lime shale lime shale sand wet	531 557 576 598 687 706 772	557 576 598 687 706 772 821 822	lime shale lime shale lime sand sand/shale	925 962 963 980 981 1022	962 963 980 981 1022 1023 1050	shale coal shale coal shale coal shale shale sale shale shale	
0 8 21 28 90 250 250 260	8 21 28 90 250 260 261 328	soil/clay lime shale lime shale sand wet	531 557 576 598 687 706 772 821	557 576 598 687 706 772 821 822 826	lime shale lime shale lime sand sand/shale coal	925 962 963 980 981 1022 1023 1050	962 963 980 981 1022 1023 1050 1068 1069	shale coal shale coal shale coal shale shale sale shale shale	
0 8 21 28 90 250 250 260 261	8 21 28 90 250 260 261 328	soil/clay lime shale lime shale sand wet coal sand sand/shale	531 557 576 598 687 706 772 821 822	557 576 598 687 706 772 821 822 826 849	lime shale lime shale lime sand sand/shale coal shale	925 962 963 980 981 1022 1023 1050 1068	962 963 980 981 1022 1023 1050 1068 1069	shale coal shale coal shale coal shale coal shale sand/shale coal sand/shale	
0 8 21 28 90 250 250 260 261 328	8 21 28 90 250 260 260 261 328 381 478	soil/clay lime shale lime shale sand wet coal sand sand/shale	531 557 576 598 687 706 772 821 822 826	557 576 598 687 706 772 821 822 826 849 871	lime shale lime shale lime sand sand/shale coal shale Pink lime	925 962 963 980 981 1022 1023 1050 1068 1069	962 963 980 981 1022 1023 1050 1068 1069 1125 1146	shale coal shale coal shale coal shale coal shale sand/shale coal sand/shale	
0 8 21 28 90 250 250 260 261 328 381 478 489	8 21 28 90 250 260 261 328 381 478 489 492	soil/clay lime shale lime shale sand wet coal sand sand/shale lime shale	531 557 576 598 687 706 772 821 822 826 849	557 576 598 687 706 772 821 822 826 849 871 894	lime shale lime shale lime sand sand/shale coal shale Pink lime shale	925 962 963 980 981 1022 1023 1050 1068 1069	962 963 980 981 1022 1023 1050 1068 1069 1125 1146	shale coal shale coal shale coal shale sand/shale coal sand/shale sand/shale sand	
0 8 21 28 90 250 250 260 261 328 381 478	8 21 28 90 250 260 261 328 381 478 489 492	soil/clay lime shale lime shale sand wet coal sand sand/shale lime shale	531 557 576 598 687 706 772 821 822 826 849 871	557 576 598 687 706 772 821 822 826 849 871 894	lime shale lime shale lime sand sand/shale coal shale Pink lime shale Oswego lime Summit coal	925 962 963 980 981 1022 1023 1050 1068 1069 1125 1146	962 963 980 981 1022 1023 1050 1068 1069 1125 1146 1187	shale coal shale coal shale coal shale sand/shale coal sand/shale sand/shale sand/shale sand/shale coal sand/shale	
0 8 21 28 90 250 250 260 261 328 381 478 489	8 21 28 90 250 260 261 328 381 478 489 492 523 524	soil/clay lime shale lime shale sand wet coal sand sand/shale lime shale	531 557 576 598 687 706 772 821 822 826 849 871 894	557 576 598 687 706 772 821 822 826 849 871 894 902 914	lime shale lime shale lime sand sand/shale coal shale Pink lime shale Oswego lime Summit coal	925 962 963 980 981 1022 1023 1050 1068 1069 1125 1146 1187	962 963 980 981 1022 1023 1050 1068 1069 1125 1146 1187 1190	shale coal shale coal shale coal shale coal shale sand/shale coal sand/shale sand sand/shale coal sand/shale sand	

KANSAS CORPORATION COMMISSION.

	Blue Jay C	perating LLC	Lease Na	me: Kline		Well#	1	page 2	
Тор	Bottom	Formation		Bottom	Formation	Тор	Bottom	Formation	
1212	1322	Mississippi lime							
1322		Total Depth	 	 					
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05LC-03	31705-C	W-007-Kline 1 BI	ue Jay C	perating					
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12701 ENERGY RD - FT. MORGAN, CO. 80701 - PH (970) 887-2768 - FAX (970) 897-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #1

Flemming (1022'-1025', 4 spf), Scamman (1068'-1070', 4 spf), 20 shots total.

Started with 500 gals of 7.5% HCl. Followed with 680 gal gelled water flush. Started treatment with a pad of 5835 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 10000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 680 gal gelled water, then overflushed by 42 gal. A total of 126,000 SCF of N₂ was used.

Started acid @ 11 bpm, STP-3, BH-41. Started Flush, STP-0, BH-51. Formation broke down at 1814 psi. Started Pad, STP-975, BH-1405. Initial FQ was 59. Sand stages are as follows: Start 1#, STP-1252, BH-1339, FQ-72. Start 2#, STP-1247, BH-1369, FQ-71. Start 3#, STP-1271, BH-1415, FQ-72. Start Flush, STP-1293, BH-1463, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 1814. Average rate was 18 bpm at 1262 psi surface (1388 psi bottomhole). ISIP was 860 psi; 5 min - 753 psi, 10 min - 728 psi, 15 min - 709 psi.

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12701 ENERGY RD - FT. MORGAN, CO. 80701 - PH (870) 887-2768 - FAX (870) 887-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #2

Bevier (964'-968', 4 spf), Crowburg (983'-985', 4 spf), 24 shots total.

Started pump in with 130 gals gelied water, followed with 500 gals of 7.5% HCI. Followed with 748 gal gelied water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 643 gal gelied water, then overflushed by 42 gal. A total of 134,000 SCF of N_2 was used.

Started acid @ 4 bpm, STP-1138, BH-1245. Started Flush, STP-1079, BH-1212. Formation broke down at 1269 psi. Started Pad, STP-1037, BH-1375. Initial FQ was 54. Sand stages are as follows: Start 1#, STP-1364, BH-1470, FQ-71. Start 2#, STP-1403, BH-1538, FQ-71. Start 3#, STP-1411, BH-1563, FQ-71. Start Flush, STP-1405, BH-1608, FQ-71. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 71Q. Max pressure was 1427. Average rate was 16 bpm at 1385 psi surface (1537 psi bottomhole). ISIP was 912 psi; 5 min - 801 psi, 10 min - 773 psi, 15 min - 757 psi.

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12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2788 · FAX (970) 867-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #3

Mulky (918'-921', 4 spf), 12 shots total.

Started pump in, formation did not break down. Shut down and dump bailed 10 gals 15% HCl. Resumed with 877 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 529 gal gelled water flush. Started treatment with a pad of 5082 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 9000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 613 gal gelled water. A total of 104,000 SCF of N₂ was used.

Started pump in, formation broke down at 2343 psi. Started acid @ 3 bpm, STP-1815, BH-2274. Started Flush, STP-1428, BH-1787. Formation broke down at 2240 psi. Started Pad, STP-658, BH-979. Initial FQ was 60. Sand stages are as follows: Start 1#, STP-1072, BH-1146, FQ-71. Start 2#, STP-1095, BH-1205, FQ-72. Start 3#, STP-1122, BH-1250, FQ-71. Start Flush, STP-1130, BH-1313, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 2343. Average rate was 18 bpm at 1097 psi surface (1205 psi bottomhole). ISIP was 696 psi; 5 min – 587 psi, 10 min – 559 psi, 15 min – 542 psi.

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REC虹W短约1449

TO: 16207632065

P.3

CONSOLIDATED OIL WELL SERVICES, INC. 211 W, 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

JUL 18 2005 KCC WICHITA TICKET NUMBER 3528

LOCATION EUREKA

FOREMAN KEVIN INSCOY

TREATMENT REPORT & FIELD TICKET CEMENT

							, , , , , , , , , , , , , , , , , , , 	
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-05		CliNe #	f /		35	295	14E	WILSON
USTOMER								
Blue	JAY OF	Perating		Go-Joe	TRUCK #	DRIVER	TRUCK #	DRIVER
AILING ADDRE				field	4145	TROY		* `
4916 CA	mp Bowie	Blud. STE	. 204	Service	440	ANTHONY		
ITY		STATE	ZIP CODE] [
FORTWOFT	h	TX	76107		1			
OB TYPE ZON		HOLE SIZE	63/4	_ HOLE DEPTH	1/322'	CASING SIZE & W	EIGHT 41/2	0.5 # NBW
ASING DEPTH	1309	DRILL PIPE		TUBING	1		OTHER	
LURRY WEIGH	ıт <u>/3.⁴ #</u>	SLURRY VOL	27BbL	WATER gal/sk	. <u>8.°</u>	CEMENT LEFT in	CASING O	
ISPLACEMENT	21.0 BLL			MIX PSI /4/01	o Bump Plug			
EMARKS: 54	Fety Meet	mg: Rig	up to 4	1/2 CASING	BREAK	CITCULATIO	~ w/ 4	5 BBL
Fresh	WAKE. F	ump 2's	xx GeL	Flush 12	BEL Dy	e water. 11	11xed 15	O SKS
Thick	set Cem	ent w/ s	5 KOL-S	EAL Per/s	sk (a) 13.	4 # Per/gal,	yield 1.	<u>89.</u>
WASh	out fum	o & Lines	. ShuT	down. Re	lease Plu	19. DisplA	ce w/ à	11. BEC
FResh	WAter. 7	FINAL PL	imping Pi	RESSURE	850 PS1.	Bump Pls	g to 14/	00 PS1.
WAIT	2 minut	es. Rule,	ase Pres	sure, fl	OAT Hela	6. Shut C	ASING IN	(a) 0 PS1.
Good	Cement K	eturns 7	5 SURFA	ce = 7	BL STUR	ay. Job 0	complete.	
R19 6	town.							

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	750.00	750.00
5406	60	MILEAGE	2.45	147.00
1126 A	150 SKS	Thick Set Cement	12.70	1905.00
1110 A	15 sks	Kol-Seal 5" Perlsk	16.55	248.25
///8	2 5KS	GeL flush	13.00	26.00
5407	TONS	TON Mileage	M/c	235.00
4404		4's Top Rubber Plug	37.00	37.00
4156	1	41/2 FIGAT Shoe FIAPPER VAIVE	121.00	121.00
4129	/	41/2 CENTRALIZER	27.00	27.00
			Sub TotAL	3496.25
		THANK YOU 6.3%	SALES TAX	148.95

AUTHORIZTION DOLD MIC MULL

TITLE

TOTAL RESERVEDO

DATE ANSAS CORPORATION COMMISSION

RECEIVED JUL. 18 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - 205-25927-0000
Name: Blue Jay Operating, LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	SW_SESec. 35 Twp. 29 S. R. 14
City/State/Zip: Fort Worth, TX 76107	660' feet from N (circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	1980' feet from E W (circle one) Line of Section W (circle one) Line of Section
Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (_817) _546-0034	
Contractor: Name: Cherokee Wells, LLC	(circle one) NE (SE) NW SW Lease Name: Cline Well #:1
License: 33539	
Wellsite Geologist: NA	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 930' Kelly Bushing: NA
New Well Re-Entry Workover	Total Death, 1322' Death and Total Death and T
OilSWDSIOWTemp. Abd.	Total Depth: 1322' Plug Back Total Depth:
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 41' Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set Feet
Operator:	If Alternate II completion, cement circulated from bottom casing
Well Name:	feet depth to surface w/ 150 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AUTWHM
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 8-77-04
Plug Back Plug Back Total Depth	Chloride content NA ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used Pump
Dual Completion	Location of fluid disposal if hauled offsite:
	Operator Name: Rick's Tank Truck Service
	Lease Name: Sheets Lease A-1 License No.: 17648-0
3/15/05 3/17/05 6/1/05 Spud Date or Date Reached TD Completion Date or	Ougstor NF4 Sec 11 To 29N C 5 12
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NE4 Sec. 11 Twp. 28N S. R. 13 Fast West County: Washington, OK Docket No.: 826163
	Docket No.:
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes rules and regulations promulgated to regulation are complete and coulet to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date: 1-21-05
20	Wireline Log Received
	Geologist Report Received
Notary Public:	— UIC Distribution
Date Commission Expires:	

X

-	ue Jay Operating			Leas	se Name:	Cline		Well #: 1	
Sec. 35 Twp	29 S. R. 14	_	West		nty: Wils			vveii #	
temperature, fluid re	Show important tops on and closed, flowin ocovery, and flow rate as surveyed. Attach	es if gas to s	urface test.	, wnemer along with					
Drill Stem Tests Take (Attach Additiona		☐ Ye	s 🗸 No	<u>-</u>	[V]	_og Form	ation (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	☐ Ye:	s 🗸 No		Nan	ne er Log Encl		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye. ✓ Ye.							
List All E. Logs Run:		•						RECEI	VED
High Resoulut Log	ion Compensa	ted Dens	sity/Neutro	on				JUL 18	
Bond Log							K	CC WIC	HITA
		Report		RECORD		ew Used ermediate, prodi	uction, etc		
Purpose of String	Size Hote Drilled	Size	Casing In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cernent	# Sacks	Type and Perc
Surface	12.25"	8 5/8"	· · · · · · · · · · · · · · · · · · ·	26		41'	Portland	Used 8	Additives
Production	6.75"	4 1/2"		10.5		1309'	Thick Set	150	See Attache
		<u></u>							
		T	ADDITIONAL	CEMENT	ING / SQ	JEEZE RECO	RD		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement #Sack		s Used	Used Type and Percent Additives				
Plug Back TD Plug Off Zone					·			·	-
Shots Per Foot	PERFORATI	ON RECORD	- Bridge Plu	ns Set/Tyny		Acid S	racture, Shot, Cemer	10	
	Specify	Footage of Ea	ich Interval Pei	forated			Amount and Kind of M		Det Det
	Mulky - 918'-921		· · ·			Mulky Foa	m Frac: 9000#	16/30 sand	
1	Bevier 964'-968'			·	<u> </u>	Bevier/Crow	burg Foam Frac	: 12000# 16/3	0 sand
4	Flemming 1022'	- 1025';Sc	camman 10	068'-107	0'	Flemming/S	Scamman Foam	Frac: 10000#	16/30
	<u>, , , , , , , , , , , , , , , , , , , </u>		·				· · · · · · · · · · · · · · · · · · ·	*	
TUBING RECORD	Size	Set At	a transition of the second	Packer	At	Liner Run	✓Yes No		
Date of First, Resumer 6/1/05	d Production, SWD or E	nhr.	Producing Met	hod	Flowing	l g [√] Pumį			er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 20	Mcf	Wate 50-79	ar .		3as-Oil Ratio	Gravi
Disposition of Gas	METHOD OF C				30-7	Production Inte	erval		· · · · · · · · · · · · · · · · · · ·
☐ Vented ☑ Sold (If vented, Su	Used on Lease		Open Hole	☑ Per	f	Dually Comp.	Commingled _	· · · · · · · · · · · · · · · · · · ·	

Charles Mails, IIIS

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	cw				· ·	0.65	T 65	
	15-205-2					S 35	T 29	R 14
		Jay Operating L			1		SW, S	
Sperate						County:	Wilso	n
Wa siephalys		3 Camp Bowie Su						
		Worth, TX 76107		,		Gas		
Well #:		Lease Name: C		Tak waii	Depth	Pounds		flow - MCF
Location:	4000	ft. from S	Line	260 U.S.		2#	1/8"	3.92
Torright.		ft. from E	Line	10 m		5#	1/4"	20.7
Spud Dat		3/15/2005	I		992	Gas Check Same		
Date Corr		3/17/2005	[ID: 13	22	1027		Check S	the state of the s
Geolog					1152	8#	1/4"	27
Casing		Surface	Produc		1202		Check S	
Hole Si		11"		6 3/4"	1222	Gas Check Same		
Casing		8 5/8"	<u> </u>					
Weight		26#			·			
Setting		41'						
Cemen	гуре	Portland		<u>.</u>	· · · · · · · · · · · · · · · · · · ·			
Sacks	Oneine	8 W						
Feet of	Casing	41' C						
<u> </u>								
Rig Tim	ie	Work Performed		· ·				
	- <u> </u>				17.1			
				Well L	.og			
Тор	Bottom	the second secon	Top	Bottom	The second secon	Тор	Bottom	Formation
0		soil/clay	531	557		925	962	shale
8		lime	557		shale	962	963	
21		shale	576		the state of the s	963		shale
28		lime	598		shale	980	981	
90		shale	687	706		981	1022	the second second
250		sand	706	- 1 /	sand	1022	1023	
250			772		sand/shale	1023	1050	
260			821		coal	1050		sand/shale
261		sand	822		shale	1068	1069	
328		sand/shale	826		Pink lime	1069		sand/shale
381	478		849		shale	1125	1146	
478		shale	871		Oswego lime	1146		sand/shale
489			894		Summit coal	1187	1190	
492		sand	902	914		1190	1209	4
523 524			914		Mulky coal	1209	1210	
524	531	shale	922	925	lime	1210	1212	shale

ottom	perating LLC	Lease Na	me: Kline		Well#	1 .	page 2	ļ.
1322	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation	
	Mississippi lime							
	Total Depth			1.1	1	1		
	·	<u> </u>						
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

JUL 18 2005

TICKET NUMBER______LOCATION EUREKA

R 3528

KCC WICHITA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WEI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-05		Cline +	f /		35	295	14E	WILSON
CUSTOMER Blue	JAY OF	Perating	-	Go-Joe	TRUCK #	DRIVER	TRUCK#	DRIVER
ALLING ADDRE			· · · · · · · · · · · · · · · · · · ·	Field	445	TROY		
4916 CA	mp Bowie	Blud. STE	2. 204	Service	440	ANTHONY		
CITY	•	STATE	ZIP CODE					
FORTWOFT	h	TX	76107					
OB TYPE LON	ugstring	HOLE SIZE		_ HOLE DEPTH_	1322'	CASING SIZE & W	EIGHT 41/2	0.5 # NBW
ASING DEPTH	1309	DRILL PIPE		_ TUBING			OTHER	
LURRY WEIGH	IT 1.3.4 #	SLURRY VOL	27BbL	WATER gal/sk	8.°	CEMENT LEFT in	CASING O	
	21.0 BLL	DISPLACEMEN	NT PSI <u>850</u>	MIX PSI /4/00	Bump Plug	RATE		
REMARKS: 54	Fety Meet	ing: Rig	up to 4	1/2 CASING	. BREAK	Circulation	on w/ 4	5 B6L
						e water. 11		A 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
						4 # per/gal,		
WASh	out fum	E Lines	. Shut	down. Re	lease Pl	ug. DisplA	ice w/ a	1.º B66
Fresh						Bump Pls		
WAIT						d. Shut c		
						Ry. Job C		
	Town.	 						

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	750.00	750.00
5406	60	MILEAGE	2.45	147.00
1126 A	150 SKS	Thick Set Cement	12.70	1905.00
1110 A	15 sks	Kol-Seal 5 " per/sk	16.55	248.25
///8	2 5ks	GeL flush	13.00	26.00
5407	TONS	TON MileAge	M/c	235.00
4404	/	4/2 Top Rubber Plug	37.00	37.00
4156	/	41/2 FIGHT Shoe FIAPPER VAIVE	121.00	121.00
4129	/	41/2 CENTRALIZER	27.00	27.00
			Sub TotAL	3496.25
	dia di dia dia dia dia dia dia dia dia d	THANK YOU 6.3%	SALES TAX	148.95
	A 1 2206); ———	ESTIMATED TOTAL	3645.20

AUTHORIZTION DONNIE MULL

TITLE_

DATE____



12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2788 · FAX (970) 867-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #3

Mulky (918'-921', 4 spf), 12 shots total.

Started pump in, formation did not break down. Shut down and dump bailed 10 gals 15% HCl. Resumed with 877 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 529 gal gelled water flush. Started treatment with a pad of 5082 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 9000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 613 gal gelled water. A total of 104,000 SCF of N₂ was used.

Started pump in, formation broke down at 2343 psi. Started acid @ 3 bpm, STP-1815, BH-2274. Started Flush, STP-1428, BH-1787. Formation broke down at 2240 psi. Started Pad, STP-658, BH-979. Initial FQ was 60. Sand stages are as follows: Start 1#, STP-1072, BH-1146, FQ-71. Start 2#, STP-1095, BH-1205, FQ-72. Start 3#, STP-1122, BH-1250, FQ-71. Start Flush, STP-1130, BH-1313, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 2343. Average rate was 18 bpm at 1097 psi surface (1205 psi bottomhole). ISIP was 696 psi; 5 min – 587 psi, 10 min – 559 psi, 15 min – 542 psi.



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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #2

Bevier (964'-968', 4 spf), Crowburg (983'-985', 4 spf), 24 shots total.

Started pump in with 130 gals gelled water, followed with 500 gals of 7.5% HCI. Followed with 748 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 643 gal gelled water, then overflushed by 42 gal. A total of 134,000 SCF of N₂ was used.

Started acid @ 4 bpm, STP-1138, BH-1245. Started Flush, STP-1079, BH-1212. Formation broke down at 1269 psi. Started Pad, STP-1037, BH-1375. Initial FQ was 54. Sand stages are as follows: Start 1#, STP-1364, BH-1470, FQ-71. Start 2#, STP-1403, BH-1538, FQ-71. Start 3#, STP-1411, BH-1563, FQ-71. Start Flush, STP-1405, BH-1608, FQ-71. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 71Q. Max pressure was 1427. Average rate was 16 bpm at 1385 psi surface (1537 psi bottomhole). ISIP was 912 psi; 5 min - 801 psi, 10 min - 773 psi, 15 min - 757 psi.



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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Cline A#1 - Stage #1

Flemming (1022'-1025', 4 spf), Scamman (1068'-1070', 4 spf), 20 shots total.

Started with 500 gals of 7.5% HCl. Followed with 680 gal gelled water flush. Started treatment with a pad of 5835 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 10000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 680 gal gelled water, then overflushed by 42 gal. A total of 126,000 SCF of N₂ was used.

Started acid @ 11 bpm, STP-3, BH-41. Started Flush, STP-0, BH-51. Formation broke down at 1814 psi. Started Pad, STP-975, BH-1405. Initial FQ was 59. Sand stages are as follows: Start 1#, STP-1252, BH-1339, FQ-72. Start 2#, STP-1247, BH-1369, FQ-71. Start 3#, STP-1271, BH-1415, FQ-72. Start Flush, STP-1293, BH-1463, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 1814. Average rate was 18 bpm at 1262 psi surface (1388 psi bottomhole). ISIP was 860 psi; 5 min - 753 psi, 10 min - 728 psi, 15 min - 709 psi.